

KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION - Plugging Section  
130 S. Market, Room 2125  
WICHITA, KS 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

2-2

API NUMBER: 15-077-21,142-0001

MAR 13 1996  
3-13-96

CONSERVATION DIVISION  
WICHITA, KS

NW SW NW SECTION 31 TOWNSHIP 31 RANGE 6W  
3630 FEET FROM S SECTION LINE  
7930 FEET FROM E SECTION LINE

OPERATOR LICENSE #5429  
OPERATOR Bryce F. Hayes Oil & Gas  
NAME & P.O. Box 108  
ADDRESS Attica, KS 67009

LEASE NAME: K.V. Williams 154.37  
COUNTY: Harper  
WELL TOTAL DEPTH: 4750'  
CONDUCTOR PIPE: 5 1/2" @ 4733'  
SURFACE CASING: 8 5/8" @ 306'  
13 3/8" @ 68'

ABANDONED OIL WELL  GAS WELL  INPUT WELL  SWD  D&A   
OTHER WELL AS HEREINAFTER INDICATED:

PLUGGING CONTRACTOR: Clarke Corporation  
ADDRESS: Medicine Lodge, KS LICENSE: #5105

COMPANY TO PLUG AT: HOUR:  DAY:  MONTH:  YEAR: 1995

PLUGGING PROPOSAL RECEIVED FROM: Bruce F. Hayes  
COMPANY NAME: same as above PHONE:

WERE: Perfs 4326-31' Sand back to 4276' and cap with 3 sacks. Recover 5 1/2" casing. Pull casing to 1150' spot 35 sacks cement - 750' spot 35 sacks circulate cement from 350'.

PLUGGING PROPOSAL RECEIVED BY: Doug Louis  
PLUGGING OPERATIONS ATTENDED BY AGENT? ALL {  } PART {  } NONE {  }

COMPLETED: HOUR: 16:00 DAY: 2 MONTH: 2 YEAR: 1996

ACTUAL PLUGGING REPORT: The perfs were covered with sand from 4638' to 4272' and capped with 5 sacks of cement. The 5 1/2" casing was recovered from 3418' and pulled to 1165' where 35 sacks of cement was spotted. The casing was pulled to 749' where another 35 sacks plug was spotted. The casing was then pulled to 376' where cement was circulated to surface. The remaining casing was pulled from the wellbore, and the cement was brought back to surface.

REMARKS: Allied Cement 60/40 4% Gel  
I DID OBSERVE THIS PLUGGING.

MAR 05 1996

INVOICED

Steve Van Gieson (AGENT)

CONSERVATION DIVISION  
WICHITA, KS

DATE MAR 21 1996  
INV. NO. 45088