

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5267 EXPIRATION DATE JUNE 30, 1983

OPERATOR K & E PETROLEUM, INC. API NO. 15-165-21,047 - 0000

ADDRESS 100 S. MAIN, SUITE 300 HARDAGE CENTER COUNTY RUSH

WICHITA, KANSAS FIELD WILDCAT

** CONTACT PERSON WAYNE L. BRINEGAR PROD. FORMATION PHONE (316)264-4301

PURCHASER LEASE PELZ

ADDRESS WELL NO. 1

DRILLING ABERCROMBIE DRILLING, INC. WELL LOCATION 50' SW of C SW NE SE

CONTRACTOR 801 UNION CENTER 1615 Ft. from SOUTH Line and

ADDRESS 801 UNION CENTER 1025 Ft. from EAST Line of

WICHITA, KANSAS 67202 the SE (Qtr.) SEC 10 TWP 17 RGE 19 (W)

PLUGGING ABERCROMBIE DRILLING, INC. WELL PLAT (Office Use Only)

CONTRACTOR 801 UNION CENTER KCC ✓

WICHITA, KANSAS 67202 KGS ✓

TOTAL DEPTH 3877' PBTD SWD/REP

SPUD DATE 12/31/82 DATE COMPLETED 1/10/83 PLG.

ELEV: GR 2137' DF KB 2142'

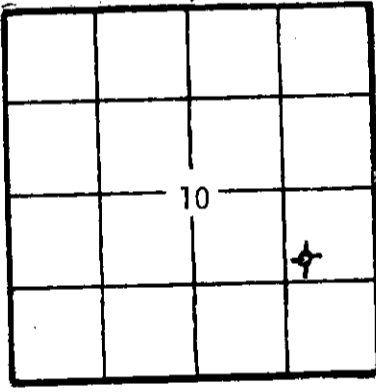
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 584' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

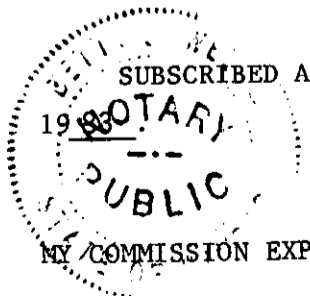


A F F I D A V I T

WAYNE L. BRINEGAR, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne L. Brinegar (Name) Wayne L. Brinegar day of January



Betty J. Weltz (NOTARY PUBLIC) Betty J. Weltz

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE COMMISSION 1-20-83 JAN 20 1983 RESERVATION DIVISION Wichita Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				Log Tops	
Sand & Shale		0	584	Anhydrite	1326' +816'
Shale		584	701	Base Anhy.	1360' +782'
Shale & Sand		701	1280	Heebner	3446' -1304'
Sand & Shale		1280	1329	Toronto	3464' -1322'
Anhydrite		1329	1362	Lansing	3492' -1350'
Shale		1362	3367	BKC	3757' -1615'
Shale & Lime		3367	3529	Pawnee	3800' -1658'
Shale		3529	3610	B. Pawnee	3840' -1698'
Lime		3610	3725	Conglomerate	3850' -1708'
Shale & Lime		3725	3872	Arbuckle	3864' -1722'
Lime		3872	3877	T.D.	3876' -1734'
Rotary Total Depth		3877			
DST #1 3504' - 3527'					
45/45/60/60 55' GIP 185' O&GCM (35% G, 24% W, 17% O, 24% M) 180' O&GCM (44% G, 40% W, 13% O, 3% M) 480' SOCW (95% W, 5% O) FP's 85 - 257#/332 - 429# SIP's 1006#/1006#					
DST #2 3845' - 3859'					
30/30/30/30 Rec. 30' sl. oil spkd. mud FP's 85#/96# - 96# SIP's 321#/139#					
DST #3 3836' - 3872'					
45/60/75/90 Rec. 45' mud w/show oil in tool. FP's 32# - 32#/32# - 32# SIP's 675#/526#.					
DST #4 3868' - 3877'					
45/60/75/90 Rec. 135' muddy wtr., 180' wtr. FP's 75# - 107#/171# - 214# SIP's 910#/910#.					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	584'	COMMON	300	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		