

**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

4/6/13

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5210  
Name: Lebsack Oil Production, Inc.  
Address 1: PO Box 489, Hays, KS 67601  
Address 2: PO Box 354, Chase, KS 67524  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: Wayne Lebsack  
Phone: (620) 938-2396  
CONTRACTOR: License # 33793  
Name: H-2 Drilling L.L.C.  
Wellsite Geologist: Josh Austin  
Purchaser: Plains Marketing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

February 22, 2012	February 29, 2012	March 22, 2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 093-21875-0000  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ Sec. 14 Twp. 21 S. R. 35  East  West  
2,382 Feet from  North /  South Line of Section  
3,699 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Kearney  
Lease Name: CBH Well #: 3-14  
Field Name: \_\_\_\_\_  
Producing Formation: Morrow  
Elevation: Ground: 3097' Kelly Bushing: 3108'  
Total Depth: 5030 Plug Back Total Depth: 5001  
Amount of Surface Pipe Set and Cemented at: 437 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2534 Feet  
If Alternate II completion, cement circulated from: See Page Two  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: N/A ppm Fluid volume: 240 bbls  
Dewatering method used: skimmed water off of reserve pit  
Location of fluid disposal if hauled offsite:  
Operator Name: Lebsack Oil Production, Inc.  
Lease Name: Bidwell SWD License #: 5210  
Quarter SW Sec. 13 Twp. 23 S. R. 34  East  West  
County: Finney Permit #: D26490

**CONFIDENTIAL**    **RECEIVED**  
**APR 20 2012**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Wayne Lebsack  
Title: Wayne Lebsack Date: April 6, 2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: 4-6-12 to 4-6-13  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NJ Date: 5-1-12

Operator Name: Lebsack Oil Production, Inc. Lease Name: CBH Well #: 3-14  
 Sec. 14 Twp. 21 S. R. 35  East  West County: Kearney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Dual Induction      Dual Porosity Micro.                  Temperature Cement Bond	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3985</td> <td>-877</td> </tr> <tr> <td>Marmaton</td> <td>4500</td> <td>-1392</td> </tr> <tr> <td>Morrow</td> <td>4850</td> <td>-1742</td> </tr> <tr> <td>Mississippi</td> <td>4924</td> <td>-1816</td> </tr> </table>	Name	Top	Datum	Lansing	3985	-877	Marmaton	4500	-1392	Morrow	4850	-1742	Mississippi	4924	-1816
Name	Top	Datum														
Lansing	3985	-877														
Marmaton	4500	-1392														
Morrow	4850	-1742														
Mississippi	4924	-1816														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23	437	Common	270	3% CC 2% Gel
Production		5 1/2	14	5028	ASC	200	10% Salt
			Port Collar @	2534			2% Gel + Wtr

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2534' - 990'	Lite	460	1/4# Floseal
				See Temperature Survey

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 H / ft.	890' to squeeze	125 sacks - Lite, 50 sacks - Common	890'
		added 15 sacks Lite, down 8 5/8"	
4 H / ft.			4903.5 to 4906.5

TUBING RECORD:		Size: <u>2 7/8"</u>	Set At: <u>4938'</u>	Packer At: <u>---</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>March 23, 2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf <u>--</u>	Water Bbls. <u>122</u>	Gas Gravity <u>29.5</u>	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <b style="font-size: 2em;">KCC</b>
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# ALLIED CEMENTING CO., LLC. 035237

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oaklev

DATE <u>2-22-12</u>	SEC. <u>14</u>	TWP. <u>21s</u>	RANGE <u>35W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30AM</u>	JOB FINISH <u>9:00AM</u>	
LEASE <u>CBH</u>	WELL # <u>3-14</u>	LOCATION <u>Friend 10W 2S</u>	COUNTY <u>Kearny</u>		STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)			<u>2 1/2 W 1/2 S WIND</u>					

CONTRACTOR H2 Drilling #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 440'  
 CASING SIZE 8 5/8 DEPTH 437.58'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 26.91 BBL

