

EFFECTIVE DATE: 9-6-98

FORM MUST BE TYPED

DISTRICT # 2

State of Kansas

FORM MUST BE SIGNED

SEAT: X Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: September 2, 1998

Spot NW-NW-SW Sec 1 Twp 31 S Rg 7 West

OPERATOR: License # 4706
Name: MESSENGER PETROLEUM, Inc.
Address: 1015 East Hwy 54
City/State/Zip: Kingman, Kansas 67068
Contact Person: Jon F. Messenger
Phone: 316-532-5400

CONTRACTOR: License # 5142
Name: Sterling Drilling

Well Drilled For: Oil, Gas, GUMD, Seismic
Well Class: Enh Rec, Storage, Disposal, # of Holes
Type Equipment: Infield, Pool Ext, Wildcat, Other

If GUMD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

2310 feet from South/North line of Section
330 feet from East/West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Harper
Lease Name: Kelly Well #: 1
Field Name: Maple Grove South

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1577 feet MSL

Water well within one-quarter mile: X yes no
Public water supply well within one mile: X yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 140' 120'

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 200' min.
Length of Conductor pipe required:
Projected Total Depth: 4450

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
X well farm pond other
DUR Permit #: APPL FOR FROM DUR

Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-13-98 Signature of Operator or Agent: Jon F. Messenger Title: President

FOR KCC USE:
API # 15- 077-213650000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. 1 X
Approved by: JK 9-1-98
This authorization expires: 3-1-99
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
KANSAS CORP DIVISION
8-14-98

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