

CORRECTION #1

KANSAS CORPORATION COMMISSION 1105962
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31389
Name: Noble Petroleum, Inc.
Address 1: 3101 N ROCK RD STE 125
Address 2:
City: WICHITA State: KS Zip: 67226 + 1300
Contact Person: Jay Ablah
Phone: (316) 636-2222
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: Frank Mize
Purchaser: Not Applicable
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
6/22/2012 6/27/2012 6/27/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-015-23948-00-00
Spot Description:
NW SE NW NE Sec. 20 Twp. 24 S. R. 4 East West
837 Feet from North / South Line of Section
1768 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE NW SE SW

County: Butler
Lease Name: ARTZ Well #: 1

Field Name:
Producing Formation: None
Elevation: Ground: 1333 Kelly Bushing: 1339
Total Depth: 2534 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 900 ppm Fluid volume: 400 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Noble Petroleum, Inc.
Lease Name: Klaassen License #: 31389
Quarter SE Sec. 27 Twp. 24 S. R. 4 East West
County: Butler Permit #: D-30663

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/10/2013

Operator Name: Noble Petroleum, Inc.

Lease Name: ARTZ

Well #: 1

Sec. 20 Twp. 24 S. R. 4 East West

County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Attached Top Attached Datum Attached

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	225	Class A	125	3% CaCl, 2% gel, .25# Flo-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	175-275	60/40 Poz	35	4% Gel
Plug Off Zone	0-60	60/40 Poz	25	4% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) Other (Specify) _____

PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Noble Petroleum, Inc.
Well Name	ARTZ 1
Doc ID	1105962

Tops

Tops		
Lansing	1826	-487
Base Lansing	1945	-606
Kansas City	2103	-764
Stark	2201	-862
Hushpuckney	2229	-890
BKC	2257	-918
Marmaton	2321	-982
Cherokee	2453	-1114
Mississippian	2484	-1145
RTD	2534	-1195

Summary of Changes

Lease Name and Number: ARTZ 1

API/Permit #: 15-015-23948-00-00

Doc ID: 1105962

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	07/12/2012	01/10/2013
CementingDepth1_PDF	175-225	175-275
CementingDepthBase1	225	275
Save Link	../kcc/detail/operatorE ditDetail.cfm?docID=10 85957	../kcc/detail/operatorE ditDetail.cfm?docID=11 05962