

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - Plugging Section  
130 S. Market, Room 2078  
Wichita, Kansas 67202

6-13

API NUMBER: 15-077-21,002-0000

SE NW NE, SECTION 8 TOWNSHIP 31 RANGE 5W

OPERATOR LICENSE # 5038 4290 FEET FROM S SECTION LINE  
OPERATOR ROBINSON ENERGY & EXPLORATION 1650 FEET FROM E SECTION LINE  
NAME & 300 WEST DOUGLAS #400  
ADDRESS WICHITA, KS 67202 LEASE NAME: SCHROCK "B" #4  
COUNTY: HARPER 151.02  
WELL TOTAL DEPTH: 4647' (3325')  
PIPE: \_\_\_\_\_  
SURFACE CASING: 8 5/8" @ 264'

ABANDONED OIL WELL  GAS WELL \_\_\_\_\_ INPUT WELL \_\_\_\_\_ SWD DISPOSED

OTHER WELL AS HEREINAFTER INDICATED: \_\_\_\_\_

PLUGGING CONTRACTOR: MIKE'S TESTING & SALVAGE INC. AUG 13 1996  
ADDRESS: P.O. BOX 347, CHASE, KS 67524 LICENSE: 31529 8-13-96

COMPANY TO PLUG AT: HOUR: 15:00 DAY: 13 MONTH: 6 YR: 1996

PLUGGING PROPOSAL RECEIVED FROM: BRUCE M. ROBINSON  
COMPANY NAME: ROBINSON ENERGY & EXPLORATION PHONE: (316) 262-6734  
WERE: SAND TO 3184' AND TOP WITH 4 SACKS OF CEMENT. SHOOT PIPE OFF. PULL PIPE TO 900' AND SPOT 35 SACKS OF CEMENT. PULL PIPE TO 525' AND SPOT 35 SACKS OF CEMENT. PULL PIPE TO 314' AND CIRCULATE CEMENT TO THE SURFACE.

4 1/2" CASING AT 3767' PERFORATIONS AT 3234' TO 3671'

PLUGGING PROPOSAL RECEIVED BY: R. PHIL WORLEY

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL ( ) PART ( ) NONE (  )

COMPLETED: HOUR: 17:00 DAY: 13 MONTH: 6 YEAR: 1996

ACTUAL PLUGGING REPORT: SANDED TO 3180' AND TOPPED WITH 4 SACKS OF CEMENT. SHOT PIPE OFF. PULLED PIPE TO 900' AND SPOTTED 35 SACKS OF CEMENT. PULLED PIPE TO 525' AND SPOTTED 35 SACKS OF CEMENT. PULLED PIPE TO 314' AND CIRCULATED 130 SACKS OF CEMENT TO THE SURFACE.

REMARKS: 60/40 POZ 4% GEL ALLIED #3026

I DIDNOT OBSERVE THIS PLUGGING.

Michael R. Wilson  
MICHAEL R. WILSON

INVOICED

DATE 8-16-96

NV. NO. 4628

6-13 AUG 21 1996

# GEARHART

## COMPENSATED DENSITY COMPENSATED NEUTRON LOG

*See Correlable Section for Profile*

FILING NO.	COMPANY <u>ROBINSON OIL COMPANY</u>
	WELL <u>SCHROCK "B" NO. 4</u> <i>15-077-21002-0000</i>
	FIELD <u>SCHROCK</u>
	COUNTY <u>HARPER</u> STATE <u>KANSAS</u>
	LOCATION: 990' F N/L 1650' F E/L SE NW NE
	Other Services DIL
	SEC <u>8</u> TWP <u>31S</u> RGE <u>5W</u>
Permanent Datum <u>GL</u>	Elev <u>1335</u>
Log Measured from <u>KB</u>	Ft. Above Perm. Datum <u>10</u>
Drilling Measured from <u>KB</u>	

**ROBINSON OIL CO.  
WELL FILE COPY**

Date	6-9-84								
Run No.	One								
Depth - Driller	4645								
Depth-Logger	4646								
Bottom logged interval	4645								
Top logged interval	2497								
Type fluid in hole	Chem Gel								
Density	Visc.	9.4	44						
pH	Fluid Loss	-	23						
Max rec. temp., deg F.	121		°F						
Source of Samples	Flowline								
Rm @ Meas. Temp.	.65 @ 71		°F	@	°F	@	°F	@	°F
Rmf @ Meas. Temp.	.48 @ 71		°F	@	°F	@	°F	@	°F
Rmc @ Meas. Temp.	- @ -		°F	@	°F	@	°F	@	°F
Source Rmf	Source Rmc	M	-						
Time	End Circulation	0100 Hours							
	Logger on Bottom	0435 Hours							
Recorded By	Primm								
Witnessed By	Mr. Smith								
Run No.	Bore-Hole Record				Casing Record				
	Bit	From	To	Size	Wgt.	From	To		
One	7 7/8	264	4645	8 5/8	-	Surface	264		