

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ... Sept. 12 1984
month day year 314

API Number 15- 077-21,032-0000

OPERATOR: License # 5704
Name General Energy Developers Corp.
Address 7373 S. Alton Way Suite # 100
City/State/Zip Englewood, Colorado 80112
Contact Person Bruce Schow
Phone (316) 945-8290

... C. SW NW Sec. 3 Twp 31 S, Rge. 6 East
(location) West

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5842
Name Gabert Jones
City/State Wichita Kansas

Nearest lease or unit boundary line 660 feet.
County Harper
Lease Name Strong Well# 1

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water ... 65 feet
Lowest usable water formation Harper Silt Stone
Depth to Bottom of usable water . 200 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set .. 200 feet
Conductor pipe if any required N/A feet
Ground surface elevation . 1502 feet MSL
This Authorization Expires 3-10-84
Approved By 9-10-84

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4350 feet
Projected Formation at TD 4200
Expected Producing Formations MISS.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging holes to K.C.C. specifications.

Date 9-10-84 Signature of Operator or Agent B. M. Schow Title Agent

MHC/KOHE 9/10/84

RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

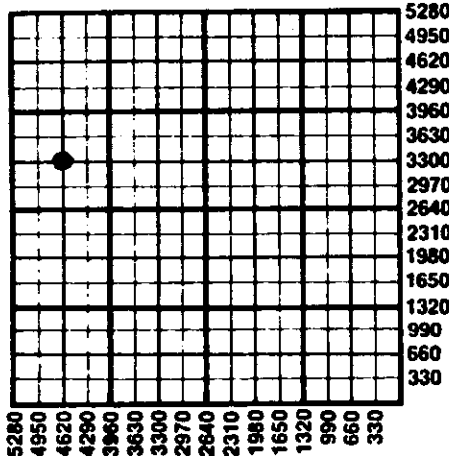
SEP 10 1984

9-10-84

CONSERVATION DIVISION

Wichita Region Section of Land

1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238