

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/18/13

OPERATOR: License # 4058

Name: American Warrior, Inc

Address 1: P O Box 399

Address 2: _____

City: Garden City State: KS Zip: 67846 + _____

Contact Person: Kevin Wiles, Sr

Phone: (620) 275-2963

CONTRACTOR: License # 5929

Name: Duke Drilling Co

Wellsite Geologist: Roger L Fisher

Purchaser: N/A

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| <u>2/15/11</u> | <u>3/2/11</u> | <u>4/7/11</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 175-22, 188 -0006

Spot Description: SW-SW-SE-NE

SW SW SE NE Sec. 34 Twp. 32 S. R. 31 East West

2,650 Feet from North / South Line of Section

1,290 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Seward

Lease Name: Singley Well #: 9-34

Field Name: Kismet

Producing Formation: Chester & St Louis

Elevation: Ground: 2776' Kelly Bushing: 2788'

Total Depth: 6100' Plug Back Total Depth: 6039'

Amount of Surface Pipe Set and Cemented at: 1564 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 3214 Feet

If Alternate II completion, cement circulated from: Surface

feet depth to: 3214' w/ 350 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Geologist Date: 4/15/11

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 4/18/11 - 4/18/13 **RECEIVED**
- Confidential Release Date: APR 18 2011
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: _____

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Operator Name: American Warrior, Inc Lease Name: Singley Well #: 9-34
 Sec. 34 Twp. 32 S. R. 31 East West County: Seward

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole pressure, and recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|-------|-----|-------|---------|-------|-------|---------|-------|-------|----------|-------|-------|--------|-------|-------|---------|-------|-------|-----------------|-------|-------|-------------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: MIL, DIL, DC/PL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4284'</td> <td>-1496</td> </tr> <tr> <td>Lansing</td> <td>4408'</td> <td>-1620</td> </tr> <tr> <td>Cherokee</td> <td>5212'</td> <td>-2424</td> </tr> <tr> <td>Morrow</td> <td>5522'</td> <td>-2734</td> </tr> <tr> <td>Chester</td> <td>5720'</td> <td>-2932</td> </tr> <tr> <td>Saint Genevieve</td> <td>5792'</td> <td>-3004</td> </tr> <tr> <td>Saint Louis</td> <td>5851'</td> <td>-3063</td> </tr> </table> | Name | Top | Datum | Heebner | 4284' | -1496 | Lansing | 4408' | -1620 | Cherokee | 5212' | -2424 | Morrow | 5522' | -2734 | Chester | 5720' | -2932 | Saint Genevieve | 5792' | -3004 | Saint Louis | 5851' | -3063 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 4284' | -1496 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 4408' | -1620 | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee | 5212' | -2424 | | | | | | | | | | | | | | | | | | | | | | | |
| Morrow | 5522' | -2734 | | | | | | | | | | | | | | | | | | | | | | | |
| Chester | 5720' | -2932 | | | | | | | | | | | | | | | | | | | | | | | |
| Saint Genevieve | 5792' | -3004 | | | | | | | | | | | | | | | | | | | | | | | |
| Saint Louis | 5851' | -3063 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24# | 1564' | SMD Common | 550 | 3%cc2%gel |
| Production | 8-7/8" | 5-1/2" | 17# | 6085' | SMD | 127 | Flocele |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 5930'-5940' | 2500 gal 20%FE | Same |
| 4 | 5864'-5878' | 2500 gal 20%FE | Same |
| 4 | 5720'-5724' | 2000 gal 20%FE | Same |

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| | | | | |
|----------------|---------------------|----------------------|------------|--|
| TUBING RECORD: | Size: <u>2-3/8"</u> | Set At: <u>6036'</u> | Packer At: | Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|---------------------|----------------------|------------|--|

| | |
|---|--|
| Date of First, Resumed Production, SWD or ENHR. <u>N/A</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
|---|--|

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| | | | | | |
|-----------------------------------|------------|------------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> | | |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>5930'-5940', 5864'-5878',</u> <u>5720'-5724'</u> |
|--|---|--|

JOB LOG

SWIFT Services, Inc.

DATE 2 MAR
TICKET NO. 20

CUSTOMER American Nat. Gas WELL NO. 49 LEASE Singley JOB TYPE Cement long string

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | 175 sks SMD w/ floccle |
| | | | | | | | | 5 1/2" 17# casing ID 3 1/8" 6085' |
| | | | | | | | | Cement sks - 1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23, 25, 27, 29 |
| | | | | | | | | Ballins 5, 10, 67 Pot liner 68 (3A18') |
| | 0345 | | | | | | | on loc TR 114 |
| | 0515 | | | | | | | Start 5 1/2" 17# casing in well |
| | 0900 | | | | | | | Drop ball - circulate |
| | 1010 | 4 3/4 | 12 | | | | 400 | Pump 50 gal mud flush |
| | | 4 3/4 | 20 | | | | 410 | Pump 20 bbl KCL flush |
| | 1020 | | 14 | | | | | Plug RH - MH (30skts - 20skts) |
| | 1025 | 6 3/4 | 50 | | | | 400 | Mix cement 125 sks 2 1/2 SMD @ 14.25 |
| | | | | | | | | Wash out pump & lines |
| | 1040 | | | | | | | Drop latch down plug |
| | | 8 | | | | | 600 | Displace plug |
| | | 8 | 120 | | | | 800 | |
| | 1100 | 8 | 141 | | | | 1500 | Plug down |
| | | | | | | | | Release latch down plug - dried up |
| | 1105 | | | | | | | wash truck |
| | 1140 | | | | | | | job complete |
| | | | | | | | | 16 skts Blue for Dura & Pk |

