



KANSAS CORPORATION COMMISSION 1078089
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6627
Name: Prospect Oil & Gas Corp
Address 1: PO BOX 837
Address 2: _____
City: RUSSELL State: KS Zip: 67665 + 0837
Contact Person: Brad Hutchinson
Phone: (785) 483-6266
CONTRACTOR: License # 33905
Name: Royal Drilling Inc
Wellsite Geologist: Brad Hutchinson
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
3/24/2012 3/30/2012 4/11/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-167-23782-00-00
Spot Description: _____
N2 SW SW SW Sec. 29 Twp. 15 S. R. 12 East West
630 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: West Beaver Creek Well #: 2
Field Name: HALL-GURNEY
Producing Formation: LKC
Elevation: Ground: 1878 Kelly Bushing: 1885
Total Depth: 3420 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 562 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 66000 ppm Fluid volume: 800 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 01/11/2013



1078089

Operator Name: Prospect Oil & Gas Corp Lease Name: West Beaver Creek Well #: 2
 Sec. 29 Twp. 15 S. R. 12 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNL/CDL MEL/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:33%; border: none;">Name Attached</td> <td style="width:33%; border: none;">Top Attached</td> <td style="width:33%; border: none;">Datum Attached</td> </tr> </table>	Name Attached	Top Attached	Datum Attached
Name Attached	Top Attached	Datum Attached		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	562	Common	250	3% CC, 2% Gel.
Production	7.875	5.5	14	3418	Common	180	10% Salt, 5% Gil.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Prospect Oil & Gas Corp
Well Name	West Beaver Creek 2
Doc ID	1078089

Tops

ANHYDRITE	819	+1065
BASE	849	+1042
TOPEKA	2696	-811
HEEBNER SHALE	2972	-1087
TORONTO	2989	-1104
BROWN LM	3058	-1173
LANSING	3066	-1181
BASE KANSAS CITY	3312	-1427
ARBUCKLE	3343	-1458

Randall Kilian
Geologist



**Certified Petroleum
Geologist #3351**

P.O. Box 26
Hays, Kansas 67601-0026
Phone: 785-625-5601
Fax: 785-625-8408

GEOLOGIST'S WELL REPORT

COMPANY PROSPECT OIL & GAS, INC. (6627)

WELL West Beaver Creek #2

FIELD Hall-Gurney

LOCATION (legal) Ad W/2 SW SW

(630' FSL & 330' FWL)

Section 29 TWP 15S RGE 12W

(Map) 5½ mi N & 1½ mi W of Beaver, Ks.

COUNTY Russell STATE Kansas

ELEVATION: 1885' K.B., 1878' G.L.

Depths measured from Kelly Bushing

A. P. I. NUMBER 15-167-23,782

GEOLOGY BY Brad Hutchison
Randall Kilian

PERTINENT WELL DATA

CONTRACTOR Royal Drilling, Inc. (33905)

RIG #2 HYDRAULICS D-375 6x14x60
(Doug Budig TP)

DRILL PIPE 4½" X-H COLLARS 6½"

CASING: SURFACE 8 5/8" @ 562' w/ 250 sx Common

PRODUCTION 5 ½" @ 3420' w/ 180 sx Common
PC below salt

DRILLING FLUID: COMPANY Mud-Co/Service Mud, Inc.
(Gary Schmidtberger)

TYPE: Chemical

REMARKS: Full service

DRILL STEM TESTS: COMPANY Trilobite Testing Inc.
(Jim Svaty)

NUMBER OF TESTS One (1)

ELECTIC LOGS: COMPANY Pioneer Log-Tech Inc.

DETAIL (5") 2600' - RTD

TYPE DI, Comp N-D, Micro

DRILLING TIME FROM 2650' TO RTD

SAMPLE TIME FROM 2650' TO RTD

SUPERVISION FROM 2650' TO RTD

VERTICAL DEVIATION ½° @ 562', 1½° @ 3025'

PLUGGING REPORT 30 sx Rat 15 sx Mouse

RESERVE PIT 600 bbls, Chl. 72,000

DRILL STEM TESTS

NO	INTERVAL	IFP/TIME	ISF/TIME	FFP/TIME	FSF/TIME	HP/FT/HP	RECOVERY
1	Top. 2965- 3025'	124# 60# 30"	388# 30"	80# 80# 60"	623# 60"	1458# 1387#	GTS 181' M, G, OI 1
2							
3							
4							
5							
6							
7							
8							

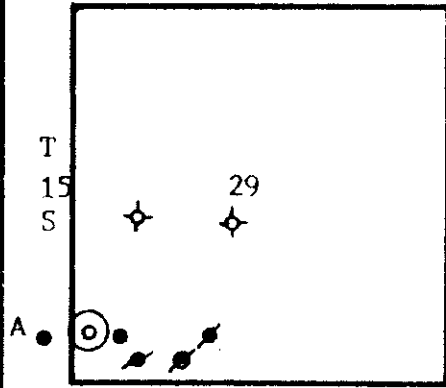
MUD RECORD						
CHK	DEPTH	WT	VIS	FIL	CHL	YP
1	2901'					
2	3025'	9.0	52	8.8	4.3	18
3	3296'	9.4	61	8.8	5.4	21
4						
5						
6						
7						
8						
9						
10						
11						

Displaced
LCM #
H4566

BIT RECORD						
NO	SIZE	MAKE	TYPE	DEPTH/OUT	FEET	HOURS
1	12 1/2"	JZ	RR	562'	562'	10 1/2
2	7 7/8"	JZ	QX20J	3420'	2858'	68 1/2
3						
4						
5						
6						

FORMATION TOPS & STRUCTURAL GEOLOGY

R 12 W



REFERRED TO:

- A: BEREXCO, LLC
Lang NCR 6 E/2 SE SF 30
- B: _____
- C: _____
- D: _____
- E: _____

STRATIGRAPHIC MARKERS	SUBJECT WELL			STRUCTURAL POSITION				
	SAMPLE	E. LOG	DATUM	A	B	C	D	E
Anhydrite	817'	819'	+1065	+1072				
Base	851'	849'	+1036	+1042				
Topeka	2696'	2696'	- 811	- 805				
Heeb. Sh.	2972'	2972'	-1087	-1084				
Toronto	2988'	2989'	-1104	-1103				
Brown Ln.	3058'	3058'	-1173	-1170				
Lansing	3071'	3066'	-1181	-1177				
BKc.	3312'	3312'	-1427	-1423				
Arbuckle	3342'	3343'	-1458	-1450				
TD	3420'	3422'	-1537	-1516				

Pipe strap .59' short.

