

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-077-20,544-0000

LEASE NAME Leeper "D"

WELL NUMBER 1

4620 Ft. from S Section Line

1980 Ft. from E Section Line

SEC. 15 TWP. 31 RGE. 8 or (W)

COUNTY Harper

Date Well Completed 12-16-79

Plugging Commenced 4-23-86

Plugging Completed 4-24-86

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR McCoy Petroleum Corporation

ADDRESS 110 South Main, Suite 500, Wichita, Kansas 67202

PHONE#(316) 265-9697 OPERATORS LICENSE NO. 5003

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Wichita

Is ACO-1 filed? Yes If not, is well log attached? \_\_\_\_\_

Producing Formation Mississippian Depth to Top 4414 Bottom 4429 T.D. 4429

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Mississippian	Oil & Water	4414	4429	8-5/8"	248	None
				4-1/2"	4417	3654'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Mississippian producing zone plugged off with CIBP set by Great Guns in 4-1/2" casing @ 4370'. Top of cement @ 3782'. Great Guns shot off casing @ 3654'. Pull 114 joints of 4-1/2" casing. (Good Cond.) Plug 8-5/8" surface casing as follows: Rig up Halliburton. Pump 15 sx gel with 3 sx hulls followed by 75 sx Halliburton Light cement. Pump 2 BPM @ 500#. Cement held.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Hayes Well Service License No. 5429

Address Attica, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.

John Roger McCoy

(~~Operator~~) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

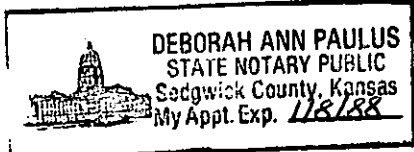
(Signature) John Roger McCoy

(Address) 110 S. Main, Suite 500, Wichita, KS

SUBSCRIBED AND SWORN TO before me this 25th day of April, 19 86

Deborah Ann Paulus  
Notary Public

My Commission Expires: January 8, 1988



RECEIVED  
STATE CORPORATION COMMISSION

APR 28 1986  
4-28-86

CONSERVATION DIVISION  
Wichita, Kansas

Form CP-4  
Revised 08-84

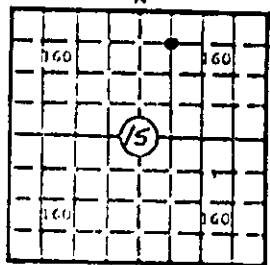
**KANSAS DRILLERS LOG**

API No. 15 — 077 — 20544-0000  
County Number

S. 15 T. 31 R. 8 W

Loc. C NW NE  
 County Harper

640 Acres  
 N



Locate well correctly  
 Elev.: Gr. 1619  
 DF. 1626 KB 1629

Operator  
McCoy Petroleum Corporation

Address  
One Main Place / Suite 410, Wichita, Ks 67202

Well No. 1 Lease Name Leeper #D

Footage Location  
660 feet from (N) line 1980 feet from (E) line

Principal Contractor Sweetman Drilling, Inc. Geologist Bob McClann

Spud Date 10-12-79 Total Depth 4429 P.B.T.D. 4429

Date Completed 12-16-79 Oil Purchaser Cities Service

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28 #	248'	Common	250	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5 #	4417'	Common	125	none

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				Mississippian Open hole	4417 - 4429'

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8" EUE	4415	none

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
(11-5-79) 750 gallons 15% MCA acid	4417-4429'
(11-6-79) Frac w/ 6000 gallons Versigel x 2500 # sand	4417-4429'

**INITIAL PRODUCTION**

Date of first production 12-8-79 Producing method (flowing, pumping, gas lift, etc.) Pump

RATE OF PRODUCTION PER 24 HOURS  
 Oil 47 bbls. Gas 15 MCF Water 102 bbls. Gas-oil ratio 319/1 CFPB

Disposition of gas (vented, used on lease or sold) vent Producing interval(s) Mississippian Open hole 4417-4429'

APR 21 1986  
 4-21-86  
 CONSERVATION DIVISION

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.