

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Harper SEC. 15 TWP. 31S RGE. 8 W
 Location as in quarters or footage from lines:
1855 FSL 2230 FEL S.E./4 W./2 N.W. S.E.

Lease Owner McCoy Petroleum Corp.
 Lease Name Leeper Well No. E-1
 Office Address Suite 410/One Main Place/Wichita, KS 67202
 Character of Well (Completed as Oil, Gas or Dry Hole): Oil
 Date Well Completed 11/14/80
 Application for plugging filed 03/26/83
 Plugging commenced 04/11/83
 Plugging completed 04/14/83
 Reason for abandonment of well or producing formation Dry

Locate Well
 correctly on above
 Section Platt.

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leslie

Producing formation _____ Depth to top _____ bottom _____ T.D. 4428

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	273	none
				4 1/2	4418	3897

Describe in detail the manner in which the well was plugged, indicating where the mud
 fluid was placed and the method or methods used in introducing it into the hold. If cement
 or other plugs were used, state the character of same and depth placed, from _____ feet
 to _____ feet for each plug set. Open hole 10'

Sand from 4428 to 4375
4 sacks cement with dump bailer from 4375 to 4335
Ripped at 3897. Pulled 4 1/2"

Sun Cementing Co. pumped 15 jell, 6 hulls, 10 jell,
Dropped plug, 150 cement, 3% c.c.

Leslie and Zimmerman on location

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Clarke Corp.

STATE OF Kansas COUNTY OF Barber, ss.
Elmer R. Morgenstern (employee of owner) or (owner or operator) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

(Signature) Elmer R. Morgenstern
Wichita, Kansas, Mo.
 (Address)

SUBSCRIBED AND SWORN TO before me this 15th day of April, 1983

Jessie Hamilton
 Notary Public.
 STATE CORPORATION COMMISSION

My Commission expires: April 4, 1984.

APR 19 1983
 4-19-83
 CONSERVATION DIVISION
 Wichita, Kansas

360



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

One Main Place / Suite 410 Wichita, Kansas 67202

John Roger McCoy
President

316-265-9697

Harvey H. McCoy
Vice-President

DAILY REPORT

McCoy Petroleum Corporation
#1 Leeper "E"
1855' FSL & 2230' FEL of SE/4 (Approx. W/2 NW SE)
Section 15-31S-8W
Harper County, Kansas
A.P.I. # 15-077-20,633-○○○○

Contractor: Sweetman Drilling, Inc.
Geologist: Robert E. McCann

Elevations: 1619 KB 1616 DF 1609 GL

10-28-80 Move in Rotary Tools. Spud @ 3:00 P.M. Set 8-5/8" surface casing at 273' with 250 sacks common cement, 2% gel, 3% calcium chloride. P.D. @ 10:45 P.M.

10-29-80 WOC @ 273'.

10-30-80 Drilling @ 1690'.

10-31-80 Drilling @ 2527'.

11-01-80 Stuck @ 3200'. (Dropped blocks.) Repair rig. Spot 76 barrels of crude oil. Pull free. Change bit. Resume drilling.

11-02-80 Drilling @ 3587'.

11-03-80 Drilling @ 4350'.

11-04-80 Taking DST #1 @ 4428'.

DST #1 4417-4428' (Mississippian)
Open 30", S.I. 45", Open 60", S.I. 60"
Strong blow throughout test.
Recovered 120' gas in pipe,
10' mud,
60' oil and gas cut mud,
60' medium to heavily oil and gas cut mud.

ISIP 1133# FSIP 1175#
FP 30-73# 95-95#

SAMPLE TOPS

Heebner	3391(-1772)
Iatan	3630(-2011)
Lansing	3669(-2050)
Kansas City	3891(-2272)
Stark Shale	4047(-2428)
Cherokee	4298(-2679)
Mississippian	4416(-2797)
RTD	4428(-2809)

