Mail to: Emphasis FORM C-1 7/91

FORM MUST BE TYPED FORM MUST BE SIGNED

State of Kansas

- DISTRICT #_

EFFECTIVE DATE:

NOTICE OF INTENTION TO DRILL Must be approved by the K.C.C. five (5) days prior to commencing well ALL BLAKKS HUST BE FILLED

Expected Spud Date Septe	ember 7	, 1993	*NE _NW _NW Sec .4. Twp .17. s, Rg .19 x West
	day		VARWW Sec .H Twp .H S, Rg+2. △ West
OPERATOR: License # .30553	/		4290 feet from South / North line of Section
Name: Unrine Oil			IS SECTION X REGULAR IRREGULAR?
Address: 36 Woodchuc	c - HC 33	*******	(MOTE: Locate well on the Section Plat on Reverse Side)
city/State/Zip: Southfo	ork, Colora	do 81154	County. Rush
Contact Person: Frank	[aggert	******	Lease Mame: Nickel Well #, 1
Phone: (913)-623-153	5 ,	******	Field Name:
			Field Name:
CONTRACTOR: License #: 824	l. <i>K</i>	••••••	Target Formation(a): Lansing/KC - Arbuckle
Mame: Emphasis Oil O	perations	••••••	Nearest Lease or unit boundary:330'
			Ground Surface Elevation: Est 2080 feet MSI
Well Drilled For:	Well Class:	Type Equipment:	Water well within one-quarter mile: yesX. no
V	v	v	Public water supply well within one mile: yes x. no
		Hud Rotary	Depth to bottom of fresh water:
Gas Storage		Air Rotary	Depth to bottom of usable water:
OWWO Disposal		Cable	Surface Pipe by Alternate: 1 × 2.
Seismic; # of Holes			Length of Surface Pipe Planned to be set 400. 20 C
Other			Length of Conductor pipe required: N/A
Operator:			Projected Total Depth: 3920'
Well Name:			Formation at Total Depth: Arbuckle
Comp. Date:			Water Source for Drilling Operations:
	. ota lotat pa	ptn	well .X. farm pond other
Directional, Deviated or Hori	zontal wellhoe	e? Yes X 50	DUR Permit #:
If yes, true vertical depth:			If yes, proposed zone:
Bottom Hole Location			() yes, proposed zone:
		AFFIDAY	ii
The undersigned hereby affirm 101, et. seq. It is agreed that the followi			eventual plugging of this well will comply with K.S.A. 55-
1. Notify the appropriat	e district off	ice prior to spudding	of well;
3. The minimum amount o	d notice et in: f surface pine	tent to drill shall be as specified below s	posted on each drilling rig; hell be set by circulating cament to the top; in all cases
surface pipe shall be	set through al	l unconsolidated mater	iels plus a minimum of 20 feet into the underlying formation-
4. If the well is dry h	ele, an agreem	ent between the operat	tor and the district effice on plug length and placement is
necessary prior to pl	ugging; ict affica will	l he potified before w	ell is either plugged or production casing is comented in:
6. IF AN ALTERNATE II CO	PLETICA, PRODU	CTION PIPE SHALL BE CE	MENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS
OF SPUD BATE. IN ALL	CASES, MOTIFY	DISTRICT OFFICE PRIOR	TO ANY CEMENTING.
	tements made he	erein are true and to	the best of my knowledge and belief.
Date: 8-31-93 Sign	nature of Operat	tor or Agent: J	A Brann Title Agent
	FOR KCC US	:1/ 2 - 31/14	-000
	API # 15	165-21640	
		pipe required // properties of the properties of	
	Approved by		
	This author	rization expires: 3~	1-94 RECEIVED RECEIVED

REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

6 months of effective date.)

Spud date:

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

Agent:

(This authorization void if drilling not started within

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED

STATE CORPORATION COMM CONSERVATION DIVISION Wichita Kansas

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

OPERATOR	LOCATION OF WELL: COUNTY feet from south/north line of section
WELL NUMBER FIELD	feet from east/west line of section SECTION TWP RG
	IS SECTION REGULAR or IRREGULAR IF SECTION IS IRREGULAR LOCATE WELL FROM NEAREST CORNER BOUNDARY. Section corner used: NE NW SE SW PLAT Tributable acreage for prorated or spaced wells.) est lease or unit boundary line.)
72. 128h	EXAMPLE 1980 ACRES SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. I section, I section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.