

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Providence Energy Corp. #7671
ADDRESS 3015 E. Skelly Drive
Tulsa, OK 74105

API NO. 15-165-20,986-0000
COUNTY Rush
FIELD Otis-Albert

**CONTACT PERSON Corbett Stovall
PHONE 918/747-3675

PROD. FORMATION
LEASE LEBSACK

PURCHASER
ADDRESS
RECEIVED
STATE CORPORATION COMMISSION
7-20-83
JUL 20 1983

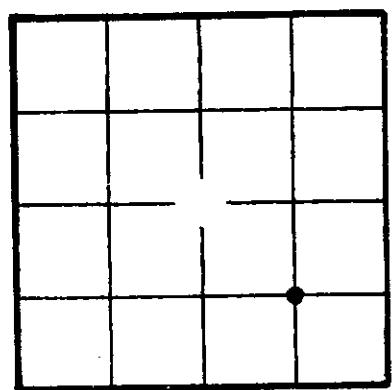
WELL NO. 2
WELL LOCATION C SE/4

DRILLING CONTRACTOR Allen Drilling Company
ADDRESS P.O. Box 1389
Great Bend, KS 67530
CONSERVATION DIVISION
Wichita, Kansas

1320 Ft. from S Line and
1320 Ft. from E Line of
the SE/4 SEC. 1 TWP. 18S RGE. 16W

PLUGGING CONTRACTOR Allen Drilling Company
ADDRESS P.O. Box 1389
Great Bend, KS 67530

WELL PLAT



KCC ✓
KGS ✓
(Office Use)
PLG ✓

TOTAL DEPTH 1980' PBTD
SPUD DATE 4/05/82 DATE COMPLETED 4/08/82
ELEV: GR 2005' DF 2007' KB 2010'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1035'. DV Tool Used?

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF Tulsa SS, I,

Corbett Stovall OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)(OF) PROVIDENCE ENERGY CORP.

OPERATOR OF THE LEBSACK LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF April, 1982, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF July, 1983.

[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: May 15, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION; CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|-----------|-------|
| | 1040 | 1070 | Anhydrite | |
| Dolomite, tan, gray, fine grained, dense, sucrosic. | 1910 | 1922 | Herington | |
| Dolomite, tan, brown, gray, fine grained, shaley | 1924 | 1930 | Krider | |
| Dolomite, tan, fine grained, dense, sucrosic | 1950 | 1960 | Winfield | |

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (~~XXXX~~)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------------|------------|--------------------------------|
| surface | 12 1/4" | 8-5/8" | 24# | @ 1035 | 50/50 pre. common | 250 200 | 2% gel, 3% cc 2% gel, 2% cc |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-------|-----|-------|---------------|
| | bbls. | MCF | % | bbls. |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| | |