*Structural position of subject well as compared to referred well.

SUMMARY

The West Beaver Creek #2 well was drilled with Royal Drilling tools rig #2 beginning 3-24-12 and drilling was completed 3-30-12.


The drill site was a development offset to Berexco LLC Lang NCR 6 well which at the time of drilling was producing 240 BO/D primarily from the LKc Group. The WBC #2 was drilled to protect PO&G acreage from LKc drainage by Berexco.

The well ran 1-8' low structurally. Several zones in LKc on Berexco did not develop in WBC #2 but several zones additionally did develop. A positive DST was run over the Toronto zone.

Based upon all data, 5½" casing was set and cemented to further test and produce the well.

Recommended perfs: LKc J 3237-42', H 3201-05', G 3149-51', C 3095-3101', B 3072-76', Toronto 2990-96', Later Arb. 3349-52'.

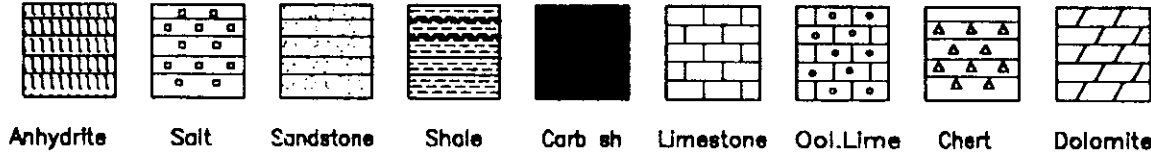
Respectfully,



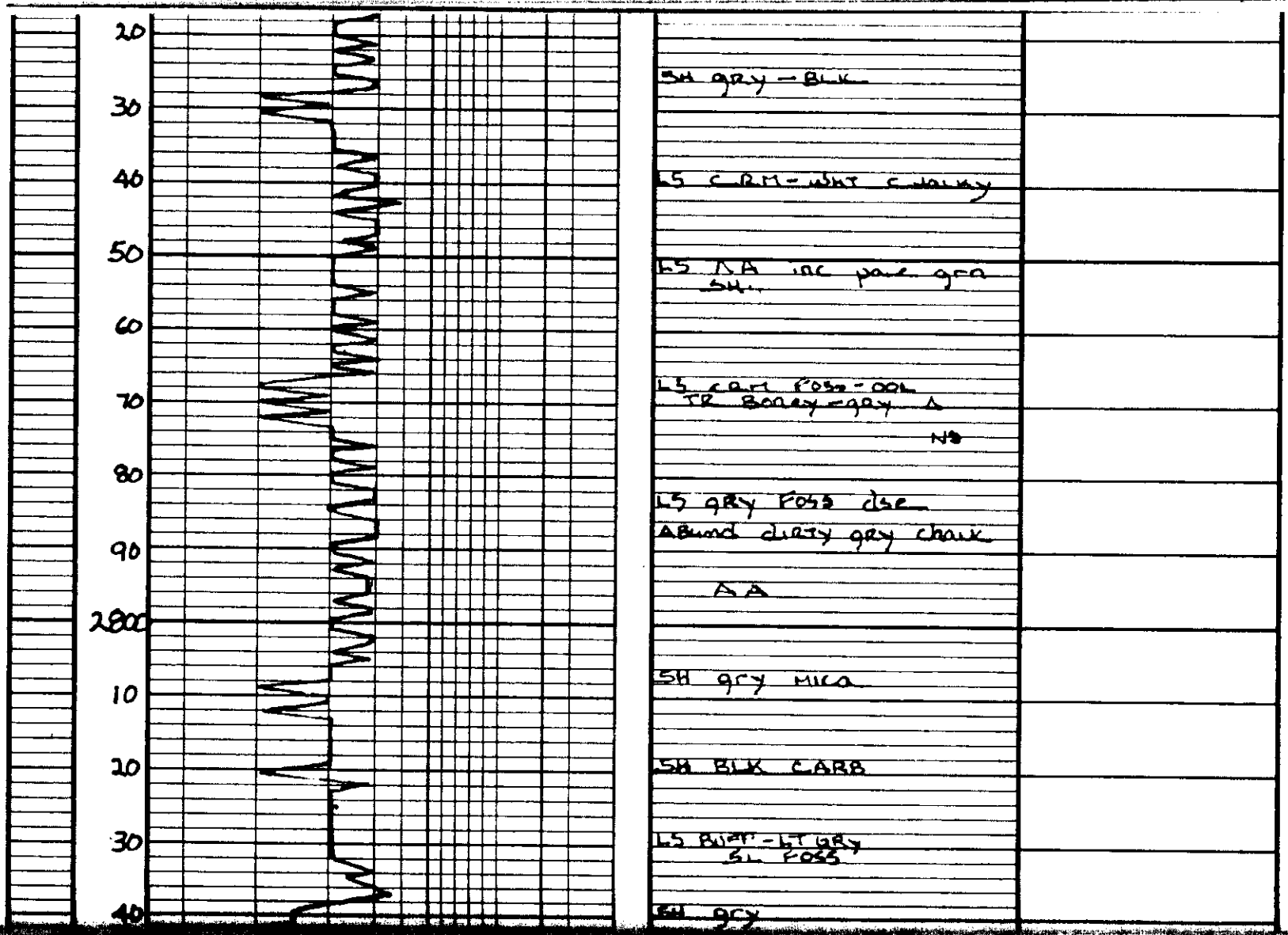
Randall Kilian

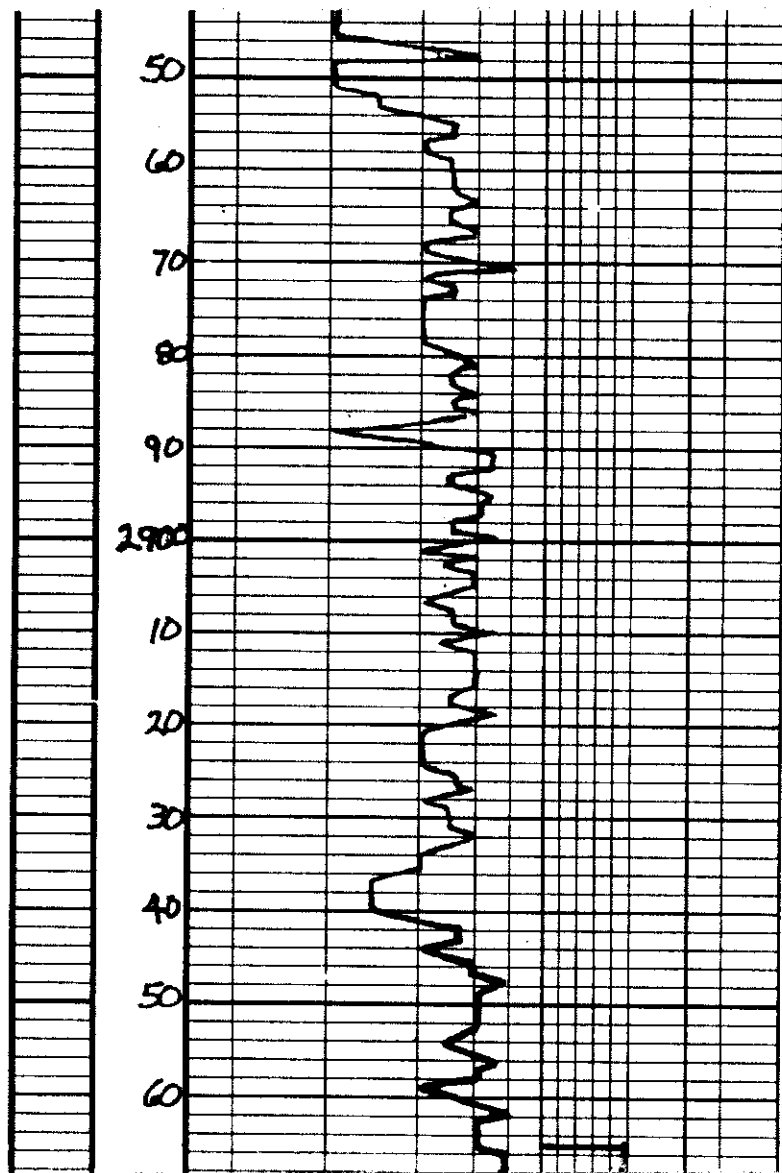
LOS 7702

LEGEND



LITHOLOGY	DEPTH	DRILLING TIME (Logarithmic Scale)											SAMPLE DESCRIPTIONS	REMARKS		
		.5	1	2	3	4	5	10	15	20	30					
	70															
	80															displaced @ 2501'
	90															
	2700															102249 260% (-811)
	10														15 Lt grey DSE highly porous gray chunky ls.	
															LS A A	





LS LT GR - IN FLOW
HIGHLY FABRICATED

LS AA w/ TR grey A

INC WHT CHALKY LS

SH BLK carb.

LS DIRTY grey E-SS

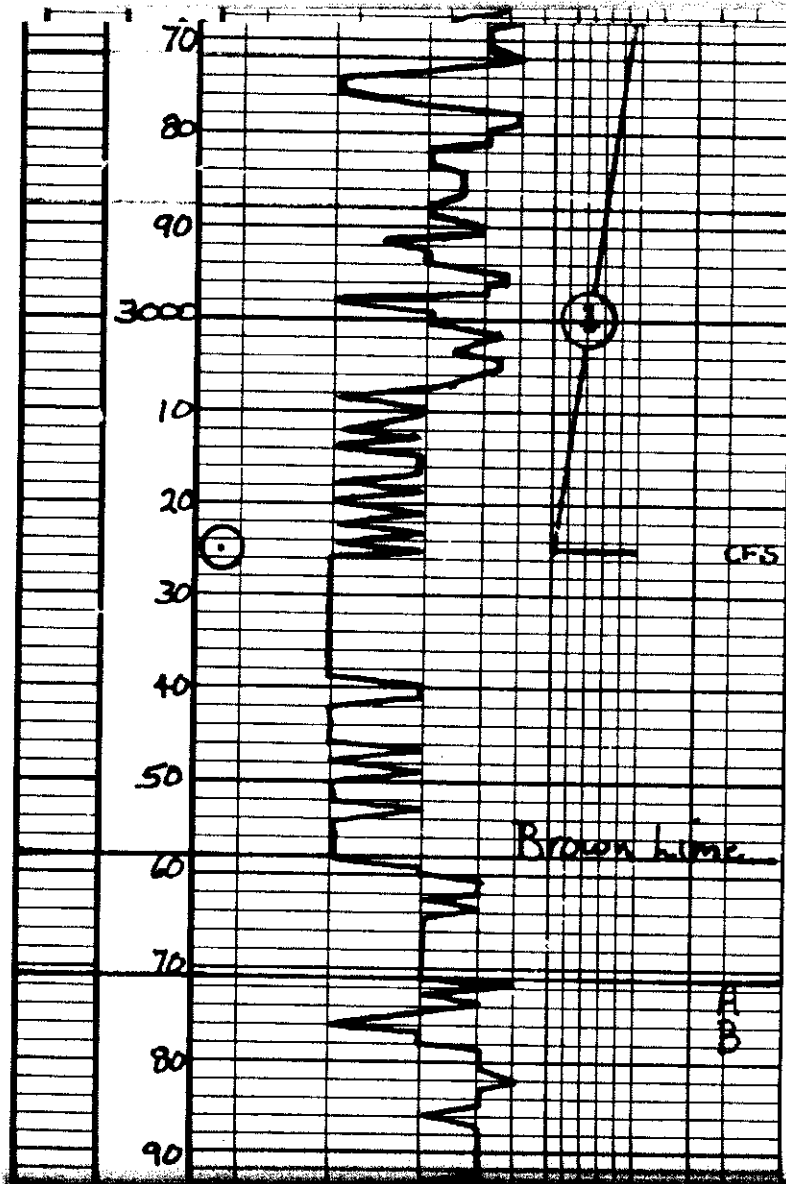
AA

LS GRM - WHT FINE - CHALKY
TR SPT PR PP GR TR SPT LT
SIN DEF OR odor

