

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: September 3 1984
month day year

API Number IS-

077-21030-0000

OPERATOR: License # 5704
Name General Energy Developers Corporation
Address 7373 So. Alton Way Suite #100
City/State/Zip Englewood, Colorado 80112
Contact Person Bruce Schow
Phone 316 945-8290

C nw SW Sec 3 Twp 31 S, Rge 6
(location) East West

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5842
Name Gabbert-Jones Inc.
City/State Wichita, Kansas

Nearest lease or unit boundary line 660 feet.
County Harper
Lease Name Stevens Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4300 feet
Projected Formation at TD 4200
Expected Producing Formations MISS

Depth to Bottom of fresh water 65 feet
Lowest usable water formation Harper Silt Stone
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 200 feet
Conductor pipe if any required N/A feet
Ground surface elevation 1427 feet MSL
This Authorization Expires 8-28-85
Approved By 8-28-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

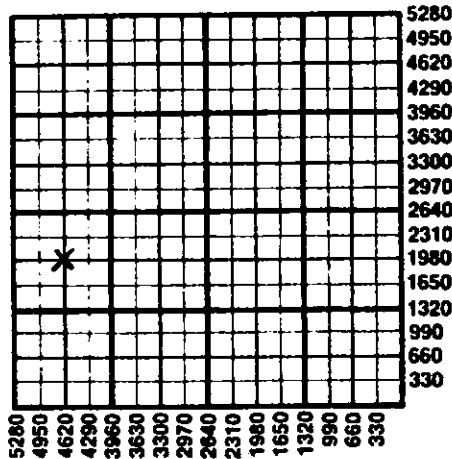
Date 8-28-84 Signature of Operator or Agent

Title Agent

MHC/LOHE 8/28/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

AUG 28 1984
8-28-84
CONSERVATION DIVISION
WICHITA, KANSAS

FILED
STATE CORPORATION COMMISSION