

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/26/13

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2:
City: Garden City State: KS Zip: 67846 +
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 31548
Name: Discovery Drilling Co
Wellsite Geologist: Marc Downing
Purchaser: N/A

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

3/15/11 3/20/11 4/20/11
Spud Date or 3/20/11 4/20/11
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 163-23, 933
Spot Description: C-SE-NW-SE
C SE NW SE Sec. 24 Twp. 9 S. R. 19 East West
1,540 Feet from North / South Line of Section
1,790 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Mayhew Well #: 1499
Field Name: Mayhew
Producing Formation: Arbuckle
Elevation: Ground: 2190' Kelly Bushing: 2198'
Total Depth: 3669' Plug Back Total Depth: 3640'
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1577 Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1577' w/ 135 sx cmt.

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Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 19,100 ppm Fluid volume: 103 bbls
Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Mil Luf*
Title: Geologist Date: 4/25/11

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 4/26/11 - 4/26/13
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJ Date: 5-4-11

Operator Name: American Warrior, Inc Lease Name: Mayhew Well #: 1-24
 Sec. 24 Twp. 9 S. R. 19 East West County: Rooks

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval, test time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(if no, Submit Copy)</i> List All E. Logs Run: DIL, MIL, DC/PL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Stone Corral</td> <td>1572'</td> <td>+626</td> </tr> <tr> <td>Base Stone Corral</td> <td>1614'</td> <td>+584</td> </tr> <tr> <td>Topeka</td> <td>3126'</td> <td>-928</td> </tr> <tr> <td>Heebner</td> <td>3333'</td> <td>-1135</td> </tr> <tr> <td>Lansing Kansas City</td> <td>3374'</td> <td>-1176</td> </tr> <tr> <td>Base Kansas City</td> <td>3591'</td> <td>-1393</td> </tr> <tr> <td>Arbuckle</td> <td>3614'</td> <td>-1416</td> </tr> </tbody> </table> | Name | Top | Datum | Stone Corral | 1572' | +626 | Base Stone Corral | 1614' | +584 | Topeka | 3126' | -928 | Heebner | 3333' | -1135 | Lansing Kansas City | 3374' | -1176 | Base Kansas City | 3591' | -1393 | Arbuckle | 3614' | -1416 |
|---|---|-------|-----|-------|--------------|-------|------|-------------------|-------|------|--------|-------|------|---------|-------|-------|---------------------|-------|-------|------------------|-------|-------|----------|-------|-------|
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Stone Corral | 1572' | +626 | | | | | | | | | | | | | | | | | | | | | | | |
| Base Stone Corral | 1614' | +584 | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 3126' | -928 | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3333' | -1135 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing Kansas City | 3374' | -1176 | | | | | | | | | | | | | | | | | | | | | | | |
| Base Kansas City | 3591' | -1393 | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3614' | -1416 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 222' | Common | 150 | 3%cc2%gel |
| Production | 8-7/8" | 5-1/2" | 14# | 3668' | EA-2 | 130 | Flocele |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3632'-3634' | | |
| 4 | 3628', 3620'-3623' | | |
| | | | |
| | | | |

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| | | |
|--|----------------------|---|
| TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3682'</u> Packer At: <u> </u> Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | KCC WICHITA |
| Date of First, Resumed Production, SWD or ENHR: <u>N/A</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u> |
| Estimated Production Per 24 Hours | Oil Bbls. <u>N/A</u> | Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio <u> </u> Gravity <u> </u> |

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(if vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u> | PRODUCTION INTERVAL: <u>3632'-3634'</u> <u>3628', 3620'-3623'</u> |
|--|--|---|



CHARGE TO: *American Warrior, Inc.*
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET
 19428

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3. _____
 4. _____

WELL/PROJECT NO. *1-24*
 LEASE *Matthew*
 COUNTY/PARISH *Robt*
 STATE *KS*
 CITY _____
 DATE *3-21-11*
 OWNER _____

TICKET TYPE SERVICE SALES
 CONTRACTOR *Discovery*
 RIG NAME/NO. *#1*
 SHIPPED VIA *CT*
 DELIVERED TO *w/Hernville, Ks*
 ORDER NO. _____

WELL TYPE *Oil*
 WELL CATEGORY *in field*
 JOB PURPOSE *Cement 5 1/2" Longstring*
 WELL PERMIT NO. _____
 WELL LOCATION _____