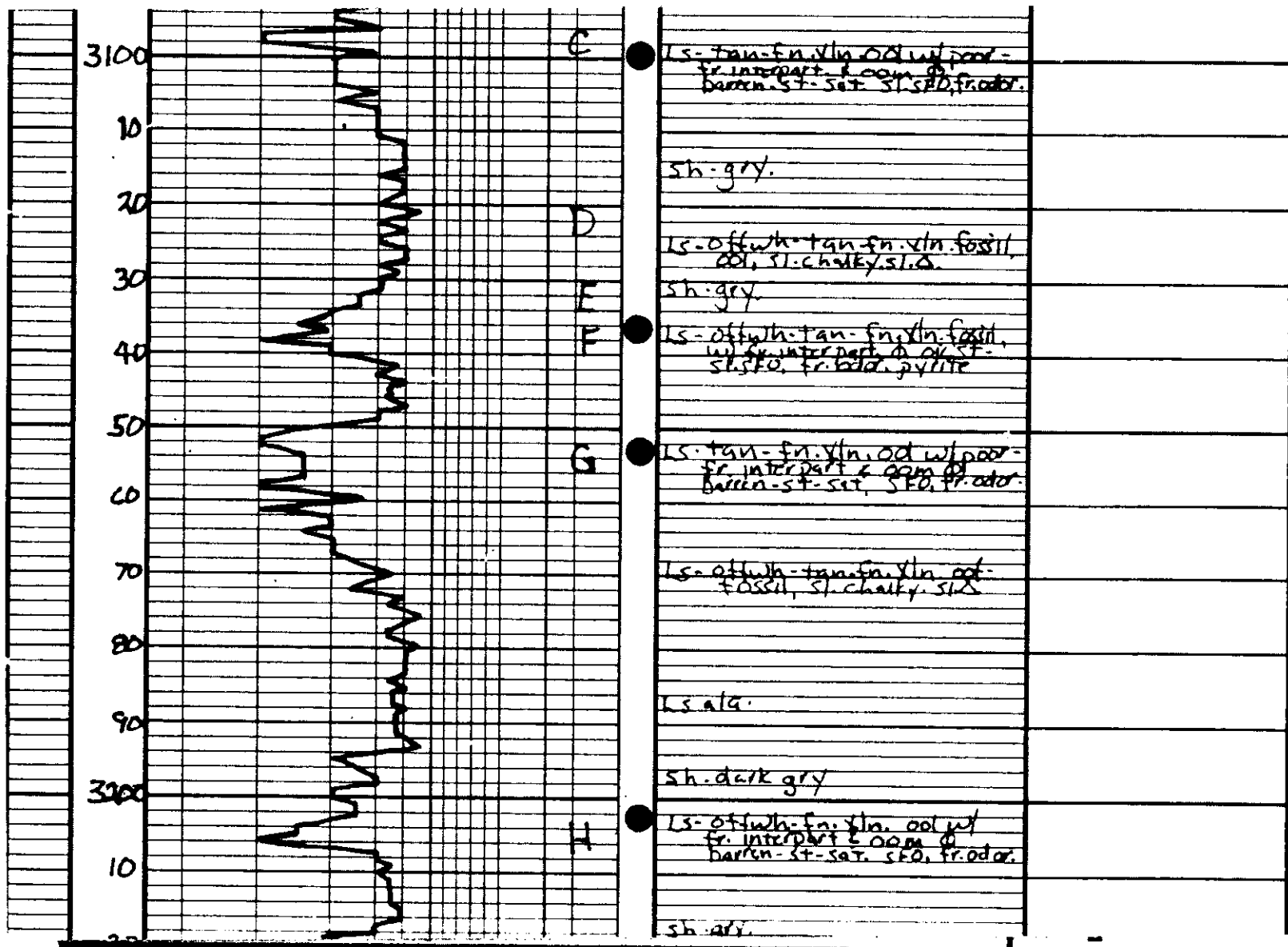
INC GRM - WHT CHALKY
LS.

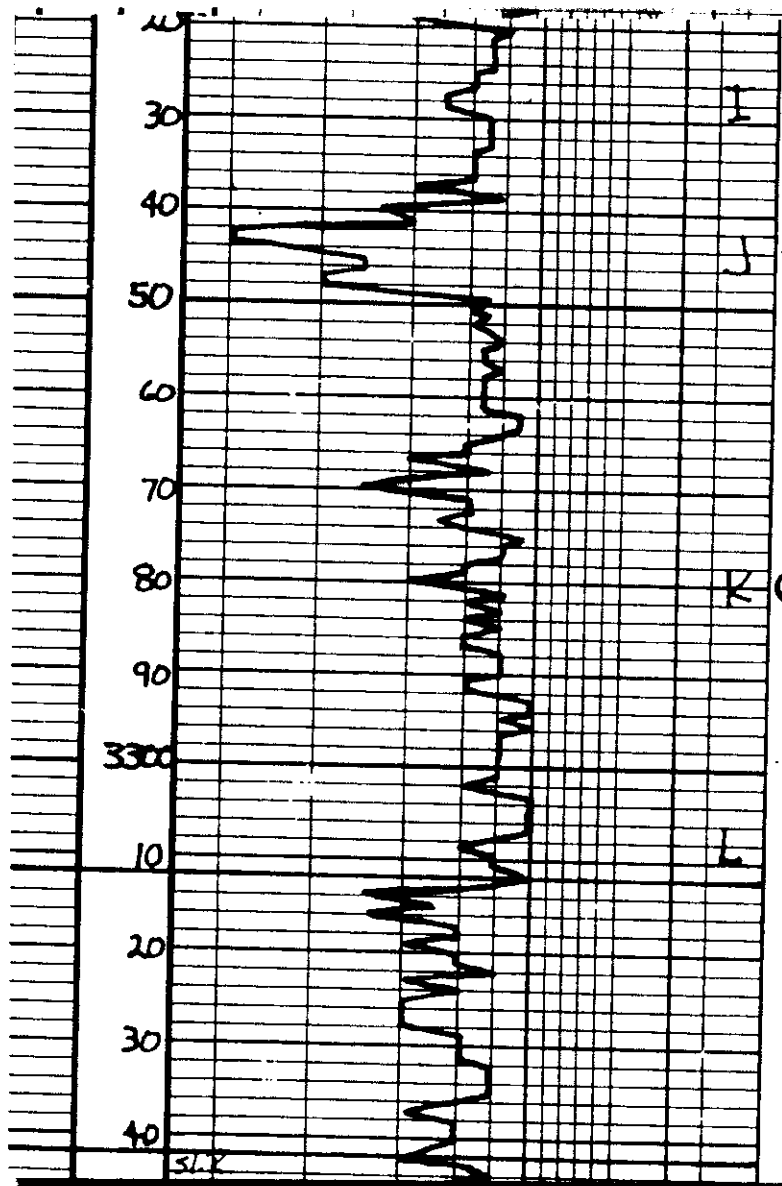
LS BUFF DSE COVI

AA w/ stringers red
SH.