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CHARGE TO:
American Warrior, Inc
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET
 19555

PAGE 1 OF 2

| | | | | | | | |
|---|--|---------------------------------|---|--------------------------|---|------------------------|-------|
| SERVICE LOCATIONS 1. <i>Alps, KS</i> | WELL/PROJECT NO. #9 | LEASE <i>Singley</i> | COUNTY/PARISH <i>Seward</i> | STATE <i>KS</i> | CITY | DATE <i>2-16-11</i> | OWNER |
| 2. <i>Ness City, KS</i> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR <i>Duke</i> | RIG NAME/NO. #9 | SHIPPED VIA <i>CT</i> | DELIVERED TO <i>East/Kennett, KS</i> | ORDER NO. | |
| 3. | WELL TYPE <i>oil</i> | WELL CATEGORY <i>infield</i> | JOB PURPOSE <i>Cement Surface Casing</i> | WELL PERMIT NO. | WELL LOCATION | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|---------------------------|------|-----|----------|--|------------|--------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE #113 | 100 | mi | | | 500 | 50000 |
| 576 D | | 1 | | | Pump Charge- Deep Surface | 1564 | ft. | | | 110000 | 110000 |
| 221 | | 1 | | | Liquid KCL | 2 | gal | | | 2500 | 5000 |
| 221 | | 1 | | | Mud Fluid | 500 | gal | | | 100 | 50000 |
| 290 | | 1 | | | D. AIR | 6 | gal | | | 3500 | 21000 |
| 402 | | 1 | | | Centralizers | 4 | ea | 8 5/8 in | | 7000 | 28000 |
| 403 | | 1 | | | Cement Basket | 1 | ea | 8 5/8 in | | 25000 | 25000 |
| 401-8 | | 1 | | | Insert Float | 1 | ea | 8 5/8 in | | 25000 | 25000 |
| 410 | | 1 | | | Top Plug | 1 | ea | 8 5/8 in | | 10000 | 10000 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X: *Empire*
 DATE SIGNED *2-16-11* TIME SIGNED *21:30* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|--|--|------------|-----------|------------------|-----------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | P1 | 3240 00 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | PAGE TOTAL | 11830 50 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | sub total | 15070 50 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | Seward TAX 7.55% | 748 54 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TOTAL | 15,819 04 |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR
Don Lemmon

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-16-11 PAGE NO. 1
 TICKET NO. 19555

CUSTOMER American Warrior, Inc.

WELL NO. # 9

LEASE Singlay

JOB TYPE Cement Deep Surface

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-----------------|------------|--------------------|-------|---|----------------|--|--|
| | | | | T | C | TUBING | CASING | |
| 2/16 | 2030 | | | | | | | DN location - Rig Start D.P. out of the Rig Start 8 5/8" 24 #/ft casing Insert Float 1st collar - SJ-4242 Cout collars 1-4-12-33 Cement Basket Bottom 8' 34" (36 total) Fill casing every now & then |
| | 2340 | | | | | | | |
| 2/17 | 0150 | | | | | | | Rig Fin run casing - Start circ casing - Load out fangs Set up PT - mix Plugs Fin cir |
| | 0300 | | | | | | | Pump 500 GPM mud fluid |
| | 0445 | | | | | | | Pump 20 BBL KCL WTR. |
| | 0450 | 6 | | | | | 300 | Mix 100 SKS SMD @ 11.8 #/gal |
| | | 6 | | | | | 300 | Mix 250 SKS SMD @ 12.4 #/gal |
| | | 6 | 47 | | | | 250 | Mix 150 SKS SMD @ 13 #/gal |
| | | 5 | 95 = 142 | | | | 200 | Mix 100 SKS Standard 2 1/2 gal |
| | | 5 | 51 = 193 | | | | 200 | 3 1/2 CC @ 14.7 #/gal |
| | | | 24 = 217 | | | | | Fin mixing unit. Release Top Plug. |
| | | 7 1/2 | | | | | | Start Displ. - Wash up on Plug. Slow rate |
| | | 6 | 50 | | | | Slow rate | |
| | | 5 | 90 | | | 550 | Slow rate | |
| 0400 | | 5 | 97 | | | 625 / 850 | Plug Down - Hold Release & Hold Circulated 75 SKS @ 11.2 to Pit Job Complete | |
| 0430 | | | | | | 0 | | |

Results
 Dan, Doug & Rob
 & John U.

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