

Kansas Corporation Commission Oil & Gas Conservation Division

1104220

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32079		API No. 15 - 15-207-27900-00					
Name: Leis, John E.		Spot Description:					
Address 1:1188 Nighthawk Rd.		S2 - N2 - S2 - SW   Sec. 7   Twp. 24   S. R. 16   ▼ East					
Address 2:		880 Feet from North / South Line of Section					
City: YATES CENTER State: KS	Zip: 66783 +	1320 Feet from East / West Line of Section					
Contact Person: John Leis	•	Footages Calculated from Nearest Outside Section Corner:					
Phone: ( 620 ) 625-3676		□ NE □NW □ SE ☑SW					
CONTRACTOR: License # 32079		County: Woodson					
Name: Leis, John E.		Lease Name: Davidson Well #: 20-11					
Wellsite Geologist: NA		Field Name:					
Purchaser:		Producing Formation: Squirrel					
Designate Type of Completion:		Elevation: Ground: 1086 Kelly Bushing: 1089					
✓ New Well Re-Entry	Workover	Total Depth: 1123 Plug Back Total Depth:					
✓ Oil wsw s	wd slow	Amount of Surface Pipe Set and Cemented at: 41 Feel					
	NHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No					
<u> </u>	SW Temp. Abd.	If yes, show depth set: Feet					
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from: 41					
Cathodic Other (Core, Expl., e	•	feet depth to: 0 w/ 8 sx cmt					
If Workover/Re-entry: Old Well Info as foli							
Operator: Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Original Comp. Date: Ori	ginal Total Deoth:						
	Conv. to ENHR Conv. to SWD	Chloride content; 0 ppm Fluid volume: 400 bbls					
	Conv. to GSW	Dewatering method used: Evaporated					
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit	#:	Operator Name:					
☐ Dual Completion Permit	#:	Lease Name: License #:					
SWD Permit	#:						
☐ ENHR Permit	#:	Quarter Sec TwpS. R East West					
☐ GSW Permit	#:	County: Permit #:					
02/14/2012 02/15/2012	03/15/2012						
Spud Date or Date Reached TD Recompletion Date	Completion Date or						

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Dearna Gerrison Date: 01/10/2013

Side Two

1104220

Operator Name: Lei	s, John E.		Lease	Name: _	Davidson		Well #:20	-11		
Sec. 7 Twp.24	s. R. <u>16</u>	✓ East  West	County	: <u>Woo</u>	dson					
time tool open and cl	osed, flowing and shi les if gas to surface t	nd base of formations per ut-in pressures, whether s est, along with final chart( il well site report.	hut-in pres	sure rea	ched static level,	hydrostatic press	ures, bottom l	hole temp	perature, fluid	
Drill Stem Tests Taker		☐ Yes 📝 No		<b>√</b> L	og Formation	n (Top), Depth and	pth and Datum		Sample	
,	r	∏Yes ✓ No	Nam		e		Тор		Datum	
Cores Taken         ☐ Yes         ✓ N           Electric Log Run         ✓ Yes         ☐ N		☐ Yes ☑ No ☑ Yes ☐ No	se			;	attached		log	
List All E. Logs Run:										
neutron gamma										
		CASING Report all strings set-	RECORD	No	_	on, etc.		-	-	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Longstring	string 5.625 2.87		8		1120	pozmix 60/40	150	4%gel, 1%calc, 1/2# phenoseal		
surface	9.875	7	14		41	portland	8	-		
		ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORD		<u>[</u> .	<u> </u>		
Purpose: Depth Type  Perforate Top Bottom  Protect Casing Plug Back TD Plug Off Zone		Type of Cement	# Sacks	Used		Type and Po	ercent Additives	}		
	-									
Shots Per Foot		ION RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement nount and Kind of Mai		ď	Depth		
2	17 shots								1057-106	
				75 gals 15%HCL					1057-106	
					300lbs 20/40	sand			1057-1065	
					4700lbs 12/2	0 sand			1057-1065	
TUBING RECORD:	Size:	Set At:	Packer A	t:	Liner Run:	Yes No				
Date of First, Resumed	Production, SWD or El	NHR. Producing Met	hod:  Pumpin	ıg 🗌	Gas Lift 0	ther (Explain)				
Estimated Production Per 24 Hours	Oil <b>1</b>	Bbls. Gas	Mcf	Wat	er Bi	ols. G	as-Oil Ratio		Gravity 24	
Vented Solo	ON OF GAS:		METHOD OF		y Comp. 🔲 Con	nmingled nit ACO-4)	PRODUCTI	ON INTER	lVAL:	

Superior Building Supply, Inc 215 West Rutledge Yales Center, KS 66783

620-625-2447

SOLD TO:

Leis Oil Service % Matt Leis 1410 150th Rd Yates Center, KS 66763

620-212-0795

Comment: WE CAN E-MAIL YOUR INVOICES & STATEMENTS LET US KNOW YOUR E-MAIL ADDRESS 69.60 5.78 0.00 Taxable: Tax: Non-Tax: 75.38

Total:

Superior Building Supply, inc. 215 West Rolledge Yales Center, KS 66783

620-525-2447

620-212-0795

SOLD TO: Leis Oif Service % Mett Leis 1410 150th Rd Yates Center KS 66783

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## **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE				Invoice	# 2	247890
	=======================================				======	=====
Invoice Date:	02/17/2012	Terms:	0/0/30,n/30		Page	1

515

350.00

LEIS OIL SERVICES LLC

ATTN: MATT LEIS 1410 150TH ROAD

YATES CENTER KS 66783

MIN. BULK DELIVERY

(620) 212 - 0752

DAVIDSON 20-11

1.00

350.00

36253 02-16-12

KS

Qty Unit Price Total Description Part Number 1882.50 150.00 12.5500 1131 60/40 POZ MIX .2100 108.15 PREMIUM GEL / BENTONITE 515.00 1118B .7400 95.46 CALCIUM CHLORIDE (50#) 129.00 1102 96.75 PHENOSEAL (M) 40# BAG) 75.00 1.2900 1107A .2100 PREMIUM GEL / BENTONITE 63.00 300.00 1118B 2 1/2" RUBBER PLUG 28.0000 56.00 2.00 4402 Hours Unit Price Total Description 1.00 1030.00 1030.00 485 CEMENT PUMP 120.00 30.00 4.00 485 EQUIPMENT MILEAGE (ONE WAY)

2301.86 Freight: .00 Tax: 168.04 AR 3969.90 Parts: .00 Total: 3969.90 .00 Misc: Labor:

.00 Change: .00 Supplies:

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Signed BARTLESVILLE, OK 918/338-0808

EL DORADO, KS 316/322-7022

EUREKA, KS 620/583-7664

PONCA CITY, OK

OAKLEY, KS

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

Date

GILLETTE, WY