

**ORIGINAL**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RECEIVED  
JUN 17 2004  
6-17-2004  
KCC WICHITA

API No. 15- 165-217230000

County Rush

SW - SW - NW - SE Sec. 15 Twp. 17S Rge. 19W E

2295 Feet from S (N) (circle one) Line of Section

330 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

Lease Name Wilson Trust Well # #1

Field Name N/A

Producing Formation N/A

Elevation: Ground 2181' KB 2186'

Total Depth RTD 3985' LTD 3984' PBTD

Amount of Surface Pipe Set and Cemented at 264 KB KCC-DPW Feet

Multiple Stage Cementing Collar Used? yes XX No

If yes, show depth set          Feet

If Alternate II completion, cement circulated from         

feet depth to          w/          sx cmt.

Drilling Fluid Management Plan ACT II DPW  
(Data must be collected from the Reserve Pit) 6-17-02

Chloride content          ppm Fluid volume          bbls

Dewatering method used         

Location of fluid disposal if hauled offsite:         

Operator Name         

Lease Name          License No.         

         Quarter Sec.          Twp.          S Rng.          E/W

County          Docket No.         

Operator: License # 31514

Name: Thoroughbred Associates, LLC

Address 8100 E. 22nd St. No.         

Bldg. 600, Suite F

City/State/Zip Wichita, Kansas 67226

Purchaser: N/A

Operator Contact Person: Robert C. Patton

Phone (316) 685-1512

Contractor: Name: Pickrell Drilling Co., Inc.

License: 5123

Wellsite Geologist: Terry McLeod

Designate Type of Completion  
XX New Well          Re-Entry          Workover

         Oil          SWD          SLOW          Temp. Abd.

         Gas          ENHR          SIGW

XX Dry          Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator:         

Well Name:         

Comp. Date          Old Total Depth         

         Deepening          Re-perf.          Conv. to Inj/SWD

         Plug Back          PBTB

         Commingled          Docket No.         

         Dual Completion          Docket No.         

         Other (SWD or Inj?)          Docket No.         

12-08-00 12-15-00 12-16-00  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature RCP  
Title Managing Partner, Robert C. Patton Date 01-12-01

Subscribed and sworn to before me this 12th day of January 2001.

Notary Public Karri Wolken  
Karri Wolken  
Date Commission Expires September 5, 2004



K.C.C. OFFICE USE ONLY 6-30-2002 DPW  
F Devi Letter of Confidentiality Attached  
C          Wireline Log Received  
C          Geologist Report Received  
Distribution  
         KCC          SWD/Rep          NGPA  
         KGS          Plug          Other  
(Specify)

Operator Name Thoroughbred Associates, LLC Lease Name Wilson Trust Well #        #1       

Sec. 15 Twp. 32S Rge. 19W  East County Comanche  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List All E.Logs Run: Radiation Guard Log Geologist's Report	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1367'</td> <td>+ 819</td> </tr> <tr> <td>Topeka</td> <td>3196'</td> <td>-1010</td> </tr> <tr> <td>Heebner</td> <td>3507'</td> <td>-1321</td> </tr> <tr> <td>Lansing</td> <td>3552'</td> <td>-1366</td> </tr> <tr> <td>BKC</td> <td>3821'</td> <td>-1633</td> </tr> <tr> <td>Pawnee</td> <td>3870'</td> <td>-1684</td> </tr> <tr> <td>Conglomerate Sand</td> <td>3917'</td> <td>-1731</td> </tr> <tr> <td>Arbuckle</td> <td>3924'</td> <td>-1738</td> </tr> <tr> <td>LTD</td> <td>3984</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1367'	+ 819	Topeka	3196'	-1010	Heebner	3507'	-1321	Lansing	3552'	-1366	BKC	3821'	-1633	Pawnee	3870'	-1684	Conglomerate Sand	3917'	-1731	Arbuckle	3924'	-1738	LTD	3984	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	<del>260'</del> 264'	60-40 poz	190	2% gel 3#cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom		Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

15-165-21723-0000

RECEIVED

ORIGINAL

Attachment to ACO-1

JUN 17 2002  
6-17-02  
KCC WICHITA

**OPERATOR:** Thoroughbred Associates, LLC  
**LEASE NAME:** Wilson Trust #1  
**LOCATION:** C SW SW NW, 2295' FNL 330' FWL  
Sec. 15-T17S-R19W  
Rush, County, Kansas  
API# : 15-165-217230000

**List of all E. Logs Run:**

Radiation Guard Log  
Geologist's Report

**Casing Record:**

Surface: Ran 6 jts. Used 8-5/8" 20# csg, set @ 260' KB, cmt w/190 sxs of 60-40 poz, 2% gel, 3% cc.