OWNER Same  
 CEMENT AMOUNT ORDERED 220 sks com  
3 bbl 290 gel  
 COMMON 220 sks @ 16.25 4387.50  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 5 sks @ 21.25 106.25  
 CHLORIDE 10 sks @ 58.20 582.00  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 285 sks @ 21.25 641.25  
 MILEAGE 118.56/mile 2351.25  
**CONFIDENTIAL** TOTAL 8068.25

EQUIPMENT  
 PUMP TRUCK # 423-281 CEMENTER Andrew  
 HELPER Jerry  
 BULK TRUCK # 396 DRIVER Brandon  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Lebsack oil production  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Carlos Fabelo  
 SIGNATURE \_\_\_\_\_

APR 16 2013 SERVICE  
**KCC**  
 DEPTH OF JOB 437.58  
 PUMP TRUCK CHARGE 1125.00  
 EXTRA FOOTAGE 137' @ .95 130.15  
 MILEAGE 25 miles @ 7.00 525.00  
 MANIFOLD head @ \_\_\_\_\_ 200.00  
Light vehicle @ 4.00 300.00  
 RECEIVED @ \_\_\_\_\_

APR 20 2012 TOTAL 2280.15

**KCC WICHITA**  
**PLUG & FLOAT EQUIPMENT**

8 5/8  
1 wooden surface plug 92.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 92.00

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DA \_\_\_\_\_

T. 10;

# ALLIED CEMENTING CO., LLC. 035244

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3-1-12</u>	SEC. <u>14</u>	TWP. <u>21S</u>	RANGE <u>35W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>C.B.H.</u>	WELL# <u>3-4</u>	LOCATION <u>Friend 10w 25 21w</u>	COUNTY <u>Kearny</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)			<u>1/25 winter</u>				

CONTRACTOR H2 Drilling 1 OWNER same

TYPE OF JOB Production

HOLE SIZE 2 7/8 T.D. 5030' CEMENT AMOUNT ORDERED 200 SKS ASC 10% SET

CASING SIZE 5 1/2 DEPTH 5028.87' 20 gal 5# Gilsonite

TUBING SIZE DEPTH 500 gal WFR-2

DRILL PIPE DEPTH

TOOL Port collar DEPTH 2500'

PRES-MAX MINIMUM

MEAS. LINE SHOE JOINT 20.25' COMMON @

CEMENT LEFT IN CSG. 20.25' POZMIX @

PERFS. GEL 4 SKS @ 21.25 85.00

DISPLACEMENT 122.19 BBL CHLORIDE @

EQUIPMENT ASC 200 SKS @ 19.00 3800.00

PUMP TRUCK CEMENTER Andrew Salt 20 SKS @ 23.25 479.00

# 422 HELPER Wayne Gilsonite 1000# @ .89 890.00

BULK TRUCK WFR-2 500 gal @ 1.27 635.00

# 396 DRIVER Ethan Adam

BULK TRUCK HANDLING 244 SKS @ 2.25 549.00

# DRIVER MILEAGE 110 sk/mile @ 20.13 2013.00

REMARKS: TOTAL 9451.00

Pump 500 gal WFR-2 plug

Port collar 20 SKS mouse hole 20

Mix 150 SKS ASC down 5 1/2 casing

Wash pump and line clean 10 gal

Plug 1000# LIFT pressure

Land Plug 1400# float bell

Thank you

CHARGE TO: Lebsack oil Production

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 5028.87'

PUMP TRUCK CHARGE 2625.00

EXTRA FOOTAGE @

MILEAGE 25 miles @ 2.00 525.00

MANIFOLD head @ 200.00

Light vehicle @ 4.00 300.00

TOTAL 3720.00

PLUG & FLOAT EQUIPMENT

5/2

1 Guide shoe @ 250.00

1 Air float Insert @ 280.00

1 Port collar @ 260.00

1 Basket @ 337.00

7 Centralizers @ 49.00 343.00

1 Rubber Plug @ 73.00

TOTAL 3877.00

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Bart M. St

SIGNATURE

CONFIDENTIAL

APR 06 2013

KCC

RECEIVED

APR 20 2012

KCC WICHITA

# ALLIED CEMENTING CO., LLC. 035249

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>3-9-12</u>	SEC <u>14</u>	TWP <u>21S</u>	RANGE <u>35W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>C.B.H.</u>	WELL # <u>3-14</u>	LOCATION <u>Friend 10w 2s 25w</u>			COUNTY <u>Kearny</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)				<u>Gas w into</u>			

