For KCC Use: 10-10-2012 Effective Date:

130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORREC All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date: 10 / 10 / 2013	2	Spot Description: 79' east of VICINIW A	EXW
month dey	year	NE NE NW NW Sec 19 Twp 25 S	R. 22 X E W
9684 /		(00000)	/ S Line of Section
OPERATOR: License# Name: Mark A. Smith dba M S Dritting Co.			W Line of Section
Name: Mark A. Smith doa M.S. Dhilling Co. Address 1: P. O. Box 87	**************************************	Is SECTION: Regular Irregular?	[2]
Address 2:			
	: 66771 +	- (Note: Locate well on the Section Plat on re-	rerse side)
Contact Person: Bill Wax	Fr made depresentation comp. To come against come against	County: Bourbon	
Phone: 620-724-3400		Lease Name: George	Well #: 1
2	9 U	Field Name: Bronson-Xenia	
ONTRACTOR: License# Company Tools 76	<u> </u>	Is this a Prorated / Spaced Field?	☐Yes XN o
lame:		Target Formation(s): Bartlesville	- 17 S
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 165	16.5
XIOil Enh Rec XInfield	Mud Rotary	Ground Surface Elevation, 1030 estimated	feet MSL
Gas Storage Pool Ext.	X Air Rotary	Water well within one-quarter mile:	☐Yes XNo
Disposal Wildcat	Cable	Public water supply well within one mile:	☐Yes ⊠No
Seismic # of Holes Other		Depth to bottom of fresh water: 50	
Other:		Depth to bottom of usable water: 100	
		Surface Pipe by Alternate:	RECEIVED
f OWWO: old well information as follows:		Length of Surface Pipe Planned to be set. 20"	· · · · · · · · · · · · · · · · · · ·
Operator:		Length of Conductor Pipe (if any): 0	OCT 0 5 20°
Well Name:		Projected Total Depth: 950	= = · · · · · · · · · · · · · · · · · ·
Original Completion Date: Original	Total Depth:	Formation at Total Depth: Mississippi	ACC MICHI
Oliginal Village	· ´	Water Source for Drilling Operations:	KCC WICH
rectional, Deviated or Horizontal wellbore?	☐Yes X No	Well Farm Pond X Other: AIR	
es, true vertical depth:		Films Films and Kalones	
		- DWR Permit #:	
•		DWR Permit # (Note: Apply for Permit with DWR	1
ottom Hole Location:		DWR Permit #: (Note: Apply for Permit with DWR Will Cores be taken?	Tyes No
ottom Hole Location: CC DKT#: NE-NE-NW-NW;1234 FWL; Elev	. 1030	(Note: Apply for Permit with DWR	Yes No
ottom Hole Location: CC DKT#: NE-NE-NW-NW , 1234 FWL; Elev	, 1030 v. 1042	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	Yes No
ottom Hole Location: CC DKT# NE-NE-NW-NW;1234 FWL; Elev NW-NW-NE-NW;1485 FWL; Elev	v. 1042.	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes No
NW.NW.NEWW; 1485 FWL; Elev	v. 1042.	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	Yes No
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KCC WICHITA JUN 07 2013 **RECEIVED**

For KCC Use ONLY
API # 15 - 011-24159-0000



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Mark A. Smith doe M S Drilling College: George Well Number: 1 Field: Bronson-Xenia Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: NE		Location of Welt: County: Bourbon 165	
Show location of the	well. Show footage to the neares pipelines and electrical lines, as n	PLAT PLAT PSE SW PS	
4 1 5		OCT 0 5 201	12
3 1	7	LEGEND KCC WICHI O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location	TA
į	19	EXAMPLE	
		1980' FSL	
		SEWARD CO. 3390' FEL	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

KCC WICHITA
JUN 0 7 2013

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

15-011-24159-00-00

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 9684	Well Location: NW NW NENW
OPERATOR: License # 9684 Name: Mark A. Smith dba M S Drilling Co.	NE NE NW Sec. 19 Iwp. 25 S. R. 22 XEas West
Address 1: P. O. Box 87	County: Bourbon
Address 2:	Lease Name: George (Well #: 1
City: St. Paul State: KS Zip: 66771 +	
Contact Person: Bill Wax	the lease below:
Phone: (620) 724-3400 Fax: ()	
Email Address:	
Surface Owner Information:	
Name: Steven A. and Myra D. George	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 133 South B Street	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
	The date of the control of the contr
City: Salina State: KS Zip: 67401 If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat
State: KS Zip: 67401 If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
State: KS Zip: 67401 If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ditice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterous owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kCC will be required to send this information to the surface owner(kC	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dictice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (S). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this and ling fee, payable to the KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA 1 and CP-1 will be returned.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

OCT 05 2012

JUN 07 2013

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

DJ.

APPLICATION FOR SURFACE PIT

	S	ubmit in Duplica	te	•	コノクト	• _
Operator Name: Mark A. Smith dba M S Drilling Co.		License Number:	9684	0684		
Operator Address: P. O. Box 87		The second secon		St. Paul	KS	6677
ontact Person: Bill Wax			Phone Number:	620-724-340	00	
ease Name & Well No.: George	(1		Pit Location (QQ	00): NUN	WNE	yis
ype of Pit:	Pit is:	/	-∤	NW NW	. ,	•
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 19 Twp.	25 _R 22	X East	West
Settling Pit X Drilling Pit	If Existing, date co	onstructed:	165 /6 Fe	et from X North /	South Line o	f Section
Workover Pit Haul-Off Pit	Pit capacity:	A control of the latest specific production of the latest specific product	1,234 /47	et from East / >	CWest Line o	f Section
WP Supply API No. or Year Drilled)	100	(bbis)	Bourbon			County
the pit located in a Sensitive Ground Water	Area? Yes 🔀	No	Chloride concentra	ation: or Emergency Pits and S	ettling Pits only)	mg/l
the bottom below ground level?	Artificial Liner?		How is the pit lined	I if a plastic liner is no		· ·
X Yes No	20 Yes X		native clay			
t dimensions (all out working pits):	Lengtn (re	et)			N/A: Steel F	Pits
Depth fr	om ground level to de	epest point:	(feet)	No Pit	
istance to nearest water well within one-mile	of nit	Depth to shall	west fresh water	feet		OCT KCC V
A. (.	·	Source of infor	mation:			
N/A feet Depth of water well	feet	measured	well owner	electric log	, KD	WR
mergency, Settling and Burn Pits ONLY:		_	over and Haul-Off Pi	AID		
			al utilized in drilling/w	orkover: 1		
Number of producing wells on lease: Barrels of fluid produced daily: Abandonment p		procedure:	Air day and	backfill		
pes the slope from the tank battery allow all s						
w into the pit? Yes No		Drill pits must t	e closed within 365	days of spud date.		
i hereby certify that the above stater	ments are true and cor	rect to the best of	my knowledge and b	elief.		
10/01/12 6/2/13 Date	3	SI	mature of Applicant	All May	E ?	
	KCC	OFFICE USE O	NLY		4 .	
			Liner	Steel Pit 6-11-13	RFAC	RFAS
e Received: 10-5-12 Permit Num	her:	Perm	it Date: 70 -5 -7	2 Lesse Inchertig	nn X voc	THE NAME OF THE OWNER,

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 07 2013
RECEIVED

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

June 11, 2013

MS Drilling Co. PO Box 87 St. Paul, KS 66771

RE: Drilling Pit Application

George Lease Well No. 1 NW/4 Sec. 19-25S-22E Bourbon County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

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Environmental Protection and Remediation Department

cc: File