## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test		ASI			•	ogg nistroct		70,50 0.00	,			
	en Flow iverabilt				Test Date 3/14/20					I No. 15 1-20480-01-(	00	
Company Rosewoo		ources, li	nc.		UATE: N	<u> </u>	Lease Homest	ead				Well Number H
County Location Sherman SWSE/4				Section 6				RNG (E/W) 39W		Acres Attributed		
ield Goodlan			73674		Reservoir				Gas Gathering Conne Branch Systems Inc		ection	
Completic 2/16/20	n Date		<del></del>			k Total Dept			Packer Set at			JAN KCC-W
Casing Size Weight		-	Internal Diameter 4.000		Set at 3058'		Perforations 2285'		то 2300'	KCC		
4 1/2" 10.5# Tubing Size Weight NONE			-	Internal Diameter			Set at		orations	То		
		(Describe)	j			Type Fluid Production Dry Gas			Pump Unit or Traveling Plunger? Flowing			No
		Annulus /	Tubing)		% C	arbon Dioxi	de		% Nitro	gen		ravity - G <sub>g</sub>
Annulus Vertical D 3320'						Pres: Flan	sure Taps		-··		.6 (Meter 2"	Run) (Prover) Size
	D 114	Ob. 4 !-	3-13		0 12 at 4			3-	-14		12 at 4:50	(AM) (PM)
Pressure Well on L			3-14	20 12 at 4:50		(AM)(PM) Taken 3-14 20 (AM)(PM) Taken 3-15 20			(AM) (PM)			
						OBSERVE	D SURFACI	E DATA			Duration of Shut	-in 24 Hours
Static / Dynamic Property	namic Size Prover Pressu		eter Pressure	1	Flowing Well Head Temperature t t		Wellhead Pragging		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>a</sub> )		Duration (Hours)	Liquid Produced (Barrels)
Shut-In		psig	(Pm)	Inches H <sub>2</sub> 0			21	95la 35.4	paig	psia		<del></del>
Flow		-					5	19.4			24	0
				1		FLOW STR	EAM ATTR	IBUTES	I			
Plate Coefficeient (F <sub>b</sub> ) (F <sub>p</sub> ) Mctd		Circle one: Meter or Prover Pressure psia		Press Extension P <sub>m</sub> xh	Gravity Factor F <sub>e</sub>		Temperature Fa		riation actor	Metered Flow R (Mcfd)	W GOR (Cubic Fe Barrel)	eet/ Fluid Gravity
										17		
P_)2 =		: (	P_)² =	:	(OPEN FL	OW) (DELIV		) CALCUL 2 <sub>e</sub> - 14.4) +		:	(P <sub>a</sub> ) (P <sub>a</sub> )	) <sup>2</sup> = 0.207 ) <sup>2</sup> =
(P <sub>e</sub> ) <sup>2</sup> · (P <sub>e</sub> ) <sup>2</sup> or (P <sub>e</sub> ) <sup>2</sup> · (P <sub>d</sub> ) <sup>2</sup>		(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>		2. P2-P2 and divide by: P2-P2 by:		Backpressure Curve Slope = "n" or Assigned Standard Slope		,	roe [	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)	
Open Fio	<u> </u>			Mcfd @ 14	65 nela		Deliverat	nility	l		Mcfd @ 14.65 ps	
		ned sutho	rity, on			states that h		· ·	to make t		ort and that he ha	
	_		-	report is true			_	0	day of _[	December	1 601	, 20 <u>12</u> .
		W	/itness (if a	пу)		<del></del>	-		10 r	roul	Company	.0-40
		F	or Commist	ion		<del></del>	-			Che	cked by	<del></del>

## JAN 03 2013

## KCC WICHITA

the state of Manager that I are given to the state of Manager that I are given and to required
I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request
exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.
and that the foregoing pressure information and statements contained on this application form are true and
correct to the best of my knowledge and belief based upon available production summaries and lease records
of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.
I hereby request a one-year exemption from open flow testing for the Homestead 34-06H
gas well on the grounds that said well:
(Check one)
is a coalbed methane producer
is cycled on plunger lift due to water
is a source of natural gas for injection into an oil reservoir undergoing ER
is on vacuum at the present time; KCC approval Docket No
is not capable of producing at a daily rate in excess of 250 mcf/D
I further agree to supply to the best of my ability any and all supporting documents deemed by Commission
staff as necessary to corroborate this claim for exemption from testing.
Date: 12/20/12
Signature: Janual Gull
Title: Production Assistant

## Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W2321 Homestead 34-06H North Goodland Goodland None March-12 JAN 0 3 2013 KCC WICHITA