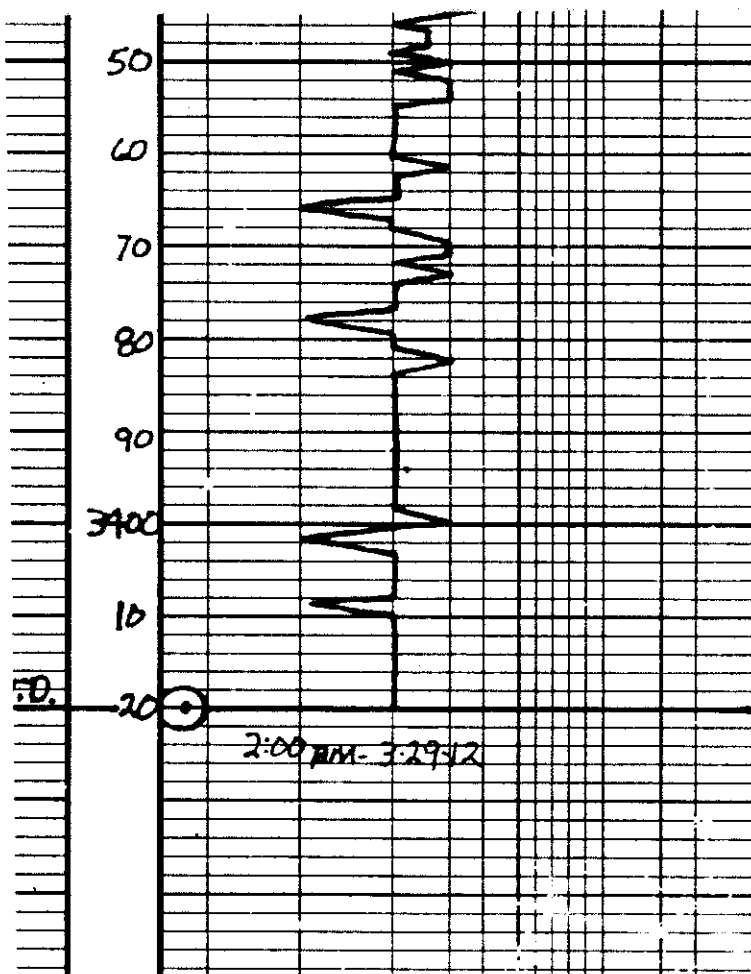


5K Blk carb	HEPNER 2012 (1103)
5H pale gry gumbo	
Dolo Enast - buff br-4 md x1 #1 sol pr 107 x1 #1 w/ sh. (1 brn sh. sand) w/ sh. (gassy) fr odor	TORONTO 2988 (1103)
	551 #1 161 2965-3025' 30:30"-60:60"
	G.T.S. 181 G.M.Oil F.P. 124-60, 80-80" S.I.P. 388-632#
	Strap .59' short dev 1/4"
sh. sst - gry-brn-1fgry-grn.	#1
sh. sst ala	
	Mud Vis. -52 V.P. -18 wt. 9.0 chl. -4.3K Wb. 8.8 kcm. - 1/2"
ls. off wh. tan. fr. yln.	Lansing
ls. tan. fr. yln. ool w/ fr. good inter part of gam oil st. sat. 5K, fr. odor.	
ls. off wh. tan. fr. yln. fossil. oil sh. sh. ala	





I	ls. offwh-tan-fn. xln. sl. fossil w/ poor interbed. of sil. sl.	
	sh. gry.	
J	ls. offwh-tan-fn. xln. dol. w/ poor f. interbed. of sh. tan-st-sat. sep.	
	ls. tan. fn. xln. fossil. Δ	
	sh. st. gry-brn. gen.	
K	ls. offwh-tan-fn. xln. w/ poor interbed. of sil. sl.	
	sh. blk. fissile	
	ls. offwh-lt. gry. v. fn. fn. xln. sl. Δ	mud Vis. - 61 Y.P. - 21 wt. - 9.9 chl. - 5.9K wk. - 0.8 l.c.m. - 0.4 B.K.
	sh. st. gry-brn.	
L	ls. tan. gry. fn. xln. sl. Δ	
		Arbockle



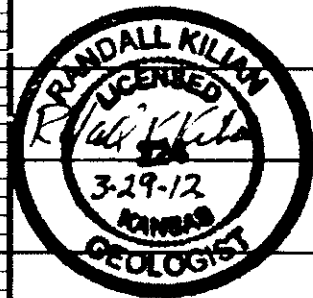
● Data - 17 g/V - Fr. - med. sh.
w/ fr. inter. sh. @ barren.
oil sat. 65%. good odor

● Data also

● Data - off wh. - 17 g/V - fr. - med.
sh. w/ poor fr. inter. sh. @
barren - oil sat. 50%, fr. odor

○ Data also

Data - off wh. - 17 g/V - fr. - med.
sh. mostly barren
chalky &





QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 3/27/2012
 Invoice # 266
 P.O.#:
 Due Date: 4/26/2012
 Division: Russell

Invoice

Contact:
 Prospect Oil & Gas Corp
Address/Job Location:
 Prospect Oil & Gas Corp
 P.O. Box 837
 Russell Ks 67665

Reference:
 WEST BEAVER CREEK 2

Description of Work:
 LONG SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 991.39	No				
Common-Class A	250	\$ 3,311.43	Yes				
Bulk Truck Matl-Material Service Charge	264	\$ 573.26	No				
Calcium Chloride	9	\$ 367.99	Yes				
Pump Truck Mileage-Job to Nearest Camp	22	\$ 238.38	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	22	\$ 139.49	No				
Premium Gel (Bentonite)	5	\$ 88.38	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 5,710.31
 Discount Available ONLY if Invoice is Paid & Received
 within listed terms of invoice: \$ (856.55)

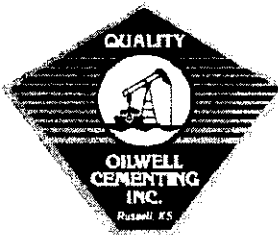
SubTotal for Taxable Items:	\$ 3,202.63
SubTotal for Non-Taxable Items:	\$ 1,651.14
Total:	\$ 4,853.77
Tax:	\$ 265.82

8.30% Russell County Sales Tax

Thank You For Your Business!

