

STATE OF KANSAS  
STATE CORPORATION COMMISSION - CONSERVATION DIVISION

FORM C-2

245 North Water  
Wichita, Kansas 67202

API Number 15- 115-20,746-00-00

DATA AND AFFIDAVIT

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137 and 55-138, 1947 Supplement to G. S. Kansas 1935)

LEASE OWNER Calvin Noah

OFFICE ADDRESS 329 N. Birch Valley Center, Kansas 67147

LEASE NAME Heyland WELL NO. 1 COUNTY Marion

EXACT SPOT LOCATION 110' N of NW SE SW SEC. 6 TWP. 21 RGE. 3 (E)  
(shifted because of High Pressure gas line)

CONTRACTOR Kansas Drilling and Well Service, Inc.

OFFICE ADDRESS Box 254 Marion, Kansas 66861

Drilled with (Cable) or (Rotary) tools: Date pipe set 4-7-81

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12 1/4" Csg. (new) or (used) Size 8 5/8" Wt. \_\_\_\_\_

Depth 204' Where set ground level

METHOD OF CEMENTING

Cement: Amount and kind 100 sax Class A Common w/2% CACL

Method: (By Service Co., Dump, Tog., etc.) Service Co

Est. Height Cement behind pipe to the surface

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum 80 feet

Name of lowest fresh water producing stratum Unknown

Surface elevation of well 1426 feet

RECEIVED

NOV 29 2011

KCC WICHITA

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

I, Calvin Noah, of the Calvin Noah Oil Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

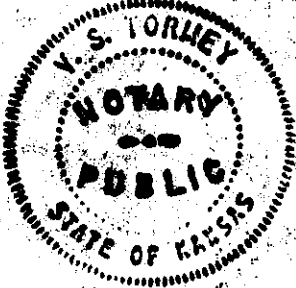
Calvin Noah

Subscribed and sworn to before me on this 6TH day of MAY 1981

My Commission Expires:

Nov. 23, 1984

V.S. Jarney  
Notary Public



KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOG

API No. 15 115 County 20,746 Number

Operator Calvin Noah

Address 329 N. Birch Valley Center, KS 67147

Well No. 1 Lease Name Heyland

Footage Location 1060 feet from (N) (S) line 1080 feet from (E) (W) line

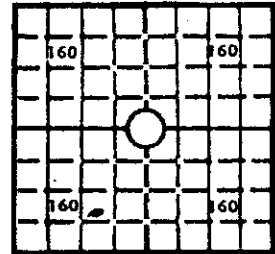
Principal Contractor Ks. Drlg. & Well Serv., Inc. Geologist H. J. Groves

Spud Date 4-17-81 Date Completed 4-23-81 Total Depth 2840' P.B.T.D.

Directional Deviation \_\_\_\_\_ Oil and/or Gas Purchaser \_\_\_\_\_

S. 6 T. 21 R. 3 E  
App. 110' N of NW SE SW

County Marion  
640 Acres  
N



Elev.: Gr. 1422

DF \_\_\_\_\_ KB 1430

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		204'	Class A Common	100	2% CACL
Production		5 1/2"		2837' KB	60-40 Pozmix	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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INITIAL PRODUCTION

KCC WICHITA

Date of first production _____	Producing method (flowing, pumping, gas lift, etc.) _____
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas _____ MCF Water _____ bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold) _____	Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator <b>Calvin Noah</b>	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. <b>1</b>	Lease Name <b>Heyland</b>
<b>Oil</b>	
<b>S 6 T21 R3 E</b>	

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0-140				
140-210				
210-2004				
2004-2420				
2420-2568				
2568-2640				
2640-2694				
<del>2694-2834</del> 2694-2834				
2834-2840				
2840				
<p>DST 2835-2840, Recovered 345 Free Gasy Oil. 30 Ft. Hv. OCM</p> <p>F.P. 11-74 &amp; 150-130 Closed in Pdressure 957-956</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<b>X</b>	<u>Calvin Noah</u> Signature
		<u>operator</u> Title
		<u>5-1-81</u> Date