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SIDE ONE

ACO-1	WELL	HISTOK:
		Compt.

F C	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of Attach separate letter of request if the information of the confidential, only file one copy. Information of record and Side Two will then be held confidential. Applications must be made on dual completion, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. elections)	as 67202, within thirty (30 how the well was completed. mation is to be held confidential. n Side One will be of public commingling, salt water discosal, rical log, sonic log, gamma ray					
	newitron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238 No Log						
	LICENSE # 5076 EXPIRATION DAT						
	•	API NO. 15-069-20,170 15-165-218°					
	ADDRESS 1670 Broadway, Suite 3301 Denver, Colorado 80202	COUNTY Rush					
	** CONTACT PERSON Linda Drennen, Production Supervis	FIELD Unnamed SOPROD. FORMATION Non-applicable					
	PHONE (303) 571-5736 X73	- TOWNING NOW APPLICABLE					
	PURCHASER Non-applicable	LEASE Wilson					
	ADDRESS	WELL NO. 1					
		WELL LOCATION SE NW NE 15-17S-19W					
	DRILLING Leben Drilling Co.	2310 Ft. from south Line and					
	CONTRACTOR 105 S. Broadway, Suite 640	330 Ft. from west Line of					
	Wichita, Kansas 67202	the NE (Qtr.) SEC 15 TWPL 7S RGE 19 (W					
	PLUGGING Halliburton	WELL PLAT (Office					
	CONTRACTOR Hays, Kansas	Use Only					
	700000	KCC KGS					
	TOTAL DEPTH 3980' PBTD	SWD/REP					
	SPUD DATE 6/29/83 DATE COMPLETED 7/3/83	PLG					
	ELEV: GR 2717' DF 2726' KB 2727'	-					
	DRILLED WITH XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	-					
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A						
	Amount of surface pipe set and cemented 789'	DV Tool Used? No .					
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	. —					
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	PROMULGATED RECERPIES THE OIL 9-23-83					
	A F F I D A V I T William H. Bayliff, Operations Mgr., IREX Corp. that:	CONSERVATION DIVISION Wichita Kaleseby ertifies					
	I am the Affiant, and I am familiar with the contained therein are	contents of the foregoing Assidavit. The true and correct. William & Bayliff (Name)					
	SUBSCRIBED AND SWORN TO BEFORE ME this 154.						
	•	Mary Q. Warren					
	MY COMMISSION EXPIRES: Que 9, 1985	CHOTARY PUBLIC)					

** The person who can be reached by phone regarding any questions concerning $\dot{\gamma}_{118}$ information.

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

X

(OPERATOR IREX Corp. LEASE NA			SEC. 15 TWP. 178	· X
	FILL IN WELL LOG AS REQUIRED: WELL NO. 1 Show all important senses of porolly and contents thereof; cored intervels, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
	FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	Topeka Heebner Toronto Lansing Base K.C.	3206' \ 3516' 3536' 3562' 3840'	3516' 3536' 3562' 3840' 3874'	,	
	DST #1 Tested Kansas City 30-60-30-60 IHP 1927 FHP 1917 IFP 21/52' FFP 74/84 ISIP 900 FSIP 827 Rec. 210' GOCWM as follows: Gas 011 Wtr Mud Footage 35% 6% 30% 29% 30' 30% 5% 30% 35% 60' 10% 5% 50% 35% 60' 5% 1% 79% 15% 60'				
	Marmaton Basal Penn. Conglomerate Arbuckle Lm.	3874' 3931' 3952'	3931' 3952' 3980'	ļļ	
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	•				:
	TD		3980'		,