

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: RJM Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Claffin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-874
CONTRACTOR: License # 33905
Name: Southwind Drilling, Inc.
Wellsite Geologist: Josh Austin
Purchaser: Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

5-17-2012	5-24-2012	6-6-2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25683-00-00
Spot Description: _____
SW NE SE SW Sec. 10 Twp. 16 S. R. 12 East West
800 Feet from North / South Line of Section
2,275 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Barney Well #: 1
Field Name: Beaver
Producing Formation: Kansas City
Elevation: Ground: 1885 Kelly Bushing: 1892
Total Depth: 3400 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 366' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 78000 ppm Fluid volume: 600 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laurie B. Miller
Title: President Date: 6-26-2012

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 1/10/13

Operator Name: RJM Oil Company, Inc. Lease Name: Barney Well #: 1
 Sec. 10 Twp. 16 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>-787</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1168</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1452</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Topeka	-787	KB	Lansing	-1168	KB	Arbuckle	-1452	KB
Name	Top	Datum											
Topeka	-787	KB											
Lansing	-1168	KB											
Arbuckle	-1452	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	366	common	180	3%cc 2 %gel
Production	7 7/8	5 1/2	15.50	3371	common	180	10% salt 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	3064-3068	600 gal acid 15%	
6	3090-3094	600 gal acid 15%	
6	3131-3137	600 gal acid 15%	
6	3219-3223	600 gal acid 15%	
6	3233-3241	600 gall acid 15%	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 6-12-12		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls. 11	Gas Mcf 0	Water Bbls. 40	Gas-Oil Ratio	Gravity 38		

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 958

Date	5-17-12	Sec.	10	Twp.	18	Range	12	County	Barton	State	Kansas	On Location		Finish	WICHITA			
Lease	Bear	Well No.	1	Location	Bearing 20 1/2 E													
Contractor	Southwind Drilling Rig 4							Owner	To Quality Oilwell Cementing, Inc.									
Type Job	Surface							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4	T.D.	366															
Csg.	88	23 1/2	Depth	366														
Tbg. Size								Charge To	RSM									
Tool								Street										
Cement Left in Csg.	10-15'							Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line								Displace	23 1/2 Bbl							Cement Amount Ordered	180 (in 3000 2500)	

EQUIPMENT

Pumptrk	15	No.	Cementer	Steve	Common	1800
Bulktrk	14	No.	Driver	Thud	Poz. Mix	
Bulktrk		No.	Driver	Tray	Gel.	3

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 189
	Mileage

Cement and Circulation

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	SWAB

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Pumptrk Charge	Surface
Mileage	27

Tax	
Discount	
Total Charge	

X Signature *Robert Stevenson*

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 430

Date	5-24-12	Sec.	10	Twp.	16	Range	12	County	Barton	State	Ks	On Location		Finish	11:30 AM
Lease	Barney		Well No.	1		Location Beaver, Ks - 2N, 12E, N4 into									
Contractor	Southwind #4					Owner									
Type Job	Production					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8"		T.D.	3400'											
Csg.	5 1/2"		Depth	3371'											
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	20.80'		Shoe Joint	20.80'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	79 3/4 BLS		Cement Amount Ordered 150 sx Common 10% Salt 5% Gilsonite - 500 gal Mud Clear 48									
EQUIPMENT															
Pumptrk	9	No.	Cement Helper	Matt											
Bulktrk	14	No.	Driver	Lonnie											
Bulktrk	p.u.	No.	Driver	Rick											
JOB SERVICES & REMARKS															
Remarks:	Rat Hole 305X														
Mouse Hole	N/A														
Centralizers	1-9														
Baskets	2, 6														
D/V or Port Collar															
pipe on bottom, break Circulation	pump 500 gal Mud Clear 48														
plug Rathole w/ 305X	Hard to 5 1/2" casing + Mix														
Cement 150 sx Common 10%	Salt 5% Gilsonite, shut down.														
wash pump + lines. Released plug	+ Displaced with 79 3/4 BLS of														
water. Lift pressure 700 #	Land plug to 1300 #.														
Released + held.															
FLOAT EQUIPMENT															
Guide Shoe	1														
Centralizer	9 - Turbos														
Baskets	2														
AFU Inserts	1														
Float Collar	1														
Latex Sealant	1														
	1- Rotating head Assy														
Pumptrk Charge	prod Long String														
Mileage	27														
Tax															
Discount															
Total Charge															
X Signature:	Brent Boland														

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