	Casing			HRS	REMARKS
DATE	PSI	STATIC	MCF	DOWN	(Maximum length 110 characters
3/1/2012	5	18	18	0	•
3/2/2012	5	18	18	0	1
3/3/2012	5	5 18	17	0	•
3/4/2012	5	5 18	18	0	1
3/5/2012	5	5 18	18	0	1
3/6/2012	5	18	18	0	•
3/7/2012	5	18	17	0	•
3/8/2012	5	18	18	0	1
3/9/2012	5	5 18	17	0	•
3/10/2012	5	18	17	0	•
3/11/2012	5	5 18	17	0	•
3/12/2012	5	5 18	17	0	•
3/13/2012	5	18	17	0	bp, shut in for state
3/14/2012	J	18	0	24	opened up
3/15/2012	5	18	20	0	•
3/16/2012	5	18	18	0	•
3/17/2012	5	18	17	0	•
3/18/2012	5	18	17	0	•
3/19/2012	5	18	17	0	•
3/20/2012	5	18	17	0	•
3/21/2012	5	18	16	0	•
3/22/2012	5	18	16	0	•
3/23/2012	5	18	16	0	•
3/24/2012	5	18	16	0	
3/25/2012	5	18	16	0	•
3/26/2012	5	5 18	16	0	•
3/27/2012	5	5 18	16	0	•
3/28/2012	5	5 18	16	0	1
3/29/2012	5	5 18	15	0	1
3/30/2012	5	5 18	15	0	1
3/31/2012	5	5 18	15	0	1

Total

W2321 Homestead 34-06H North Goodland Goodland None April-12 RECEIVED

JAN 0.3 2013

KCC WICHITA

	Casing			HRS	REMARKS
DATE	PSI	STATIC	MCF	DOWN	(Maximum length 110 characters
4/1/2012		5 1	3 15	0	
4/2/2012		5 18	3 15	0	
4/3/2012		5 1	3 15	0	
4/4/2012		5 18	3 15	0	
4/5/2012		5 13	3 15	0	
4/6/2012		5 18	3 15	0	
4/7/2012		5 18	3 15	0	
4/8/2012		5 18	3 15	0	
4/9/2012		5 18	3 . 14	0	
4/10/2012		5 18	3 14	0	
4/11/2012		5 13	3 14	0	
4/12/2012		5 13	3 14	0	
4/13/2012		5 13	3 14	0	
4/14/2012		5 18	3 14	0	
4/15/2012		5 18	3 13	0	
4/16/2012		5 18	3 14	0	
4/17/2012		5 18	3 14	0	
4/18/2012		6 19	) 12	: 3	
4/19/2012		5 18	3 14	0	
4/20/2012		5 18	3 13	0	
4/21/2012		5 18	3 13	0	
4/22/2012		5 18	3 13	0	
4/23/2012		5 18	3 13	0	
4/24/2012		5 18	3 13	0	
4/25/2012		5 18	3 13	0	
4/26/2012		5 13	3 14	0	
4/27/2012		9 2	2 20	9.5	
4/28/2012		8 2	l 31	. 0	
4/29/2012		7 20	28	0	
4/30/2012		7 20	26	i 0	
5/1/2012		0	) (	0	

W2321 Homestead 34-06H North Goodland Goodland None May-12 RECEIVED

JAN 0 3 2013

KCC WICHITA

	Casing			HR		REMARKS
DATE	PSI	STATIC	MCF	DO	WN	(Maximum length 110 characters)
5/1/2012		6 1	9	25	0	
5/2/2012		6 1	9	24	0	
5/3/2012		6 1	9	24	0	
5/4/2012		6 1	9	23	0	
5/5/2012		6 1	9	22	0	
5/6/2012		6 1	9	22	0	
5/7/2012		6 1	9	22	0	
5/8/2012		6 1	9	21	0	
5/9/2012		6 1	9	21	0	
5/10/2012		6 1	9	21	0	
5/11/2012		6 1	9	20	0	
5/12/2012		6 1	9	20	0	
5/13/2012		5 1	8	20	0	
5/14/2012		6 1	9	20	0	
5/15/2012		6 1	9	19	0	
5/16/2012		6 1	9	19	0	
5/17/2012		6 1	9	19	0	
5/18/2012		6 1	9	19	0	
5/19/2012		6 1	9	19	0	
5/20/2012		5 1	8	19	0	
5/21/2012		5 . 1	8	18	0	
5/22/2012		5 1	8	18	0	
5/23/2012		5 1	8	18	0	
5/24/2012		5 1	8	18	0	
5/25/2012		5 1	8	18	0	
5/26/2012		5 1	8	18	0	
5/27/2012		5 1	8	17	0	
5/28/2012		6 1	9	16	2	
5/29/2012		6 1	9	16	2.5	
5/30/2012		6 1	9	17	0	
5/31/2012		5 1	8	18	0	

Total