

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5011	EXPIRATION DATE	8506																
OPERATOR	Viking Resources	API NO.	15-165-21,177 - 0000																
ADDRESS	217 East William Wichita, KS 67202-4005	COUNTY	Rush																
** CONTACT PERSON	Jim Devlin	PROD. FORMATION																	
PHONE	316-262-2502		Indicate if new pay.																
PURCHASER		LEASE	Curtis																
ADDRESS		WELL NO.	1																
DRILLING CONTRACTOR	Mallard Drilling Co., Inc.	WELL LOCATION	SE NW NW																
ADDRESS	405 Century Plaza Bldg. Wichita, KS. 67202	990 Ft. from North Line and 990 Ft. from West Line of the (Qtr.) SEC 9 TWP 17 RGE 19 (W).	(EX)																
PLUGGING CONTRACTOR	Allied Cementing Co.	WELL PLAT	(Office Use Only)																
ADDRESS	Box 678 Great Bend, KS. 67530-0678	<table border="1" style="display: inline-table; vertical-align: middle;"> <tr><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td></tr> <tr><td></td><td>9</td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td></tr> </table>										9							KCC <input checked="" type="checkbox"/> KGS <input checked="" type="checkbox"/> SWD/REP _____ PLG. _____ NGPA _____
	9																		
TOTAL DEPTH	3913	PBTD																	
SPUD DATE	2-29-84	DATE COMPLETED	3-6-84																
ELEV: GR	2105	DF	2109																
		KB	2113																
DRILLED WITH	CAMLEX (ROTARY) XXXX TOOLS.																		
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE																			
Amount of surface pipe set and cemented	253.26	DV Tool Used?	No																
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, <u>Dry</u> , Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.																			

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

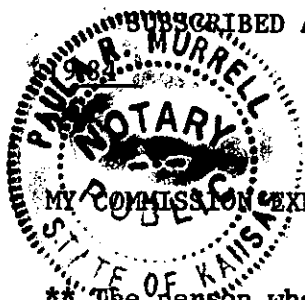
James B. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of March,

Paul R. Murrell
(NOTARY PUBLIC)



MY COMMISSION EXPIRES: March 16, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
3-28-84
4449 218 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Viking Resources

LEASE NAME Curtis

SEC 9 TWP 17 RGE 19 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Surface soil, sand, shale	0	1323	Anhydrite	1323 (+790)
Anhydrite	1323	1359	B. Anhydrite	1359 (+754)
Clay and shale	1359	2048	Heebner	3443 (-1330)
Shale	2048	3013	Lansing	3488 (-1375)
Shale and lime	3013	3491	BKC	3754 (-1641)
Lime with shale	3491	3827	RTD	3913 (-1800)
Lime and sand	3827	3913		
DST #1 - 3516-3534, 30-30-60-45, Fair Blow Rec. 20' Slightly Oil Cut Muddy Water, 300' Water, IFP: 40/80, FFP: 100/180, IBHP: 1108, FBHP: 1108				
DST #2 - 3848-3890, 30-30-60-45, Fair Blow, Rec. 230' Muddy Water, IFP: 70/90, FFP: 100/150 IBHP: 1069, FBHP: 1010, BHT: 115°				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~60x60~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8	20	261	60/40 Pozmix	150	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

Gas-oil ratio

Production-I.P.

bbls.

MCF

%

bbls.

CFPS

Disposition of gas (vented, used on lease or sold)

Perforations