

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date August 1 1986 month day year

API Number 15- 165-21,360-0000

OPERATOR: License # 5205

C W/2 NE Sec. 25 Twp. 18 S, Rg. 16 XX West 3960 Ft. from South Line of Section 1980 Ft. from East Line of Section

Name Mid-Continent Energy Corp.

Address 120 South Market Suite 518

City/State/Zip Wichita Ks. 67202

Contact Person Bradley R. Buehler

Phone 316-265-9501

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4958

Nearest lease or unit boundary line 660 feet

County Rush

Lease Name Dirks Well # 1

Ground surface elevation 1924 feet MSL

Name ~~McPherson KS. Box 905~~ J.V. Mallard

Well Drilled For: Well Class: Type Equipment:

XXX Oil SWD Infield XX Mud Rotary

XXX Gas Inj XX Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 XX 2

Depth to bottom of fresh water 190

Depth to bottom of usable water 300 350

Surface pipe planned to be set 960'

Projected Total Depth 3575 feet

Formation Pre-Cambrian

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date Signature of Operator or Agent Kent R. Roberts Title Geologist RCA/KCC

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 370 feet per Alt. DA

This Authorization Expires 1-25-87 Approved By 7-25-86

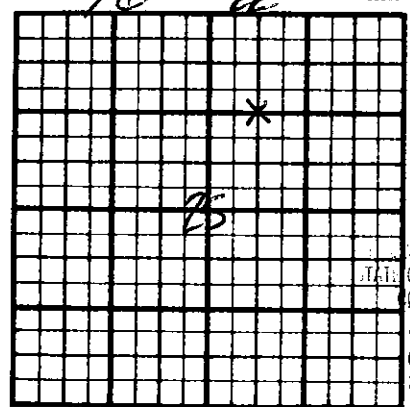
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TMB

11-7-12

A Regular Section of Lan
1 Mile = 5,280 Ft.

16 W



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

18 S

RECEIVED
STATE CORPORATION COMMISSION
DIV. WICHITA, KS

prior to commencing well
months of date received by K.C.C.

Important procedures to follow:

istrict office before setting surface casing,
casing by circulating cement to the top.

etion forms ACO-1 with K.C.C. within 90 days of well
, following instructions on ACO-1, side 1, and including
copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

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JUL 25 1986
7-25-86

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238