Amount Due: \$ 5,119.59
Applied Payments:
Balance Due: \$ 5,119.59

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 4/1/2012
 Invoice # 5480

P.O.#:

Due Date: 5/1/2012

Division: Russell

Invoice

Contact:

Prospect Oil & Gas Corp
 Address/Job Location:
 Prospect Oil & Gas Corp
 P.O. Box 837
 Russell Ks 67665

Reference:

WEST BEAVER CREEK 2

Description of Work:

PROD LONG STRING

Services / Items Included:

	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 991.39	No	Pump Truck Mileage-Job to Nearest Camp	22	\$238.38	No
Cement Port Collar, 5 1/2"	1	\$ 2,714.29	Yes	Bulk Truck Mileage-Job to Nearest Bulk Plant	22	\$139.49	No
Common-Class A	180	\$ 2,384.23	Yes				
Gilsonite	900	\$ 1,465.71	Yes				
5 1/2" Basket	3	\$ 749.14	Yes				
5 1/2" Turbolizer	8	\$ 503.77	Yes				
Bulk Truck Matl-Material Service Charge	206	\$ 447.31	No				
Mud Clear	500	\$ 401.71	Yes				
Auto Fill Float Shoe, 5 1/2"	1	\$ 332.23	Yes				
Salt (Fine)	17	\$ 257.66	Yes				
Latch Down Plug & Baffle, 5 1/2"	1	\$ 243.20	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 10,868.52
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,630.28)

SubTotal for Taxable Items:	\$ 7,694.16
SubTotal for Non-Taxable Items:	\$ 1,544.09
Total:	\$ 9,238.24
Tax:	\$ 638.61

8.30% Russell County Sales Tax

Thank You For Your Business!

Amount Due: \$ 9,876.86
Applied Payments:
Balance Due: \$ 9,876.86

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave. Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 4/12/2012
Invoice # 5486
P.O.#:
Due Date: 5/12/2012
Division: Russell

Invoice

Contact:
 Prospect Oil & Gas Corp
Address/Job Location:
 Prospect Oil & Gas Corp
 P.O. Box 837
 Russell Ks 67665

Reference:
 WEST BEAVER CREEK 2

Description of Work:
 PORT COLLAR

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 991.39	No				
mon. MetsoBeads. Plater. Gel. FloSeal. Calcium)	250	\$ 5,189.71	Yes				
Bulk Truck Matl-Material Service Charge	250	\$ 542.86	No				
Pump Truck Mileage-Job to Nearest Camp	22	\$ 238.38	No				
Flo Seal	62	\$ 134.63	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	22	\$ 139.49	No				

Invoice Terms:

Net 30

SubTotal: \$ 7,236.46
Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,085.47)

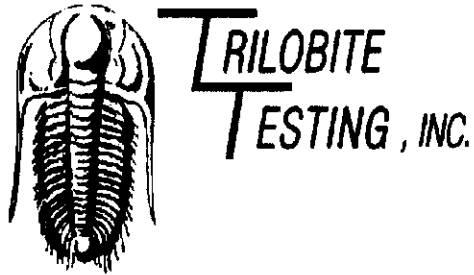
SubTotal for Taxable Items:	\$ 4,525.69
SubTotal for Non-Taxable Items:	\$ 1,625.30
Total:	\$ 6,150.99
Tax:	\$ 375.63

8.30% Russell County Sales Tax

Thank You For Your Business!

Amount Due: \$ **6,526.62**
Applied Payments:
Balance Due: \$ **6,526.62**

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas**

PO Box 837
Russell KS 67665

ATTN: Brad Hutchison

West Beaver Creek #2

29-15s-12w Russell,KS

Start Date: 2012.03.28 @ 11:20:00

End Date: 2012.03.28 @ 17:36:30

Job Ticket #: 46048 DST #: 1

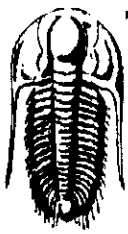
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.04.04 @ 13:54:45

Prospect Oil & Gas
29-15s-12w Russell,KS
West Beaver Creek #2
DST # 1
Toronto
2012.03.28



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Prospect Oil & Gas

29-15s-12w Russell,KS

PO Box 837
Russell KS 67665

West Beaver Creek #2

Job Ticket: 46048

DST#: 1

ATTN: Brad Hutchison

Test Start: 2012.03.28 @ 11:20:00

GENERAL INFORMATION:

Formation: **Toronto**

Deviated: No Whipstock: 1885.00 ft (KB)

Time Tool Opened: 13:04:00

Time Test Ended: 17:36:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Jim Svaty

Unit No: 59

Interval: **2965.00 ft (KB) To 3025.00 ft (KB) (TVD)**

Reference Elevations: 1885.00 ft (KB)

Total Depth: 3025.00 ft (KB) (TVD)

1878.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 6753 Outside

Press@RunDepth: 80.46 psig @ 2966.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.03.28

End Date: 2012.03.28

Last Calib.: 2012.03.28

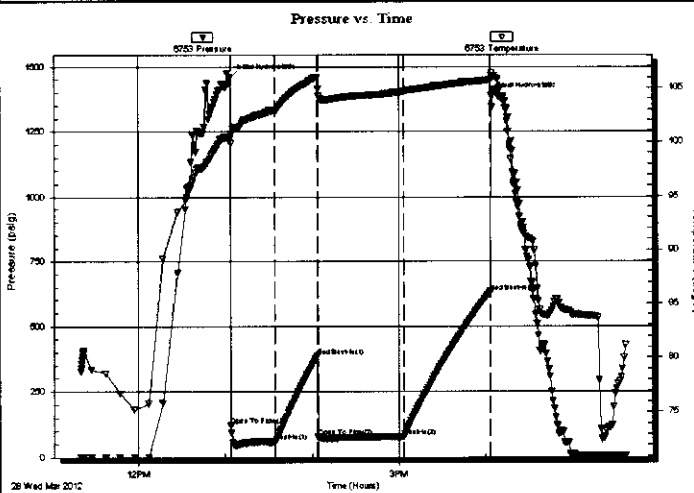
Start Time: 11:20:05

End Time: 17:36:29

Time On Btm: 2012.03.28 @ 13:03:30

Time Off Btm: 2012.03.28 @ 16:04:00

TEST COMMENT: 30-IFP- BOB in 1 min
30-ISIP- No Blow
60-FFP- BOB in 5 sec
60-FSIP- Blew 5" Never Died



PRESSURE SUMMARY

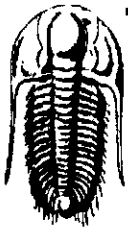
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1458.38	100.39	Initial Hydro-static
1	124.03	99.84	Open To Flow (1)
31	59.70	102.92	Shut-In(1)
60	387.67	105.96	End Shut-In(1)
61	79.76	104.89	Open To Flow (2)
120	80.46	104.65	Shut-In(2)
180	631.89	105.72	End Shut-In(2)
181	1387.33	106.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
57.00	O & GCM 20%o 30%g 50%m	0.80
62.00	Gasy MCO 55%g 10%m 35%o	0.87
62.00	Gasy OCM 55%g 20%o 25m	0.87
0.00	Gas to Surface	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas

29-15s-12w Russell,KS

PO Box 837
Russell KS 67665

West Beaver Creek #2

Job Ticket: 46048

DST#: 1

ATTN: Brad Hutchison

Test Start: 2012.03.28 @ 11:20:00

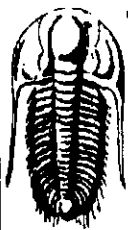
Tool Information

Drill Pipe:	Length: 2962.00 ft	Diameter: 3.80 inches	Volume: 41.55 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 38000.00 lb
			<u>Total Volume: 41.55 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 33000.00 lb
Depth to Top Packer:	2965.00 ft			Final 35000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2946.00	
Shut In Tool	5.00			2951.00	
Hydraulic tool	5.00			2956.00	
Packer	4.00			2960.00	20.00 Bottom Of Top Packer
Packer	5.00			2965.00	
Stubb	1.00			2966.00	
Recorder	0.00	8369	Inside	2966.00	
Recorder	0.00	6753	Outside	2966.00	
Perforations	23.00			2989.00	
Change Over Sub	1.00			2990.00	
Blank Spacing	31.00			3021.00	
Change Over Sub	1.00			3022.00	
Bullnose	3.00			3025.00	60.00 Bottom Packers & Anchor

Total Tool Length: 80.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas

29-15s-12w Russell,KS

PO Box 837
Russell KS 67665

West Beaver Creek #2

Job Ticket: 46048

DST#: 1

ATTN: Brad Hutchison

Test Start: 2012.03.28 @ 11:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 8.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
57.00	O & GCM 20%o 30%g 50%m	0.800
62.00	Gasy MCO 55%g 10%m 35%o	0.870
62.00	Gasy OCM 55%g 20%o 25m	0.870
0.00	Gas to Surface	0.000

