

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6875
Name Marmik Oil Company
Address 910 16th Street, Suite 200
City/State/Zip Denver, Colorado 80202
Purchaser N/A
Operator Contact Person Dennis Bollmann
Phone 303-623-5842

Contractor: License # 5674
Name Warrior Drilling Co.
Wellsite Geologist J. C. Landes
Phone 316-262-0351

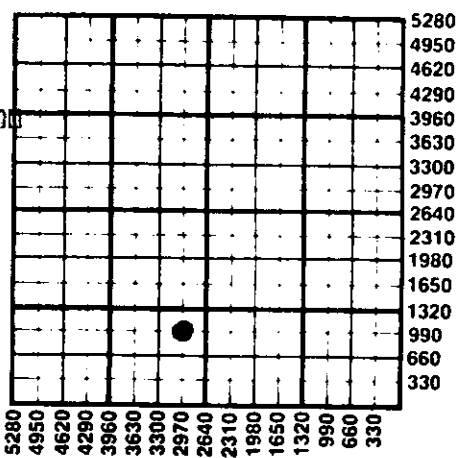
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/12/84 10/26/84 10/26/84
Spud Date Date Reached TD Completion Date
4042 N/A
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 387 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-165-21, 262-0000
County Rush
NE SE SW Sec. 10 Twp. 17 Rge. 19 East West
990 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Schwindt Well # 24A-10
Field Name N/A
Producing Formation N/A
Elevation: Ground 2158 KB 2163
Section Plat

RECEIVED
STATE CORPORATION COMMISSION
11-8-84
NOV 08 1984
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature of Dennis D. Bollmann
Chief Geologist Date 11/6/84
Notarized and sworn to before me this 7th day of November
Tanager J. Swader
My Commission Expires Dec. 14, 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 10, Twp. 17, Rge. 19

SIDE TWO

Operator Name Marmik Oil Company Lease Name..... Schwindt Well #..... 24A-10

Sec..... 10 Twp..... 17 Rge..... 19 East West County..... Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 3554-3560
 IH 1920
 30" IF 92-151
 60" ISI 1022
 60" FF 230-355
 90" FSI 983
 FH 1913
 Rec. 20' O&GCM, 680' water

Name	Top	Bottom
Anhydrite	1354	
Heebner	3484	
Lansing	3529	
Pawnee	3842	
Cherokee	3880	
Arbuckle	3947	
Reagan	4020	

DST 3877-3935
 IH 2203
 35" IF 80-84
 39" ISI 726
 30" FF 114-114
 42" FSI 599
 FH 2105
 Rec. 60' SOCM, 120' O&WCM

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
... surface	12 1/2	8 5/8	24	387	60/40 poz	200	3% cc, 2% gel
.....
.....

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
.....

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled