

2-100608

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO ENERGY BUILDING
WICHITA, KANSAS 67202

API NUMBER: 15-077-20881-0000
NE, SECTION 8 TOWNSHIP 31 RANGE 5W

OPERATOR LICENSE # 5038

FEET FROM S SECTION LINE
FEET FROM E SECTION LINE

OPERATOR Robinson Oil Company
NAME & 300 W. Douglas, #420
ADDRESS Wichita, KS 67202

LEASE NAME: Schrock #B-2
COUNTY: Harper
WELL TOTAL DEPTH: 3750' - 121.88

CONDUCTOR PIPE: 4-1/2" @ 3739'

SURFACE CASING: 8-5/8" @ 264'

ABANDONED OIL WELL GAS WELL INPUT WELL SHD D&A

OTHER WELL AS HEREINAFTER INDICATED: Perf 3503-07'

PLUGGING CONTRACTOR: Kelso Casing Pulling
ADDRESS: Box 347, Chase, KS 67524 LICENSE: 6050

COMPANY TO PLUG AT: HOUR: a.m. DAY: 1 MONTH: 5 YR: 1990

PLUGGING PROPOSAL RECEIVED FROM: Jim Meek
COMPANY NAME: Kelso Casing Pulling PHONE: _____

WERE: Sand 50' above perfs & 4 sx cmt - shoot & pull pipe to 980' 35 sx - then to 600' & 35 sx - circ 315' to surf.

PLUGGING PROPOSAL RECEIVED BY: Phil Worley

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL () PART () NONE ()

COMPLETED: HOUR: p.m. DAY: 3 MONTH: 5 YEAR: 1990

ACTUAL PLUGGING REPORT:

Sanded to 3450' - dumped w/bailer 4 sx cmt - shot & pulled 3004' of 4-1/2" to 980' - spotted 35 sx cmt - pulled 4-1/2" to 600' & spotted 35 sx cmt - pulled 4-1/2" to 315' & circulated to surface.

REMARKS: B. J. Titan #610753 60/40 2% gel

I DID NOT OBSERVE THIS PLUGGING.

INVOICED

J.C. Sanders
Johnny Sanders (AGENT)

RECEIVED
STATE CORPORATION COMMISSION
7-24-90
JUL 24 1990
FORM CP-2/3
REV. 3/90

DATE 7-30-90
INV. NO. 28828

MK

TOPS MARKED

GREAT GUNS

Digital Log

R A Guard Log

FILE NO.	COMPANY	ROBINSON OIL COMPANY	
	WELL	SHROCK 'B' NO. 2	
	FIELD		
	COUNTY	HARPER	STATE
LOCATION:			OTHER SERVICES
SEC 8 TWP 31S RGE 5W			

**ROBINSON OIL CO.
WELL FILE COPY**

Permanent Datum	GROUND LEVEL	Elev.	1318	Elevations:
Log Measured from	KELLY BUSHING 10Ft. Above Permanent Datum			KB 1328
Drilling Measured from	KELLY BUSHING			DF 1325
				GL 1318

Date	2-17-83			
Run No.	ONE			
Depth—Driller	3750			
Depth—Logger	3749			
Bottom Logged Interval	3746			
Top Logged Interval	-00-			
Casing—Driller	8-5/8 @ 250			
Casing—Logger	--			
Bit Size	7-7/8			
Type Fluid in Hole	DRLG. MUD			
Density and Viscosity	9.2 48			
pH and Fluid Loss	9.5 10 cc			
Source of Sample	FLOWLINE			
Rm ● Meas. Temp.	.30 @ 68 °F			
Rmf ● Meas. Temp.	.23 @ 68 °F			
Rmc ● Meas. Temp.	.50 @ 68 °F			
Source of Rmf and Rmc	PRESS.			
Rm ● BHT	.17 @ 120 °F			
Time Since Circ.	2½ HOURS			
Max. Rec. Temp. Deg. F.	120 °F			
Equip No. and Location	47 ML			
Recorded By	C. WISE			
Witnessed By	MR. McCANN			

**ROBINSON OIL CO.
WELL FILE COPY**

RECEIVED
STATE CORPORATION COMMISSION

APR 20 1990

CONSERVATION DIVISION
Wichita, Kansas