HEBNER
STATE CORPORATION COMMISSION

APR 12 1983
4-12-83
CONSERVATION DIVISION
Wichita, Kansas

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- Set 110 joints of 4-1/2" OD, 10.5#, J-55, R-3, API casing. Seating point on Triplex shoe @ 4418'. Cement with 100 sacks common cement. P.D. @ 10:25 P.M. Shoe joint with Triplex is 38.70' long.
- 11-10-80 Move in Hayes Well Service. Run new 2-3/8" EUE tubing with Rotary Bit. Shut down for night.
- 11-11-80 Rig up Power Swivel and Pump. Mix KCL water. Drill plug, float, cement and shoe. Clean out open hole to 4428', RTD. Rig up Dowell to acidize. Acidize with 500 gallons 7-1/2% BDA. Displace acid to bottom down tubing. Pressure up in steps to 1350#, broke to 800#, Feed 1-1/2 BPM @ 950#, increase rate, feed 2 BPM @ 1300#. ISIP 600#. On vacuum in 8 minutes. Total load = 75 barrels. Swab back 52 barrels of load. Fluid down to 4000'. Shut in for night.
- 11-12-80 SICP 100# 1600' of fill up in tubing. Acid water with show of oil. Swab down. Recover 20 barrels acid water with good show oil and gas. (-3 bbl. load) Last 2 pulls were almost all oil. Pull tubing. Rig up Halliburton to frac down casing. Frac with 3750 gallons Versagel 1400 and 2000 pounds 20/40 sand as follows: 500 gallons pad, 500 gallons with sand @ 1/4#/gallon, 1000 gallons with sand @ 1/2#/gallon, 1200 gallons with sand @ 3/4#/gallon, 500 gallons with sand @ 1#/gallon, 2966 gallons of flush and 570 gallons of overflush. Set rate @ 7 BPM. Hole load @ 2890 gallons, pump pad and 1/4#/gallon sand @ 950#, 1/2#/gallon sand @ 875#/gallon, 3/4#/gallon sand @ 900#, 1#/gallon sand @ 925#, finish flush @ 1000# maximum pressure. ISIP 875#. On vacuum in 25 minutes. Run sand pump. Made 4 runs. Hole clean. Run 2-3/8" EUE, J-55, 4.7#, 8rd tubing as follows: 31.74' long open end mud anchor, 3' perforated nipple, seating nipple, 139 joints tubing. No subs. Total tally = 4415.70'. Swing @ 4423' KB. Make up well head. Shut in for night.
- 11-13-80 Fluid 800' down. 171 barrels of load to recover.

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8:00 Start swabbing. 171 barrels of load to recover.

9:00	Swab	37.12 BF	1% oil	CP	0#	37.12 BF Cum
10:00	Swab	27.84 BF	6% oil	CP	0#	64.96 BF
11:00	Swab	23.24 BF	11% oil	CP	10#	88.20 BF
12:00	Swab	23.24 BF	12% oil	CP	15#	111.44 BF
1:00	Swab	6.96 BF	30% oil	CP	120#	118.40 BF
2:00	Swab	17.40 BF	19% oil	CP	125#	135.80 BF
3:00	Swab	18.50 BF	20% oil	CP	150#	154.30 BF
4:00	Swab	12.80 BF	21% oil	CP	180#	167.10 BF
5:00	Swab	11.60 BF	33% oil	CP	200#	178.70 BF

Shut in for night. 29 barrels new oil in swab tank. Still short about 21 barrels of load water. Good show of gas throughout day.

11-14-80 SICP 440# SITP 220# Run rods and pump as follows: New 1-1/2" x 2" x 12' RWAC Pump, 76 new Axelson 5/8" sucker rods and 99 new Axelson 3/4" sucker rods, (1) 8' pony rod and (1) 4' pony rod. Clamp off polish rod and make up well head. Release Pulling Unit. Wait on surface equipment.

11-21-80 Surface equipment set. Start pumping @ 4:00 P.M.

11-22-80 Pump 56 BF.

11-23-80 Pump 95 BF.

11-24-80 Pump 76 BF.

11-25-80 Pump 148 BF. Start water down SWD line.

11-26-80 Pump 16.70 B0.

11-27-80 Pump 13.36 B0.

11-28-80 Pump 13.36 B0.

11-29-80 Pump 13.36 B0.

11-30-80 Pump 16.70 B0.

12-01-80 Pump 15.00 B0.

Initial Potential: Pump 16.70 BOPD

Complete 12-02-80.

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