

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 2078
Wichita, Kansas 67202

6-18

API NUMBER: 15-077-20,808-0000

NE SE, SECTION 8 TOWNSHIP 31 RANGE 5W

OPERATOR LICENSE # 5038 1650' FEET FROM S SECTION LINE
OPERATOR ROBINSON OIL COMPANY 990' FEET FROM E SECTION LINE
NAME & 300 WEST DOUGLAS #420
ADDRESS WICHITA, KS 67202

LEASE NAME: SCHROCK "C" #1
COUNTY: HARPER
WELL TOTAL DEPTH: 4578' PB-358e
PIPE: 4 1/2" @ 3719'
SURFACE CASING: 8 5/8" @ 263'

148.78

ABANDONED OIL WELL X GAS WELL INPUT WELL SWD D&A

OTHER WELL AS HEREINAFTER INDICATED:

PLUGGING CONTRACTOR: MIKE'S TESTING & SALVAGE
ADDRESS: P.O. BOX 209, CHASE, KS 67524 LICENSE: 31529

COMPANY TO PLUG AT: HOUR: 9:00 DAY: 18 MONTH: 6 YR: 1996

PLUGGING PROPOSAL RECEIVED FROM: DISTRICT II
COMPANY NAME: MIKE'S TESTING & SALVAGE PHONE:
WERE: SAND TO 3460' AND 4 SACKS
35 SACKS AT 900'
35 SACKS AT 525'
310' TO 0

PLUGGING PROPOSAL RECEIVED BY: M.W.

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL (X) PART NONE

COMPLETED: HOUR: 12:30 DAY: 18 MONTH: 6 YEAR: 1996

ACTUAL PLUGGING REPORT: SANDED BOTTOM TO 3460' AND 4 SACKS OF COMMOM. SHOT 4 1/2" CASING OFF AT 2891'. PULLED TO 900'. PUMPED 35 SACKS. PULLED TO 525'. PUMPED 35 SACKS. PULLED TO 310'. CIRCULATED CEMENT TO SURFACE.

REMARKS: 60/40 POZ 4% GEL ALLIED #3967

I DID ~~NOT~~ OBSERVE THIS PLUGGING.



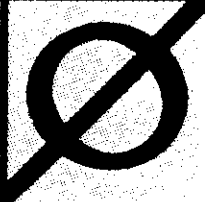
INVOICED

DATE 5-23-96 (AGENT) JACK LUTHI
INV. NO. 46062

Rec'd n. 22-96
KCC
M. Luth

15-077-20808-0000

FORM 925322 REV (8-80)

		Compensated Densilog[®] Compensated Neutron Gamma Ray								
FILE NO.		COMPANY <u>ROBINSON OIL COMPANY</u>								
API NO <u>077-15-007-20808</u>		WELL <u>SCHROCK "C" NO. 1</u>								
		FIELD <u>WILDCAT</u>								
		COUNTY <u>HARPER</u> STATE <u>KANSAS</u>								
		LOCATION: <u>150' NE of C-NE-SE</u>				Other Services <u>DIFL</u>				
		SEC <u>8</u> TWP <u>31S</u> RGE <u>5W</u>								
Permanent Datum <u>GROUND LEVEL</u>		Elev. <u>1314</u>				Elev. <u>1324</u>				
Log Measured from <u>KELLY BUSHING</u>		<u>10</u> Ft. Above Permanent Datum				KB <u>1321</u>				
Drilling Measured from <u>KELLY BUSHING</u>						DF <u>1314</u>				
						GL <u>1314</u>				
Date	<u>5-30-82</u>	ROBINSON OIL CO. WELL FILE COPY								
Run No.	<u>ONE</u>									
Service Order	<u>27399</u>									
Depth—Driller	<u>4577</u>									
Depth—Logger	<u>4578</u>									
Bottom Logged Interval	<u>4577</u>									
Top Logged Interval	<u>1000</u>									
Casing—Driller	<u>8-5/8 @ 263</u>							@	@	@
Casing—Logger	<u>263</u>									
Bit Size	<u>7-7/8"</u>									
Type Fluid in Hole	<u>STARCH</u>									
Density and Viscosity	<u>7.1 51</u>									
pH and Fluid Loss	<u>10.0 10.4 cc</u>									
Source of Sample	<u>FLOWLINE</u>									
Rm @ Meas. Temp.	<u>.93 @ 84 °F</u>	@	°F	@	°F					
Rmf @ Meas. Temp.	<u>.69 @ 84 °F</u>	@	°F	@	°F					
Rmc @ Meas. Temp.	<u>1.16 @ 84 °F</u>	@	°F	@	°F					
Source of Rmf and Rmc	<u>MEAS</u>									
Rm @ BHT	<u>.66 @ 120 °F</u>	@	°F	@	°F					
Time Since Circ.	<u>6 HRS.</u>									
Max. Rec. Temp. Deg. F.	<u>120 °F</u>									
Equip. No. and Location	<u>6138 GB</u>									
Recorded By	<u>RHODES-SCHULZE</u>									
Witnessed By	<u>R. McCANN, D. ROBINSON</u>									

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