This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR MURJO OIL & ROYALTY COMPANY #1572 API NO. 15-165-21,052 -COO ADDRESS P. O. Box 12666 COUNTY___ Rush Fort Worth, Texas 76116 FIELD **CONTACT PERSON Jerry Eskew PROD. FORMATION PHONE 817/737-4088 Kuhn LEASE PURCHASER WELL NO . 1 ADDRESS WELL LOCATION NE/NW/NW 330 Ft. from North Line and Aldebaron Drilling Co., Inc. DRILLING 990 Ft. from West Line of CONTRACTOR P. O. Box 18611 ADDRESS the **SEC.** 3 TWP. 17SRGE. 19W Wichita, Kansas 67207 WELL PLAT Sun Cementing PLUGGING CONTRACTOR KCC KGS ADDRESS Hays, Kansas (Office Use) 3970 _____ РВТО__ TOTAL DEPTH SPUD DATE 12/20/82 DATE COMPLETED 12/31/82 ELEV: GR 2060 DF KB 2070 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 266' . DV Tool Used? NO AFFIDAVIT STATE OF Texas , COUNTY OF Tarrant SS, I, Jerry Eskew OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President-Operations (FOR) (OF) MURJO OIL & ROYALTY COMPANY OPERATOR OF THE Kuhn LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF. OF SAID OPERATOR, THAT WELL NO. ____ ON SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF December , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. RECEIVED MISSION
PURT SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF January NOTARY PUBLIC MY COMMISSION EXPIRES: 02/03/85

**The person who can be reached by phone regarding any questions concerning this water-mation. Within 45 days of completion, a witnessed initial test by the Committee on is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-165-21052-0000

Show all important x cluding depth interva	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.									
	N DESCRIPTION,			TOP		BOTTOM	NAME		DEPTH	•
DST No.1 IHP 1928 IFP 106-17 ISIP 1217 Rec. 573	'6 (30") ' (45")	FFP	1892 370 (45" 1217 (60			3862	Anhydrite Heebner Sha Toronto Im Lansing Im Base K.C.	le	1297 3426 3444 3473 3739	
DOWNO 2				3482	.	3518	Cherokee Sh Arbuckle Do		3827 3904	
DST No.2 IHP 1769 IFP 35-229 ISIP 1200 Rec. 749	(30")	FFP 24 FSIP	1768 7–388 (45 1200 (60	"						
,										
Report of all strings	set — surface,	· · · · · · · · · · · · · · · · · · ·			REC	ord (<u>New</u>) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	<u> </u>	Type cement	Sacks	Type or	id percent litives	
Surface	12-1/4	8-5/8	24	266	C1	lass "A"	165 2%	Gel	& 3%Cal.C	hl
								<u> </u>	·····	
	LINER RECO	RD				PERFOR	ATION RECORD		-	
Top, ft. Bo	ottom, ft.	Secks co	ement	Shots	per fi	t. SI	ze & type	& type Depth Interval		
	TUBING REC									
\$ize S	etting depth	Packer :	set at							
<u> </u>		ACID, FRACT		CEMENT SQ	VEEZ	E RECORD				
	Ansor	ani did kind di	meteries care			<u> </u>	Depth in		e a rea	
								· ·		
V										
Date of first production Producing method (flowing				ring, pumping, (gas lifi	t, etc.)	Gravity	Gravity		
RATE OF PRODUCTION PER 24 HOURS, Oil Shis. Gas				- Au	MCF	Water 76 Gas-oil ratio				
Disposition of gas (vented,	used on lease or	sold)				Perforati	ons			