

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow **DST**
 Deliverability

Test Date:
3/14/2012

API No. 15
181-20478-0100

Company Rosewood Resources, Inc.		Lease Davis		Well Number 41-07H	
County Sherman	Location NENE	Section 7	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 12/11/2006		Plug Back Total Depth 3373'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.000	Set at 3373'	Perforations 3299'	To 3314'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Horizontal)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes <input checked="" type="radio"/> No <input type="radio"/>	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 3406'		Pressure Taps Flange		Gas Gravity - G _g .6	
Pressure Buildup: Shut in 3-13 20 12 at 4:45 (AM) <input checked="" type="radio"/> (PM) Taken 3-14 20 12 at 5:05 (AM) <input checked="" type="radio"/> (PM)		Well on Line: Started 3-14 20 12 at 5:05 (AM) <input checked="" type="radio"/> (PM) Taken 3-15 20 12 at 5:45 (AM) <input checked="" type="radio"/> (PM)			

RECEIVED
JAN 03 2013
KCC-WICHITA

OBSERVED SURFACE DATA

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						41	55.4				
Flow						28	42.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{ps}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						20		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_d)² = 0.207
(P_d)² = _____

(P _c) ² - (P _w) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _d ² 2. P _c ² - P _w ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_d^2}$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 20 day of December, 20 12.

Witness (if any)

For Company

For Commission

Checked by

RECEIVED

JAN 13 2013

Form G-2
(Rev. 7/03)

KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

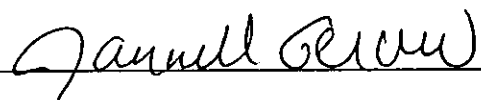
I hereby request a one-year exemption from open flow testing for the Davis 41-07H gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/20/12

Signature: 

Title: Production Assistant

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W2284
 Davis 41-07H
 North Goodland
 Goodland
 None
 March-12
 FloBoss

RECEIVED
 JAN 03 2013
 KCC WICHITA

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
3/1/2012	30	43	22	0	
3/2/2012	29	42	22	0	
3/3/2012	29	42	21	0	
3/4/2012	29	42	21	0	
3/5/2012	28	41	21	0	
3/6/2012	29	42	22	0	
3/7/2012	29	42	22	0	
3/8/2012	28	41	22	0	
3/9/2012	28	41	21	0	
3/10/2012	28	41	22	0	
3/11/2012	28	41	21	0	
3/12/2012	27	40	21	0	
3/13/2012	27	40	21	0	0 bp, shut in for state
3/14/2012	41	45	0	24	opened up
3/15/2012	28	41	20	0	
3/16/2012	27	40	22	0	
3/17/2012	27	40	22	0	
3/18/2012	27	40	22	0	
3/19/2012	27	40	22	0	
3/20/2012	26	39	21	0	
3/21/2012	26	39	22	0	
3/22/2012	26	39	22	0	
3/23/2012	25	38	21	0	
3/24/2012	25	38	21	0	
3/25/2012	25	38	20	0	
3/26/2012	25	38	20	0	
3/27/2012	25	38	20	0	
3/28/2012	24	37	20	0	
3/29/2012	24	37	20	0	
3/30/2012	24	37	20	0	
3/31/2012	24	37	20	0	

Total

634

W2284
 Davis 41-07H
 North Goodland
 Goodland
 None
 April-12
 FloBoss

RECEIVED
 JAN 03 2013
 KCC WICHITA

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
4/1/2012	24	37	20	0	
4/2/2012	24	37	20	0	
4/3/2012	23	36	19	0	
4/4/2012	24	37	19	0	
4/5/2012	23	36	19	0	
4/6/2012	23	36	19	0	
4/7/2012	23	36	19	0	
4/8/2012	23	36	19	0	
4/9/2012	23	36	19	0	
4/10/2012	22	35	19	0	
4/11/2012	22	35	18	0	
4/12/2012	22	35	19	0	
4/13/2012	22	35	19	0	
4/14/2012	22	35	19	0	
4/15/2012	22	35	18	0	
4/16/2012	22	35	18	0	
4/17/2012	21	34	18	0	
4/18/2012	21	34	17	3	
4/19/2012	21	34	18	0	
4/20/2012	21	34	18	0	
4/21/2012	21	34	18	0	
4/22/2012	21	34	18	0	
4/23/2012	20	33	17	0	
4/24/2012	21	34	17	0	bp
4/25/2012	21	34	17	0	
4/26/2012	21	34	17	0	
4/27/2012	21	34	12	9.5	
4/28/2012	21	34	18	0	
4/29/2012	21	34	18	0	
4/30/2012	20	33	18	0	
5/1/2012				0	

Total

544

W2284
 Davis 41-07H
 North Goodland
 Goodland
 None
 May-12
 FloBoss

RECEIVED
 JAN 03 2013
 KCC WICHITA

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
5/1/2012	20	33	17	0	
5/2/2012	20	33	18	0	
5/3/2012	20	33	17	0	
5/4/2012	20	33	17	0	
5/5/2012	20	33	17	0	
5/6/2012	20	33	17	0	
5/7/2012	19	32	17	0	
5/8/2012	19	32	17	0	
5/9/2012	19	32	17	0	
5/10/2012	19	32	17	0	
5/11/2012	19	32	16	0	
5/12/2012	19	32	16	0	
5/13/2012	19	32	16	0	
5/14/2012	19	32	16	0	
5/15/2012	19	32	16	0	
5/16/2012	19	32	16	0	
5/17/2012	19	32	16	0	
5/18/2012	19	32	16	0	
5/19/2012	18	31	16	0	
5/20/2012	18	31	16	0	
5/21/2012	18	31	16	0	
5/22/2012	18	31	16	0	
5/23/2012	18	31	16	0	
5/24/2012	18	31	16	0	
5/25/2012	18	31	16	0	
5/26/2012	18	31	16	0	
5/27/2012	18	31	16	0	
5/28/2012	18	31	16	2	
5/29/2012	18	31	16	2.5	
5/30/2012	18	31	15	0	
5/31/2012	18	31	16	0	

Total

506