

FOR KCC USE:

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 1-7-96

State of Kansas

DISTRICT # 1
SGA? Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ..12.....15.....95.....
month day year

Spot East
SW..SW ..NE.- ..NE. Sec ..17..Twp..34..S.Rg...38.. West

OPERATOR: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address: P.O. BOX 351
City/State/Zip: LIBERAL, KANSAS 67905-0351
Contact Person: JIM BARLOW
Phone: (316) 624-6253

.....1250..... feet from XXXXX North line of Section
.....1250..... feet from East / XXXX line of Section
IS SECTION X REGULAR _____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: STEVENS

Lease Name: COULTER.. "C" Well #: 1

Field Name: PANOMA COUNCIL GROVE

Is this a Prorated/Spaced Field? X yes no

Target Formation(s): COUNCIL GROVE

Nearest lease or unit boundary: 1250

Ground Surface Elevation: 3765.(EST) feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 540

Depth to bottom of usable water: 560 580

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 580 600

Length of Conductor pipe required: NONE

Projected Total Depth: 3375

Formation at Total Depth: COUNCIL GROVE

Water Source for Drilling Operations:

... well farm pond X other

Well Drilled For:	Well Class:	Type Equipment:
... Oil	... Enh Rec	... Infield
<u>X</u> Gas	... Storage	<u>X</u> Pool Ext.
... OWWO	... Disposal	... Wildcat
... Seismic;	... # of Holes	... Other
... Other		

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Will Cores Be Taken? yes X no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/29/95 Signature of Operator or Agent: David Kapple D.W. KAPPLE. Title: DIVISION DRILLING ENGINEER..

FOR KCC USE:
 API # 15- 189-220370000
 Conductor pipe required NONE feet
 Minimum surface pipe required 600 feet per Alt. 1
 Approved by: JK 1-2-96
 This authorization expires: 7-2-96
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
JAN 02 1996
1-2-96

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

38W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR ANADARKO PETROLEUM CORPORATION
 LEASE COULTER "C"
 WELL NUMBER 1
 FIELD PANOMA COUNCIL GROVE

LOCATION OF WELL: COUNTY STEVENS
 _____ feet from XXXXX North line of section
 _____ feet from East XXXX line of section
 SECTION 17 TWP 34S RG 38W

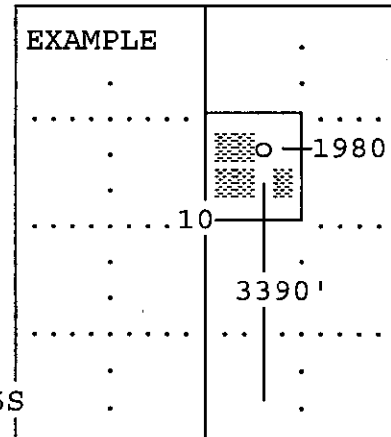
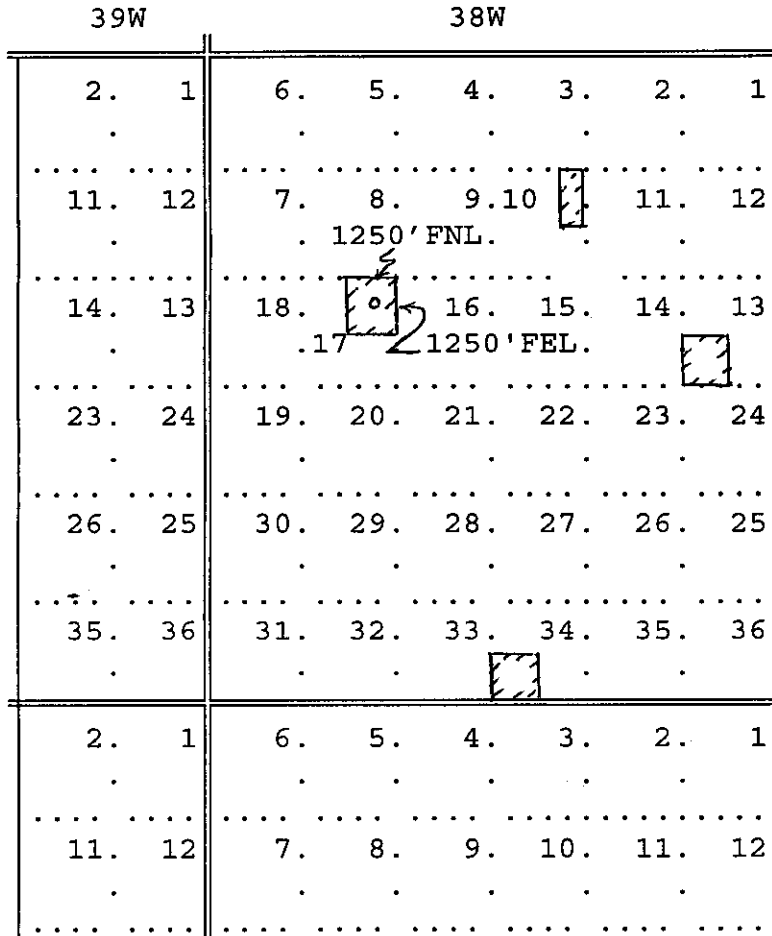
NUMBER OF ACRES ATTRIBUTABLE TO WELL 560
 QTR/QTR/QTR OF ACREAGE _____
 NE/4 SEC 17-34S-38W, E/2 NE/4 SEC 10-34S-38W
 SW/4 SEC 13-34S-38W, SW/4 SEC 34-34S-38W.

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: X NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.