

15-077-10044-00-00

2- 2040916

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 2078
Wichita, Kansas 67202

1-9

API NUMBER: 5-7-58

SW/SW/SW, SECTION 24 TOWNSHIP 31 RANGE 6W

OPERATOR LICENSE # 5259 330 FEET FROM S SECTION LINE

OPERATOR Mai Oil Operations 4950 FEET FROM E SECTION LINE

NAME & PO Box 33

ADDRESS Russell Ks. 67665

LEASE NAME: Springer #3

COUNTY: Harper 151.42

WELL TOTAL DEPTH: 4659' PBTB 4658'

PIPE: 7" @ 4658'

SURFACE CASING: 10 3/4" 505'

ABANDONED OIL WELL GAS WELL INPUT WELL SWD D&A

OTHER WELL AS HEREINAFTER INDICATED: _____

PLUGGING CONTRACTOR: Quality Well Service

ADDRESS: Sterling Ks. LICENSE: _____

COMPANY TO PLUG AT: HOUR: _____ DAY: _____ MONTH: _____ YR: _____

PLUGGING PROPOSAL RECEIVED FROM: Richard McIntyre

RECEIVED
KANSAS CORPORATION COMMISSION

COMPANY NAME: Quality Well Service PHONE: _____

WERE: Perfs. 4646-4657, 3624-3895'

Sand to 3574' & 4 sks.

50 sks @ 1050'

50 sks. @ 550'

Circulate from 200'-0'

JAN 26 1998

1-26-98

CONSERVATION DIVISION
WICHITA, KS

PLUGGING PROPOSAL RECEIVED BY: Steve VanGieson

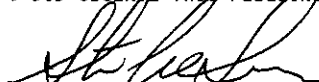
PLUGGING OPERATIONS ATTENDED BY AGENT? ALL () PART () NONE ()

COMPLETED: HOUR: 1400 DAY: 9 MONTH: 1 YEAR: 1998

ACTUAL PLUGGING REPORT: The Perfs. Were covered with sand from 4658'-3542' and capped with 7 sks. Of cement. The pipe was recovered from 3000'+, and pulled to 1050' where 50 sks. Of cement was spotted. The pipe was pulled to 550', where 50 sks. Of cement was spotted. The pipe was pulled to 200' where cement was circulated to surface. The remaining pipe was pulled from the well and the cement was topped off.

REMARKS: Allied Cementing 60/40 Poz 4% Gel

I DID OBSERVE THIS PLUGGING.


Steve Van Gieson

FORM CP-2/3
REV. 3/90

INVOICED

JAN 28 1998

DATE _____

INV. NO. 49998

1-9