

STATE OF KANSAS  
STATE CORPORATION COMMISSION

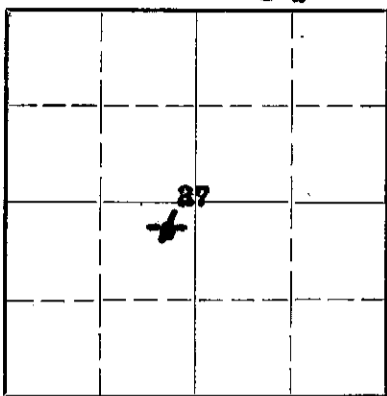
15-191-01516-0000  
- WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
~~FORMATION ABANDONING RECORD~~

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH S W



Locate well correctly on above  
Section Plat

Sumner

County. Sec. 27 Twp. 33 S Rge. 5 (X) West W

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE $\frac{1}{4}$  NE $\frac{1}{4}$  SW $\frac{1}{4}$

Lease Owner **Phillips Petroleum Company**

Lease Name **Essie** Well No. **1**

Office Address **RR #2, Box 44-B, Fairfax, Oklahoma**

Character of Well (completed as Oil, Gas or Dry Hole) **Dry Hole**

Date well completed **October 2,** 19 **43**

Application for plugging filed **October 2, 1943 by telephone** 19

Application for plugging approved **October 2, 1943, by telephone** 19

Plugging commenced **October 3, 1943** 19

Plugging completed **October 3, 1943** 19

Reason for abandonment of well or producing formation **Dry hole**

If a producing well is abandoned, date of last production **.** 19

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? **Yes, from J.P. Roberts of Corporation Comm., Wichita, Kansas**

Name of Conservation Agent who supervised plugging of this well **W.G. Buffington**

Producing formation **Dry hole** Depth to top..... Bottom..... Total Depth of Well **4730** Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	dry	3030	Not picked	10 3/4"	123'6"	None, Cemented
Kansas City	dry	3390	Not picked			to surface w/ 75 sacks.
Mississippi	dry	4084	4446			
Kinderhook shale	dry	4446				
Simpson sand	dry	4535	Not picked			
Arbuckle	dry	4701	4730 TD			

This was a rotary hole and  
no apparent oil, gas or water encountered

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in  
introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to  
.....feet for each plug set.

Plugged and abandoned by filling with heavy rotary mud 4730-136. Set wood plug at 136 ft.  
inside the 10 3/4" surface pipe. Placed 15 sacks common cement from 136-106. Filled with  
heavy rotary mud 106-25. Placed 10 sacks cement 25-5. Welded steel cap onto the 10 3/4"  
surface pipe. Dirt 5-0. Plugged and abandoned 10-3-43.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **Phillips Petroleum Company**

Address **RR #2, Box 44-B, Fairfax, Oklahoma**

STATE OF **Oklahoma**, COUNTY OF **Key**, ss.

**I, D.A. Chase** (employee of owner) ~~of the above-described well,~~  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) *D.A. Chase*

**RR #2, Box 44-B, Fairfax, Oklahoma**  
(Address)

SUBSCRIBED AND SWORN TO before me this **11th** day of **October**, 19 **43**

My commission expires **Dec. 26, 1944**

*Henry Beebe*  
Notary Public.



# Formation Record

Lease **Essie**

Well No. **1**

FROM	TO	Formation	REMARKS
------	----	-----------	---------

0	163	Surface, red rock, shale and shells	All depths are derrick floor measurement.
163	250	Red rock, shale	
250	450	Shale and lime shells	
450	585	Salt	
585	695	Shale and shells	
695	820	Anhydrite, lime and shale	
820	950	Lime and shale	
950	1095	Sandy shale and lime	
1095	1155	Lime	
1155	1295	Lime and shale	
1295	1450	Broken lime	
1450	1565	Broken lime and shale	
1565	1790	Broken lime	
1790	1985	Shale	
1985	2095	Shale and sand	
2095	2153	Shale	
2153	2270	Broken lime	
2270	2320	Shale	
2320	2385	Shale and sand	
2385	2470	Shale	
2470	2593	Lime	
2593	2844	Lime and shale	
2844	2900	Broken lime	
2900	3030	shale	
3030	3124	Lime, sand, shale	Top Lansing 3030
3124	3205	Sand and shale	
3205	3360	Shale	
3360	3390	Shale and lime shells	
3390	3487	Lime	Top Kansas City 3390
3487	3508	Lime and chert	
3508	3545	Lime, chert and shale	
3545	3923	Shale and lime	
3923	3962	Sticky shale and lime	
3962	4010	Shale and lime	
4010	4040	Shale and lime	
4040	4045	Lime	
4045	4084	Shale and lime	
4084	4446	Lime, chert & shale	Top Mississippi 4084. Base 4446
4446	4535	Shale & lime streaks	Top Kinderhook shale 4446
4535	4701	Sand, shale & pyrite	Top Simpson Sand 4535
4701	4730	Arbuckle lime	Top Arbuckle 4701
4730		Total Depth	

Dry Hole - Plugged and abandoned 10-3-43

27-33-3W  
93 17