CONTRACTOR Best Mastin OWNER Same

TYPE OF JOB port collar

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>2 7/8</u>	DEPTH <u>2536'</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT

CEMENT AMOUNT ORDERED 440 sks Lite  
14" Flo-seal

CEMENT LEFT IN CSG.  
PERFS.  
DISPLACEMENT 1470 BBL  
EQUIPMENT

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>Light Lite 460 sks</u>	@	<u>14.50 6670.00</u>
<u>Flo-seal 115" #</u>	@	<u>2.70 3105.00</u>
HANDLING <u>495 sks</u>	@	<u>225 1113.25</u>
MILEAGE <u>118 sk/mile</u>	@	<u>4083.25</u>
		TOTAL <u>12178.00</u>

PUMP TRUCK # 423-281 CEMENTER Andrew  
BULK TRUCK # 394 DRIVER Brandon

REMARKS:

Bridge plug 2609' wood hole  
Pressure to 1500# held spot sand.  
open port collar. start mixing cement  
lost circulation mix 200 sks 5' but  
down 20 min 450 # lift pressure. mix  
80 sks 600 # lift. lost circulation show  
up 20 min mix 180 sks 900 # lift no blow  
up place. pressure to 1500# Reverse down  
th sand off bridge plug  
Thank you

SERVICE

DEPTH OF JOB <u>2536'</u>	
PUMP TRUCK CHARGE	<u>2125.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>75 miles</u>	@ <u>7.00 525.00</u>
MANIFOLD	@
<u>Light vehicle</u>	@ <u>4.00 300.00</u>
TOTAL <u>2950.00</u>	

CHARGE TO: Lebsack Oil Production  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
SIGNATURE Best Mastin

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
APR 20 2012  
KCC WICHITA

CONFIDENTIAL  
APR 06 2013  
KCC

# ALLIED CEMENTING CO., LLC. 035251

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3-12-12</u>	SEC <u>14</u>	TWP. <u>21S</u>	RANGE <u>35W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>C19H</u>	WELL# <u>3-14</u>	LOCATION <u>Friend 10w 25 25w</u>	COUNTY <u>Rearny</u>	STATE <u>KS</u>			
OLD OR (NEW) (Circle one)			<u>has winto</u>				

CONTRACTOR Post + Masten  
 TYPE OF JOB Squeeze  
 HOLE SIZE \_\_\_\_\_ TD. \_\_\_\_\_  
 CASING SIZE 5 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE 2 7/8 DEPTH 800'  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. 890'  
 DISPLACEMENT \_\_\_\_\_

OWNER Same  
 CEMENT AMOUNT ORDERED 125 sks Lite 1/4 Flo-seal  
25 sks com 2 3/4

EQUIPMENT  
 PUMP TRUCK CEMENTER Andrew  
 # 423-281 HELPER Jerry  
 BULK TRUCK  
 # 322-308 DRIVER Chris  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON <u>50 sks</u>	@	<u>16.25</u>	<u>812.50</u>
POZMIX	@		
GEL	@		
CHLORIDE <u>2 sks</u>	@	<u>58.20</u>	<u>116.40</u>
ASC	@		
<u>Lite 140 sks</u>	@	<u>14.50</u>	<u>2030.00</u>
<u>Flo-seal 35%</u>	@	<u>2.70</u>	<u>94.50</u>
HANDLING <u>26 sks</u>	@	<u>2.25</u>	<u>58.50</u>
MILEAGE <u>18 sk/mile</u>			<u>2194.50</u>
			TOTAL <u>5842.40</u>

REMARKS:

