

For KCC Use: 2-17-2001
Effective Date: 2
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OWWO Form C-1
September 1999
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 2, 2001
month day year

OPERATOR: License# 3288
Name: JODY OIL & GAS CORPORATION
Address: P. O. Box 422
City/State/Zip: Attica, Kansas 67009-0422
Contact Person: Randy Newberry
Phone: 316/254-7251

CONTRACTOR: License# 5929
Name: DUKE DRILLING CO., INC.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: PRIME DRILLING
Well Name: (Yates) DARN #1
Original Completion Date: 1954 Original Total Depth: 4550'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: RECEIVED
Bottom Hole Location: KANSAS CORPORATION COMMISSION
KCC DKT #: _____

JAN 24 2001
1-24-01
CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

* SEE ATTACHED SURFACE CASING EXCEPTION.

The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/24/01 Signature of Operator or Agent: Sally R. Byers Title: Agent

For KCC Use ONLY
API # 15 - 077-00144-0001
Conductor pipe required NONE feet
Minimum surface pipe required 171' SET feet per Alt. (1)
Approved by: JK 2-12-2001
This authorization expires: 8-12-2001
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Spot East West
NE NW SE Sec. 18 Twp. 31 S. R. 8
2310 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Harper

Lease Name: YATES Well #: 1

Field Name: SPINEY - GRASS - BASIL

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Arbuckle

Nearest Lease or unit boundary: 1650'

Ground Surface Elevation: 1624' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 80'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: 1 2

* Length of Surface Pipe ~~Required to be set:~~ 171'

Length of Conductor Pipe required: N/A

Projected Total Depth: 5400'

Producing Formation Target: Arbuckle

Water Source for Drilling Operations:

Well _____ Farm Pond _____ Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

18
31
BW

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: _____

_____ feet from S / N (circle one) Line of Section

_____ feet from E / W (circle one) Line of Section

Sec. _____ Twp. _____ S. R. _____ East West

Is Section _____ Regular or _____ Irregular

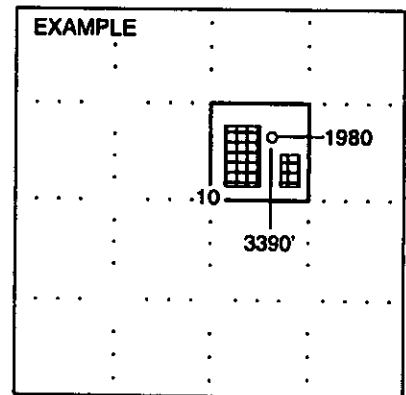
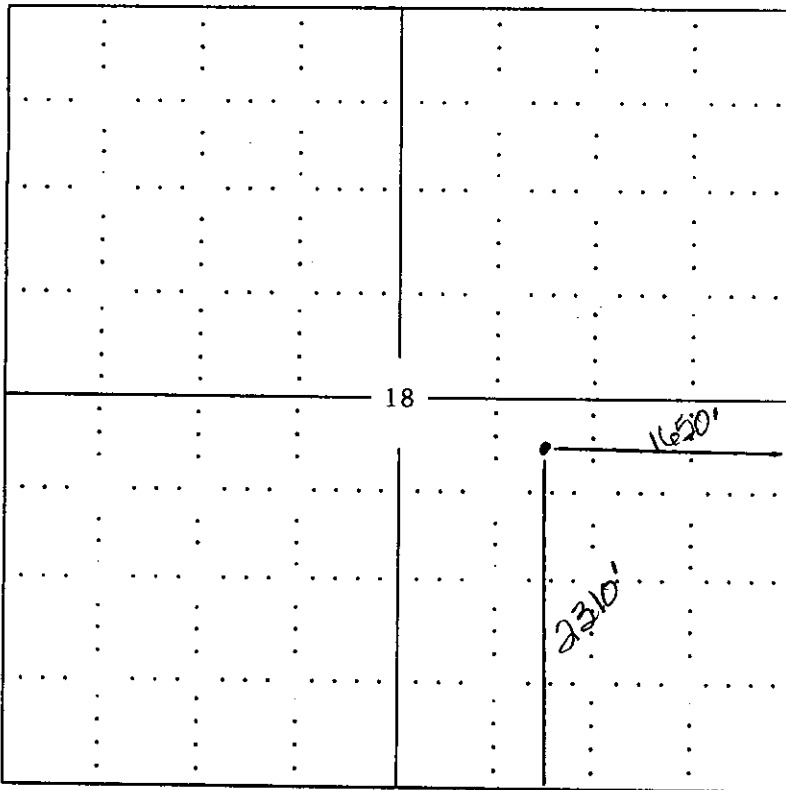
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

HARPER COUNTY

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

DATE: February 12, 2001

TO: Jody Oil & Gas Corporation
PO Box 422
Attica, KS 67009-0422
Attn: Randy Newberry

FROM: M. L. Korphage

RE: Exception to Table I, Minimum Surface Casing Requirements for the
Yates #1 (OWWO), 2310' FSL & 1650' FEL, Sec 18-31S-8W, Harper County.

Dear Mr. Newberry,

Your company requests an exception to Table 1, Surface Pipe Requirements, Alternate 1 Completion for the above described well. The Alternate 1 completion requirement for this location is to set a minimum of 200' of surface pipe.

The subject well was originally completed in 1954 and had 171' of surface casing set. If the well becomes a producer, and you set production casing you have proposed to cement the production casing from 400 feet to surface to comply with the Alternate 1 cementing requirements.

After review of this matter by technical staff, an exception to Table 1, Minimum Surface Casing Requirements is granted with the following stipulations;

1. Jody Oil & Gas Corporation will cement any production casing set from a minimum of 200 feet to surface. Cementing from 200 feet to surface will be concurrent with setting of the production casing.
2. In the event the well is dry and no production pipe has been cemented in place, plugging will be according to K.C.C. rules per K.C.C. District #2 requirements.

Very Sincerely Yours,

A handwritten signature in black ink, appearing to read "M. L. Korphage".

M. L. Korphage
Director

cc: David P. Williams
Doug Louis - Dist. #2