REFERRAL LOCATION _____
 INVOICE INSTRUCTIONS _____

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | QTY. | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|------------------------------|------|-----|-------|-----|------------|---------|
| | | LOC | ACCT | DF | | U/M | U/M | | | | |
| 575 | | 1 | | | MILEAGE #113 | 40 | mi | | | 500 | 200.00 |
| 578 | | 1 | | | Pump Charge - cut longstring | 1 | ea | 3068 | ft. | 1400.00 | 1400.00 |
| 221 | | 1 | | | Liquid KCL | 2 | gal | | | 2500 | 5000 |
| 281 | | 1 | | | Mudflush | 500 | gal | | | 1.00 | 500.00 |
| 290 | | 1 | | | D-Air | 2 | gal | | | 3500 | 7000 |
| 402 | | 1 | | | Centralizers | 8 | ea | 5 1/2 | in | 6500 | 52000 |
| 403 | | 1 | | | Cement Baskets | 2 | ea | 5 1/2 | in | 23000 | 46000 |
| 406 | | 1 | | | Latch Down Plug & Baffle | 1 | ea | 5 1/2 | in | 22500 | 22500 |
| 407 | | 1 | | | Insert Float shoe w/Auto Gel | 1 | ea | 5 1/2 | in | 30000 | 30000 |
| 404 | | 1 | | | Port Collar | 1 | ea | 5 1/2 | in | 21000 | 21000 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

C. J. Mayfield
 DATE SIGNED *3-21-11* TIME SIGNED *0430*
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

| | | | |
|--|------------------------------|-----------------------------|-----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | AGREE | UN-DECIDED | DIS-AGREE |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES | <input type="checkbox"/> NO | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | |

| | |
|------------------|-----------|
| P.1 PAGE TOTAL | 5825.00 |
| P.2 | 5126.07 |
| subtotal | 9951.07 |
| Rogles TAX 16.3% | 486.50 |
| TOTAL | 10,437.57 |



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19428

CUSTOMER *American Warrior, Inc.* WELL *1-24 Mayhew* DATE *3-21-11* PAGE *2* OF *2*

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|------|---------------------------------|--------|-----|-------|-----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | | |
| 325 | KCC APR 26 2011 CONFIDENTIAL | 2 | | | | Standard Cement EA-2 | 175 | SKs | 16450 | lbs | 1200 | 2100.00 |
| 276 | | 2 | | | | Flocole | 44 | lbs | | | 150 | 6600 |
| 283 | | 2 | | | | salt | 875 | lbs | | | 15 | 131.25 |
| 284 | | 2 | | | | Calseal | 823 | lbs | 9 | SKs | 3000 | 270.00 |
| 292 | | 2 | | | | Helad-322 3/4% | 124 | lbs | | | 750 | 930.00 |
| 581 | | 2 | | | | SERVICE CHARGE <i>Cement</i> | | | | | 150 | 2102.50 |
| 583 | | 2 | | | | MILEAGE CHARGE | | | | | 100 | 366.32 |
| | | | | | | TOTAL WEIGHT | 18316 | lbs | | | | |
| | | | | | | LOADED MILES | | | 70 | | | |
| | | | | | | CUBIC FEET | 175 | SKs | | | | |
| | | | | | | TON MILES | 366.32 | TM | | | | |

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CONTINUATION TOTAL *4126.07*

JOB LOG

SWIFT Services, Inc.

DATE 3-21-11 PAGE NO. 1

CUSTOMER American Warrior, Inc 1-24 WELL NO. LEASE Mayhew JOB TYPE Cement Longstring TICKET NO. 19428