15-165-21723-0000

# ALLIED CEMENTING CO., INC.

8331

Federal Tax I.D.# 48-0727860

10 P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT:  
Great Bend

DATE <u>12-8-00</u>	SEC. <u>15</u>	TWP. <u>17</u>	RANGE <u>19</u>	CALLED OUT <u>6:30 AM</u>	ON LOCATION <u>8:25 AM</u>	JOB START <u>9:25 AM</u>	JOB FINISH <u>10:00</u>
LEASE <u>Wilson Trust</u>		WELL # <u>1</u>	LOCATION <u>Zacrosse west on # 4 to</u>		COUNTY <u>Rush</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)		MM <u>89 - 2 3/4 N 1 1/4 W 4th pasture</u>					

CONTRACTOR Picknell  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 265'  
 CASING SIZE 8 5/8 DEPTH 260' 264'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 16.2  
15.9 BBLs

OWNER Thoroughbred  
 CEMENT  
 AMOUNT ORDERED 190 AX 60/40 2.9% gel  
3% cc  
 COMMON 114 @ 6.35 723.90  
 POZMIX 76 @ 3.25 247.00  
 GEL 3 @ 9.50 28.50  
 CHLORIDE 6 @ 28.00 168.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 199 @ 1.05 208.95  
 MILEAGE 35 278.60

EQUIPMENT  
H.B.  
 PUMP TRUCK CEMENTER J.D. Drailing  
 #120 HELPER Steve T.  
 BULK TRUCK  
 #222 DRIVER Jerry B.  
 BULK TRUCK  
 # DRIVER \_\_\_\_\_

RECEIVED  
 JUN 13 2001  
 6-13-02  
 KCC WICHITA  
 SERVICE  
 TOTAL \$ 1654.95

REMARKS:

Ran 8 5/8 casing to bottom  
Circ w/ rig pump,  
mixed 190 ax 60/40 2.9% gel 3% cc  
shut down, release 8 5/8 wiper plug  
+ displace with 15.9 bbls fresh 120  
cement did circulate.  
Shut in at head.

DEPTH OF JOB 264'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 470.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 35 @ 3.00 105.00  
 PLUG 1-8 5/8 @ 45.00 45.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \$ 620.00

CHARGE TO: Thoroughbred Associates LLC  
 STREET 8100 East 22<sup>ND</sup> ST. No Bldg. 600, Suite F  
 CITY Wichita STATE Kansas ZIP 67226

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-  
 TOTAL CHARGE \$ 2274.95  
 DISCOUNT \$ 227.49 IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern  
 PRINTED NAME

Net \$ 2047.46

15-1165-21723-0000

# ALLIED CEMENTING CO., INC.

5812

Federal Tax I.D.# 48-0727860

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT:

At Bend

DATE <u>12-15-00</u>	SEC. <u>15</u>	TWP. <u>17</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION <u>6:15 pm</u>	JOB START <u>6:30 pm</u>	JOB FINISH <u>1:15 AM</u>
<u>Wilson</u>	WELL # <u>1</u>	LOCATION <u>Lacrosse SW 2 1/4 N 14 W</u>			COUNTY <u>Rush</u>	STATE <u>KS</u>	
LEASE <u>Trust</u>							
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Picknell Oreg #10  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 3985  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT  
 AMOUNT ORDERED  
245 6 3/4 6 3/4 Ad 1/4 # Flaseal plus x

COMMON	<u>147</u>	@	<u>6.35</u>	<u>933.45</u>
POZMIX	<u>106</u>	@	<u>3.25</u>	<u>344.50</u>
GEL	<u>13</u>	@	<u>9.50</u>	<u>123.50</u>
CHLORIDE		@		
<u>Flaseal 61 #</u>		@	<u>1.15</u>	<u>70.15</u>
		@		
		@		
		@		
		@		
HANDLING	<u>260</u>	@	<u>1.05</u>	<u>273.00</u>
MILEAGE	<u>35</u>			<u>364.00</u>

### EQUIPMENT

PUMP TRUCK CEMENTER A. Weighman  
 # 120 HELPER Steve  
 BULK TRUCK  
 # 260 DRIVER Burr  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

JUN 13 2001  
6-13-02  
KCC WICHITA

TOTAL \$ 2108.60

### REMARKS:

- 40sxc 3921
- 50sxc 1400
- 80sxc 700
- 50sxc 290
- 10sxc 40
- 15sx RH

DEPTH OF JOB 3921  
 PUMP TRUCK CHARGE 1080.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 35 @ 3.00 105.00  
 PLUG Top Wood @ 23.00 23.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \$ 1208.00

CHARGE TO: Thoroughbred & Assoc.

STREET 8100 E 22nd North Bldg 600 Suite F

CITY Wichita STATE Ks ZIP 67226

### FLOAT EQUIPMENT

\_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -

TOTAL CHARGE \$ 3316.60

DISCOUNT \$ 331.66 IF PAID IN 30 DAYS

SIGNATURE

Mike Kern

Mike Kern

PRINTED NAME

Net \$ 2984.94