Test bridge plug 1500# 500' sand  
Pressure back side seal take injection  
rat 2 1/2" min 800', mix 125 sks Lite  
Followed by 50 sks com down tubing  
Displace 1 1/2" below packer shot in  
mix 15 sks Lite down 8 1/2 casing

thank you

CHARGE TO: Lebsock oil Production  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>890'</u>		
PUMP TRUCK CHARGE		<u>1050.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>25 miles</u>	@	<u>2.00</u> <u>525.00</u>
MANIFOLD <u>Squeeze</u>	@	<u>250.00</u>
<u>Light vehicle</u>	@	<u>4.00</u> <u>300.00</u>
TOTAL <u>2125.00</u>		

PLUG & FLOAT EQUIPMENT

_____	@	
_____	@	
_____	@	
_____	@	
_____	@	
TOTAL _____		

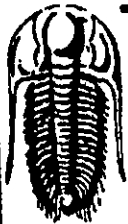
To Allied Cementing Co., LLC.  
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PRINTED NAME Post Masten  
 SIGNATURE Post Masten

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

CONFIDENTIAL  
 APR 06 2013  
 KCC

RECEIVED  
 APR 20 2012  
 KCC WICHITA



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Lebsack Oil Production

14-21-35 Kearny Co KS

P.O.Box 489  
Hays KS 67601

CBH #3-14

Job Ticket: 45115

DST#: 1

ATTN: Josh Austin

Test Start: 2012.02.28 @ 19:35:15

## GENERAL INFORMATION:

Formation: **Marrow Sand**  
 Deviated: **No Whipstock** ft (KB)  
 Time Tool Opened: 22:37:30  
 Time Test Ended: 03:30:45  
 Interval: **4826.00 ft (KB) To 4930.00 ft (KB) (TVD)**  
 Total Depth: **4930.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

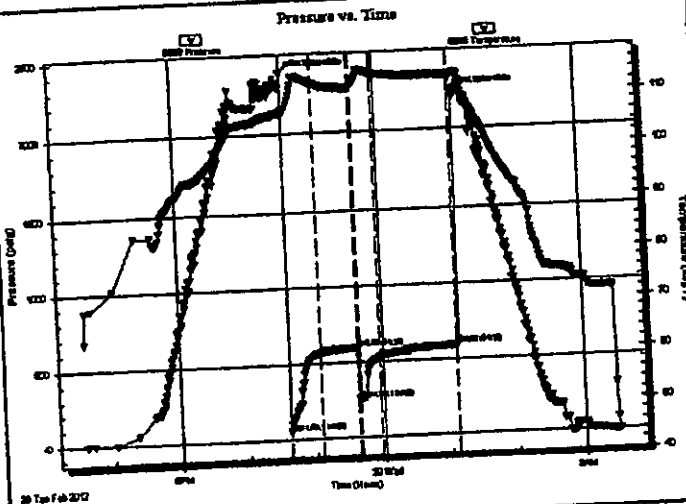
Test Type: **Conventional Bottom Hole (Initial)**  
 Tester: **Mike Roberts**  
 Unit No: **48**  
 Reference Elevations: **3108.00 ft (KB)**  
**3097.00 ft (CF)**  
 KB to GR/CF: **11.00 ft**

Serial #: **6668** Outside Capacity: **8000.00 psig**  
 Press@RunDepth: **527.88 psig @ 4829.00 ft (KB)** Last Calib.: **2012.02.29**  
 Start Date: **2012.02.28** End Date: **2012.02.29**  
 Start Time: **19:35:15** End Time: **03:30:45** Time On Btm: **2012.02.28 @ 22:37:15**  
 Time Off Btm: **2012.02.29 @ 01:09:15**

TEST COMMENT: F:BOB in 7 min  
 IS:No return blow  
 FF:Built to 6" blow  
 FS:No return blow

## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2392.10	107.45	Initial Hydro-static
1	50.92	106.40	Open To Flow (1)
28	565.66	112.63	Shut-in(1)
61	594.34	111.40	End Shut-in(1)
62	262.79	111.56	Open To Flow (2)
81	527.88	114.26	Shut-in(2)
149	590.95	113.48	End Shut-in(2)
152	2237.44	113.28	Final Hydro-static



## Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

## Recovery

Length (ft)	Description	Volume (bbl)
466.00	m 100% m	3.15

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