

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11-12-84  
month day year

API Number 15- 077-21,047-0000

OPERATOR: License # 5003

NW SW SW Sec 15 Twp 31 S, Rge 8  
(location)  East  West

Name McCoy Petroleum Corporation

Address 500 Heritage Park Place

City/State/Zip Wichita, Kansas 67202

Contact Person Roger McCoy

Phone 316-265-9697

CONTRACTOR: License # 5658

Name Sweetman Drilling, Inc.

City/State Wichita, Kansas 67202

990 Ft North from Southeast Corner of Section

4950 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.

County Harper

Lease Name Cramer "A" Well# 2

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

Oil  Swd  Infield  Mud Rotary

Gas  Inj  Pool Ext.  Air Rotary

OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4400 feet

Projected Formation at TD Mississippian

Expected Producing Formations Mississippian

Depth to Bottom of fresh water 100 feet

Lowest usable water formation Salt Plain (Permian)

Depth to Bottom of usable water 220 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 250 feet

Conductor pipe if any required None feet

Ground surface elevation 1590 (Estimate) feet MSL

This Authorization Expires 4-29-85

Approved By 10-29-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-26-84 Signature of Operator or Agent

*Roger McCoy*

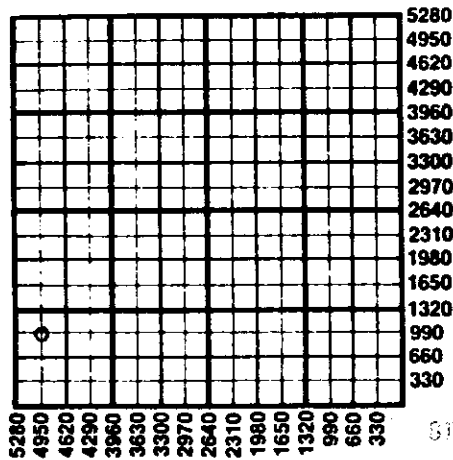
Title President

MHC/KOHE 10/29/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

FILED  
STATE CORPORATION COMMISSION

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

NOT 29 1984  
10-29-84  
CONSERVATION DIVISION  
Wichita, Kansas