Total Length: 181.00 ft

Total Volume: 2.540 bbl

Num Fluid Samples: 0

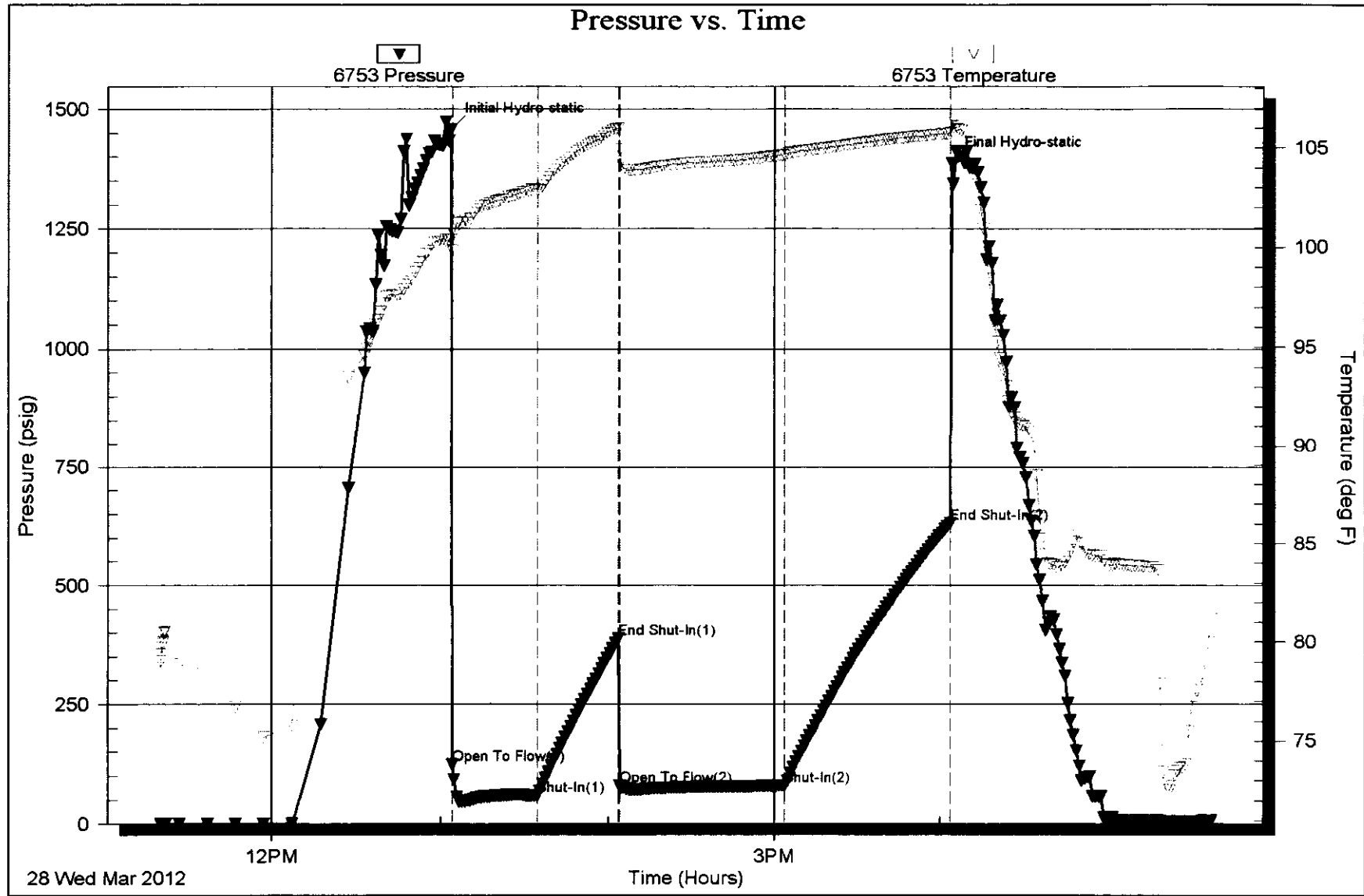
Num Gas Bombs: 0

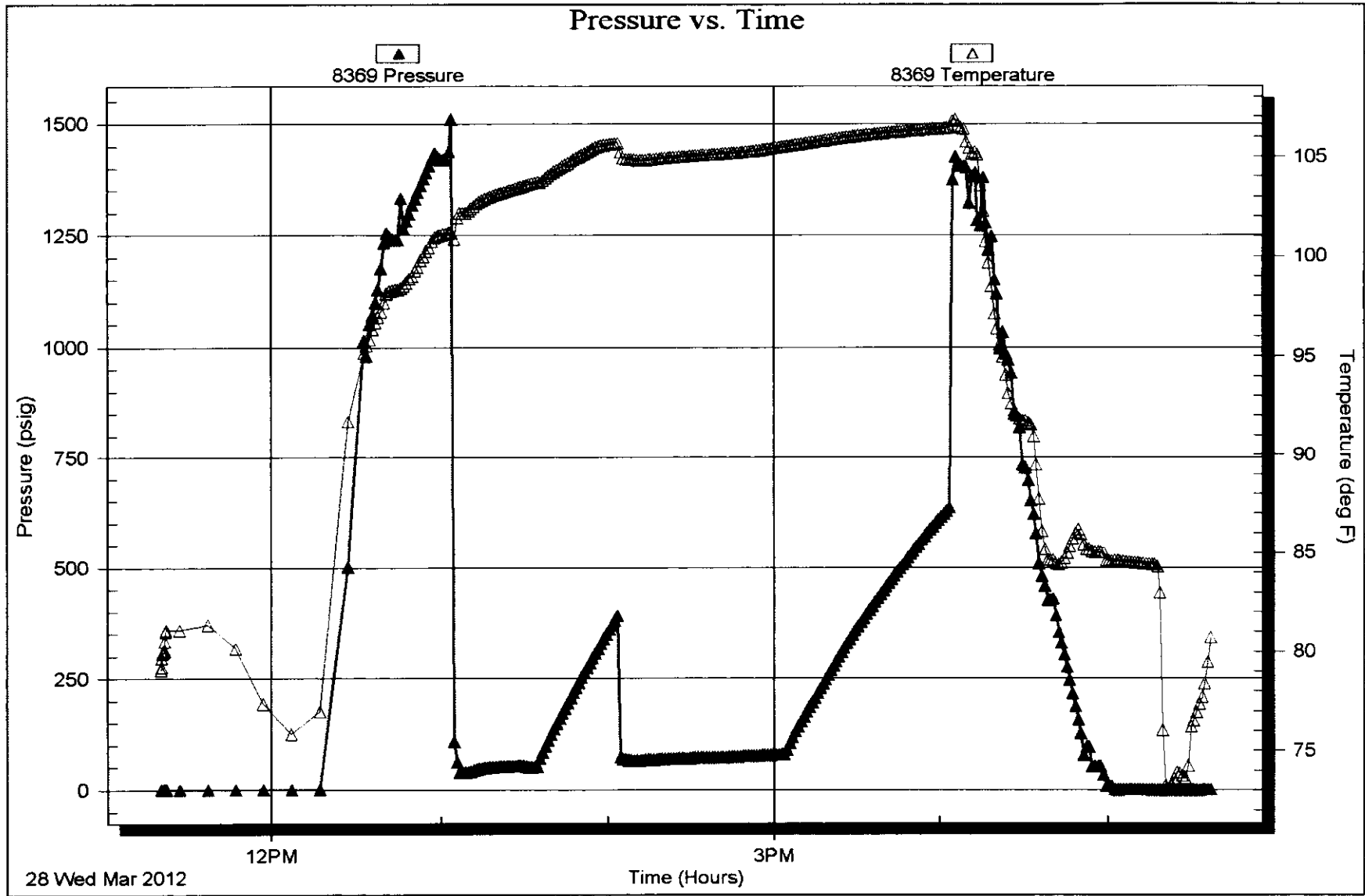
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 46048

Well Name & No.	West Beaver Creek #2		Test No.	1	Date	3-28-12
Company	Prospect Oil & Gas		Elevation	1885	KB	1878 GL
Address	P.O. Box 837 Russell Ks 67665					
Co. Rep / Geo.	Brad Hutchison		Rig	Royal #2		
Location: Sec.	29	Twp.	15 ^s	Rge.	12 ^w	Co. Russell State Ks.

Interval Tested	2965-3025	Zone Tested	Toronto
Anchor Length	60	Drill Pipe Run	2962
Top Packer Depth	2960	Drill Collars Run	0
Bottom Packer Depth	2965	Wt. Pipe Run	0
Total Depth	3025	Chlorides	1400 ppm System
Blow Description	30 IFFP - BOB 1min 30 ISIP - No Blow		

60 IFFP - BOB 5 sec. Gas Surface in 15min.
60 ISIP - Blew 5 in. (Never Ried)

Rec	Feet of	%gas	%oil	%water	%mud
57	0+25cm	30%	20%	50%	
62	Easy MCO	55%	35%	10%	
62	Easy OCM	55%	20%	25%	
	(Gas to Surface)				
	IN 15min.				

Rec Total	181	Grav	1125	API RW	0	F Chlorides	ppm
(A) Initial Hydrostatic	1458	Test	1125	T-On Location	09:40		
(B) First Initial Flow	124	Jars		T-Started	11:20		
(C) First Final Flow	59	Safety Joint		T-Open	13:05		
(D) Initial Shut-In	387	Circ Sub		T-Pulled	16:05		
(E) Second Initial Flow	79	Hourly Standby		T-Out	17:38		
(F) Second Final Flow	80	Mileage	85 RT 119	Comments	Did not run test 3-29-12 Loaded Tools AT 20:45 3-29-12.		
(G) Final Shut-In	631	Sampler					
(H) Final Hydrostatic	1387	Straddle					

Initial Open	30	Shale Packer		Ruined Shale Packer	
Initial Shut-In	30	Extra Packer		Ruined Packer	
Final Flow	30 60	Extra Recorder		Extra Copies	
Final Shut-In	30 60	Day Standby		Sub Total	0
		Accessibility		Total	1244
		Sub Total	1244	MP/DST Disc'd	

Approved By

Our Representative

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.