

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5011 EXPIRATION DATE 8506

OPERATOR Viking Resources API NO. 15-165-21,177-0000

ADDRESS 217 East William COUNTY Rush

Wichita, KS 67202-4005 FIELD

** CONTACT PERSON Jim Devlin PROD. FORMATION

PHONE 316-262-2502 Indicate if new pay.

PURCHASER LEASE Curtis

ADDRESS WELL NO. 1

DRILLING Mallard Drilling Co., Inc. WELL LOCATION SE NW NW

CONTRACTOR 405 Century Plaza Bldg. 990 Ft. from North Line and

ADDRESS Wichita, KS 67202 990 Ft. from West Line of (Ex)

the (Qtr.) SEC 9 TWP 17 RGE 19 (W.)

PLUGGING Allied Cementing Co. WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS Box 678 KGS

Great Bend, KS 67530-0678 SWD/REP

TOTAL DEPTH 3913 PLG.

SPUD DATE 2-29-84 DATE COMPLETED 3-6-84

ELEV: GR 2105 DF 2109 KB 2113

DRILLED WITH (C)AMPLEX (ROTARY) (M)AXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 253.26 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James R. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James R. Devlin
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of March,



Paul R. Murrell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
3-28-84
STATE OF KANSAS
CONSERVATION COMMISSION
444 S. WICHITA, KS 67202
1984
CONSERVATION DIVISION
WICHITA, KANSAS

Side TWO
 OPERATOR Viking Resources LEASE NAME Curtis WELL NO 1

SEC 9 TWP 17 RGE 19 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Surface soil, sand, shale	0	1323	Anhydrite	1323 (+790)
Anhydrite	1323	1359	B. Anhydrite	1359 (+754)
Clay and shale	1359	2048	Heebner	3443 (-1330)
Shale	2048	3013	Lansing	3488 (-1375)
Shale and lime	3013	3491	BKC	3754 (-1641)
Lime with shale	3491	3827	RTD	3913 (-1800)
Lime and sand	3827	3913		
DST #1 - 3516-3534, 30-30-60-45, Fair Blow Rec. 20' Slightly Oil Cut Muddy Water, 300' Water, IFP: 40/80, FFP: 100/180, IBHP: 1108, FBHP: 1108				
DST #2 - 3848-3890, 30-30-60-45, Fair Blow, Rec. 230' Muddy Water, IFP: 70/90, FFP: 100/150 IBHP: 1069, FBHP: 1010, BHT: 115°				
If additional space is needed use Page 2				

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20	261	60/40 Pozmix	150	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS

Disposition of gas (vented, used on lease or sold)

Perforations