

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/18/13

OPERATOR: License # 33268
Name: RL Investments, LLC
Address 1: 2698 JO Terrace
Address 2:
City: Hill City State: KS Zip: 67642
Contact Person: Leon Pfeifer
Phone: (785) 421-6488
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Larry Friend
Purchaser: None

API No. 15 - 109-20968-00-00
Spot Description:
SW SE NW SW Sec. 32 Twp. 12 S. R. 33 East West
1,551 Feet from North / South Line of Section
675 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Logan

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

Lease Name: M.Lee Well #: 1-3
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 3047 Kelly Bushing: 3052
Total Depth: 4800 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 234 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
12/21/10 1/9/11 1/9/11
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 7900 ppm Fluid volume: 800 bbls
Dewatering method used: Air dry - backfill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: X Randall J Pfeifer
Title: Partner Date: 2-11-11
4-18-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 4/18/11 - 4/18/13
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 4/27/11

Operator Name: RL Investments, LLC Lease Name: M.Lee Well #: 1-32
 Sec. 32 Twp. 12 S. R. 33 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> KCC APR 18 2011 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	234	Common	165	3% cc - 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

480

DATE <i>1/2/11</i>	SEC. <i>32</i>	RANGE/TWP. <i>17-33</i>	CALLED OUT	ON LOCATION	JOB START KCC	JOB FINISH APR 18 2011
LEASE <i>M Lee</i>			WELL# <i>1-32</i>		CONFIDENTIAL	

CONTRACTOR <i>WVLD</i>	OWNER <i>RI</i>			
TYPE OF JOB				
HOLE SIZE <i>12 1/4</i>	T.D. <i>235</i>	CEMENT	<i>165</i>	
CASING SIZE <i>8 5/8</i>	DEPTH <i>229.07</i>	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE <i>4 1/2</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>165</i>	@ <i>14"</i>
DISPLACEMENT <i>13 bbl</i>	SHOE JOINT	POZMIX		@
CEMENT LEFT IN CSG. <i>15 20 ft</i>		GEL	<i>3</i>	@ <i>26</i>
PERFS		CHLORIDE	<i>5</i>	@ <i>52</i>
		ASC		@
EQUIPMENT				@
				@
PUMP TRUCK				@
#				@
BULK TRUCK				@
#				@
BULK TRUCK				@
#				@
		HANDLNG	<i>175</i>	@ <i>1"</i>
		MILEAGE		@
		TOTAL		

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REMARKS	SERVICE <i>Surface</i>	
<i>Plug Down @ 6:45</i>	DEPT OF JOB	@
	PUMP TRUCK CHARGE	@ <i>950"</i>
	EXTRA FOOTAGE	@
	MILEAGE	@
	MANIFOLD	@
<i>Circ Cement to Pot</i>		@
	TOTAL	

CHARGE TO: <i>RL</i>	
STREET	STATE
CITY <i>Hillier,</i>	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE

[Handwritten Signature]

PRINTED NAME

Marcy Mills

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

KCC
SCHIPPERS OIL FIELD SERVICE L.L.C. APR 18 2011
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481

DATE <u>1/9/11</u>	SEC. <u>32</u>	RANGE/TWP. <u>12-33</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>M Lee</u>			WELL # <u>1-32</u>			

CONTRACTOR <u>W/W 12</u>	OWNER <u>RI Investment</u>	RECEIVED APR 20 2011 KCC WIGHTA	
TYPE OF JOB <u>Plug</u>			
HOLE SIZE <u>7 7/8</u>	T.D. <u>4800</u>	CEMENT	
CASING SIZE	DEPTH	AMOUNT ORDERED	<u>205</u>
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON	<u>123 @ 14.50</u>
DISPLACEMENT	SHOE JOINT	POZMIX	<u>82 @ 9.50</u>
CEMENT LEFT IN CSG.		GEL	<u>7 @ 26.00</u>
PERFS		CHLORIDE	@
		ASC	@
EQUIPMENT			@
PUMP TRUCK			@
#		<u>Flo Seal</u>	<u>51.75 @ 2.35/lb</u>
BULK TRUCK			@
#			@
BULK TRUCK			@
#			@
<u>Plugged 5:00 PM</u>		HANDLING	<u>205 @ 1.25</u>
<u>1/9/10</u>		MILEAGE	@
<u>not shown</u>		TOTAL	

REMARKS <u>1st 25' 2530'</u>	SERVICE <u>Rstacy Pl.</u>	
<u>2nd 100' 1400'</u>	DEPT OF JOB	@
<u>3rd 40' 780'</u>	PUMP TRUCK CHARGE	@ <u>1350</u>
<u>4th 10' 40'</u>	EXTRA FOOTAGE	@
	MILEAGE	@
<u>30sx Plug Ret Hole 30sx</u>	MANIFOLD	@
	TOTAL	

CHARGE TO: <u>RI</u>	
STREET	STATE
CITY	ZIP

PLUG & FLOAT EQUIPMENT	
<u>8 5/8</u>	@ <u>65.00</u>
	@
	@
	@
	@
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

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SIGNATURE [Signature]

PRINTED NAME [Name]