

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

07721032

Starting Date: April 22 1985
month day year

API Number 15- 077-21,032-A VDC
C SW NW Sec 3 Twp 31 S, Rge 6
(location) East West

OPERATOR: License # 5704
Name General Energy Developers Corporation
Address 7373 S. Alton Way Suite #100
City/State/Zip Englewood, Colorado 80112
Contact Person E. M. Sutton
Phone 303 770-4916

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5842
Name Gabert-Jones
City/State Wichita, Kansas

Nearest lease or unit boundary line 660 feet.
County Harper
Lease Name Strong Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator General Energy Developers Corp
Well Name Strong 1
Comp Date Old Total Depth 220

Depth to Bottom of fresh water 65 feet
Lowest usable water formation Harper Silt Stone
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 2

Projected Total Depth 4350 feet
Projected Formation at TD 4200
Expected Producing Formations MISS

Surface pipe to be set 200 feet
Conductor pipe if any required NA feet
Ground surface elevation 1502 feet MSL
This Authorization Expires 10-10-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

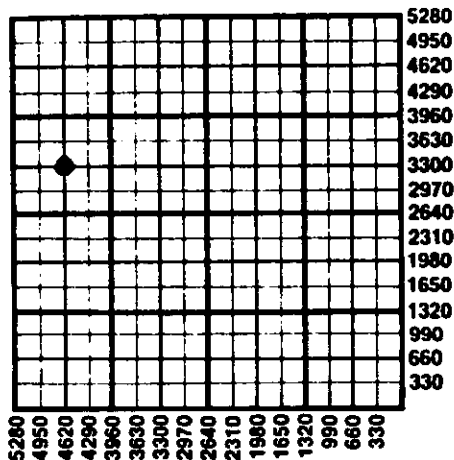
Date 7-10-85 Signature of Operator or Agent [Signature] Title Agent

3-10-84

Must be filed with the K.C.C. five (5) days prior to commencing well
This well will be drilled not started within six (6) months of date received by K.C.C.

APR 10 1985

RECEIVED
STATE CORPORATION COMMISSION
A Regular Section of
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238