	Must be approved	by the K.C.C. five	(5) days prior to commencing well
Expected Spud Date .June			5w Nw./4sec .4.: Twp .1.7. s, Rg 19. X West
month	day		4290 feet from South line of Section
OPERATOR: License #6: Name: .Sid .Tomlin	son		4950 feet from East line of Section (Note: Locate well on Section Plat Below)
Address: .1802.Will City/State/Zip:Sti	llwaterOK	74075	county:Rush
Contact Person:\$19 Phone:(405)37	TOMLİNSON.		Lease Name:Nickel Well #: 1
			Is this a Prorated Field? yes no
CONTRACTOR: License #:	5302		Target Formation(s): Arbuckle
Name: .Red.T.iger	DrillingCo	mpany	Nearest lease or unit boundary:330 ft. Ground Surface Elevation:2075 feet MSL
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes no Municipal well within one mile: yes
.X 011 Inj		.X Mud Rotary	Depth to bottom of fresh water:450.f.t.
Gas Storage		Air Rotary	Depth to bottom of usable water:490
OWWO Disposal		Cable	Surface Pipe by Alternate: 1 .X. 2
Seismic; # of Holes	S		Length of Surface Pipe Planned to be set:340. f.t.
If Many and well information	ion on fallows.		Length of Conductor pipe required:7.7
If OWNO: old well informat Operator:			Formation at Total Depth:Arbuckle
Well Name:			Water Source for Drilling Operations:
Comp. Date: Old Total Depth			well .X. farm pond other
•	·		DWR Permit #:
Directional, Deviated or He			Will Cores Be Taken?: yes .X. no
If yes, total depth location	on:		If yes, proposed zone:
		AFFID	AVIT
et. seq. It is agreed that the follows: 1. The appropriate disc. 2. The minimum amount pipe shall be set 3. If the well is dry and the district of 4. The appropriate disc. 5. If an Alternate II of spud date. In a	owing minimum requestrict office shall of surface pipe as through all uncons, a plugging proposition on plug leng strict office will completion, producall cases, notify statements made he	irements will be me l be notified befor specified above sha solidated materials sal shall be submit the and placement is be notified before ction pipe shall be district office pri rein are true and t	e setting surface pipe; all be set by circulating cement to the top; in all cases surface plus a minimum of 20 feet into the underlying formation; ted to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days or to any cementing. The transfer of the transfer of the best of my knowledge and belief.
<u> </u>	5280	ſ	FOR KCC USE:
	5280 4950 4620 4290 3960 3630 3300 2970 2640	MAY 3 0 1989	Conductor pipe required <u>None</u> feet Minimum surface pipe required <u>200</u> feet per Alt. X @ Approved by: <u>DPW os-30-89</u> EFFECTIVE DATE: <u>6-04-89</u> Whis authorization expires: //-30-89 (This authorization void if drilling not started within
┣┥╫╫╇╫╇	2310	CONSERVATION DIVIS	6 months of effective date.)
	1650	Michie	Spud date: Agent: \$
	- 1320	•	

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- . File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

990

660

330