

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

Correction

(see rules on reverse side)

CORRECTION

CORRECTED
11-23-84Starting Date: November 20, 1984
month day year

API Number 15-165-21,255-0000

OPERATOR: License # 5205
Name Mid-Continent Energy Corporation
Address 120 S. Market, Suite 712
City/State/Zip Wichita, KS 67202
Contact Person Larry P. Schneider
Phone 316-265-9501* E1/2 NW SW Sec 25 Twp 18 S, Rge 16. East
(location) West..... 1980 Ft North from Southeast Corner of Section
* 4290 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)CONTRACTOR: License # 5418
Name Allen Drilling Co.
City/State Great Bend, KS 67530

Nearest lease or unit boundary line 990 feet.

County Rush

Lease Name Lehsack Well# 1

Domestic well within 330 feet: yes noMunicipal well within one mile: yes noWell Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mod Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 190 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 350 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 900 feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires 3-2-85

Approved By 8-30-84

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3600 feet

Projected Formation at TD Reagan Sand

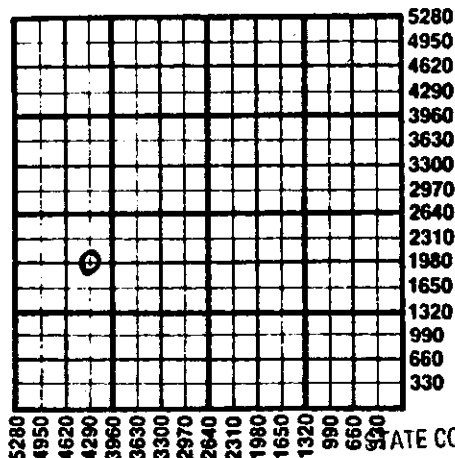
Expected Producing Formations Reagan Sand

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *was: NW SW 4620 FEL*Date 11/16/84 Signature of Operator or Agent *John Buehler* Title *Land Mgr.*

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

NOV 19 1984
11-19-84
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238