

ORIGINAL

4/4/13

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

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WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33922  
Name: Mustang Energy Corporation  
Address 1: PO Box 1121  
Address 2:  
City: Hays State: KS Zip: 67601 +  
Contact Person: Rodney Brin  
Phone: ( 785 ) 623-0533  
CONTRACTOR: License # 31548  
Name: Discovery Drilling Co., Inc.  
Wellsite Geologist: Herb Deines

API No. 15 - 063-21,960-00-00  
Spot Description:  
SE NW SW SE Sec. 25 Twp. 14 S. R. 29  East  West  
950 Feet from  North /  South Line of Section  
2,080 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Gove  
Lease Name: Evans "B" Well #: 1  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2607 Kelly Bushing: 2615  
Total Depth: 4425 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 222.21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SLOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
2/29/2012	3/7/2012	3/8/2012

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content: 14,000 ppm Fluid volume: 400 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter: **CONFIDENTIAL** S. R.  East  West  
County: **APR 04 2013** Permit #:  
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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney Brin  
Title: Owner Date: 4/4/2012

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 4-4-12 to 4-4-13
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NJ Date: 4-24-12

Operator Name: Mustang Energy Corporation Lease Name: Evans "B" Well #: 1  
 Sec. 25 Twp. 14 S. R. 29  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Micro, Dual Induction, Compensated Neutron Density, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2048</td> <td>+567</td> </tr> <tr> <td>Base</td> <td>2082</td> <td>+533</td> </tr> <tr> <td>Heebner</td> <td>3700</td> <td>-1085</td> </tr> <tr> <td>LKC</td> <td>3740</td> <td>-1125</td> </tr> <tr> <td>BKC</td> <td>4050</td> <td>-1435</td> </tr> <tr> <td>Fort Scott</td> <td>4240</td> <td>-1624</td> </tr> <tr> <td>Mississippi</td> <td>4352</td> <td>-1737</td> </tr> </table>	Name	Top	Datum	Anhydrite	2048	+567	Base	2082	+533	Heebner	3700	-1085	LKC	3740	-1125	BKC	4050	-1435	Fort Scott	4240	-1624	Mississippi	4352	-1737
Name	Top	Datum																							
Anhydrite	2048	+567																							
Base	2082	+533																							
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Fort Scott	4240	-1624																							
Mississippi	4352	-1737																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4	8-5/8	23	222.21	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5452

Date	2-29-12	Sec.	25	Twp.	14	Range	29	County	Gove	State	Ks	On Location		Finish	5:00pm			
Lease	Evans B	Well No.	1	Location Gove, Ks - 105, E 15														
Contractor	Discovery #1												Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Type Job	Surface												Charge To	Mustang Energy				
Hole Size	12 1/4"		T.D.	222'														
Csg.	8 5/8"		Depth	222'														
Tbg. Size													Street					
Tool													City	State				
Cement Left in Csg.	20'		Shoe Joint	20'												The above was done to satisfaction and supervision of owner agent or contractor.		
Meas Line													Displace	12 3/4 BLS				
												Cement Amount Ordered	150 SK Common 3 5/8 CC					

**EQUIPMENT**

Pumptrk	15 No.	Cementer	Cisco												2 1/2 bbl	
		Helper													Common	130
Bulktrk	14 No.	Driver	Brian												Poz. Mix	
		Driver													Gel.	3
Bulktrk	prim. No.	Driver	Rick												Calcium	3

**JOB SERVICES & REMARKS**

Remarks	Cement did Circulate.														
Rat Hole															
Mouse Hole															
Centralizers															
Baskets															
D/V or Port Collar															
	Sand														
	Handling 138														
	Mileage														

**FLOAT EQUIPMENT**

	Guide Shoe														
	Centralizer														
	Baskets														
	AFU Inserts														
	Float Shoe														
	Latch Down														

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Pumptrk Charge Surface  
Mileage 39

X Signature *Cliff Mayfield*

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KCC

Tax  
Discount  
Total Charge

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 642

Date	3-8-12	Sec.	25	Twp.	14	Range	29	County	Leone	State	KS	On Location		Finish	10:30 am
Lease	Evans B	Well No.	1		Location		Leone 125 E 110								
Contractor	D. Scovell #1							Owner							
Type Job	Retard Plug							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	778		T.D.		4425		Charge To								
Csg.			Depth				Mustang Energy								
Tbg. Size			Depth				Street								
Tool			Depth				City				State				
Cement Left in Csg.			Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace				Cement Amount Ordered				220 6/40 4 1/2 1/4 1/4 1/4				

**EQUIPMENT**

Pumptrk	5	No.	Cement	5	Helper	132	Common	132
Bulktrk		No.	Driver	Brett	Driver	88	Poz. Mix	88
Bulktrk	8	No.	Driver	Brian	Driver	8	Gel.	8

**JOB SERVICES & REMARKS**

Remarks:	Calcium
Rat Hole	Hulls
30 SK	Salt
Mouse Hole	Flowseal
13 SK	50#
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
1st	Sand
2nd	2063 25 SK
3rd	1035 100 SK
4th	275 40 SK
4th	40' 10 SK
	Handling
	228
	Mileage

**FLOAT EQUIPMENT**

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	8 1/2 Day Hole Plug
Float Shoe	
Latch Down	

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Pumptrk Charge	plug	Tax	
Mileage	39	Discount	
		Total Charge	

X Signature *Cliff Marshall*

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