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | TD 3669 | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---------|--|
| | | | | T | C | TUBING | CASING | | |
| | 0415 | | | | | | | | On location w/ Float Equip. |
| | 0445 | | | | | | | | Rig changing over to Run Casings Start 5 1/2" - 14 1/4" Casings Insert Float Shoe w/ Auto-Fill LD. Baffle - 55 - 19' Curt JT #'s 1-3-5-8-10-12-14-50 Curt Baskets #2 pin & 51 Port Collar # 51 @ 1585' Jts out 6-56-65-68 Drop fill-up ball 6 jts out. Fin run casing - Tag bottom LD-JT. |
| | 0600 | | | | | | | | Start cir casing |
| | 0615 | | 84 | | | | | | Fin cir - Plug RT 30 SKS MH 10 SKS |
| | | 6 | | | | | 300 | | Pump 500 gal Mud flush |
| | | 6 | 12 | | | | 300 | | Pump 20 BBL KCL flush |
| | | 6/0 | 32 | | | | | | Fin flushes - fill tanks |
| | | 4 | | | | | 300 | | Start mixing 130 SKS EH-2 cur |
| | | | 32 | | | | vac | | Fin cur - Wash out Pump & Lines |
| | 0705 | 9 | | | | | 300 | | Drop L.D. Plug - Start Displ |
| | | 9 | 70 | | | | 400 | | @ 70 BBL Caught cur - Press slowly met |
| | | 8 | 80 | | | | 400 | | Slow rate gradually |
| | | 6 5/8 | 85 | | | | 400 | | Slow rate |
| | | 5 1/2 | 88 | | | | 700 | | Press before Plug Down |
| | 0715 | | 89 | | | | 700 | | Plug Down - Hold - Release & Hold |
| | 0730 | | | | | | 0 | | Job Complete |
| | | | | | | | | | Washup & Packup Tools |

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Thanks
Alan, Dave & John U.

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ALLIED CEMENTING CO., LLC. 034169

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT: Russell

| | | | | | | | |
|--------------------------------|--------------------|---------------------------------------|-----------------|---------------------|--------------------|-----------------|------------|
| DATE <u>3/15/11</u> | SEC <u>24</u> | TWP <u>9</u> | RANGE <u>19</u> | CONFIDENTIAL | JOB LOCATION | JOB START | JOB FINISH |
| LEASE <u>Hayden</u> | WELL # <u>1-24</u> | LOCATION <u>Plainville 4w 1 1/2 N</u> | | | COUNTY <u>Rock</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | <u>Winta</u> | | | |

CONTRACTOR Discovery Drilling Rig #1

TYPE OF JOB Surface Sol

HOLE SIZE 12 1/4 I.D. 227'

CASING SIZE 8 5/8 DEPTH 222.97

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.24 661

OWNER _____

CEMENT AMOUNT ORDERED 150 Can 38cc 2266

| | | | | |
|----------|-------------------|---|--------------|----------------|
| COMMON | <u>150</u> | @ | <u>16.25</u> | <u>2437.50</u> |
| POZMIX | | @ | | |
| GEL | <u>3</u> | @ | <u>21.25</u> | <u>63.75</u> |
| CHLORIDE | <u>5</u> | @ | <u>58.20</u> | <u>291.00</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>158</u> | @ | <u>2.25</u> | <u>355.50</u> |
| MILEAGE | <u>11.56/mile</u> | | | <u>782.10</u> |
| TOTAL | | | | <u>3929.85</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Shane

417 HELPER Ron

BULK TRUCK

410 DRIVER Mark

BULK TRUCK

309 DRIVER

REMARKS:

Ran Site + Landig St.

Mixed 150 ccs

Cement Circulated

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | | | |
|-------------------|-----------|---|----------------|----------------|
| DEPTH OF JOB | | | | |
| PUMP TRUCK CHARGE | | | <u>1125.00</u> | |
| EXTRA FOOTAGE | @ | | | |
| MILEAGE | <u>90</u> | @ | <u>7.00</u> | |
| MANIFOLD | @ | | | |
| <u>LVM</u> | <u>90</u> | @ | <u>4.00</u> | |
| | @ | | | |
| TOTAL | | | | <u>2115.00</u> |

PLUG & FLOAT EQUIPMENT

| | | | | |
|-------|---|--|--|-------|
| | @ | | | |
| | @ | | | |
| | @ | | | |
| | @ | | | |
| | @ | | | |
| TOTAL | | | | _____ |

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Chf Maffell

SALES TAX (if Any) _____

TOTAL CHARGES 6044.85

DISCOUNT 209 IF PAID IN 30 DAYS

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DRILL STEM TEST REPORT

Prepared For: **American Warrior INC**
3118 Cummings Rd
Garden City KS 67846+0399

ATTN: Cecil O Brate

24-9s-19w Rooks,KS

Mayhew 1-24

Start Date: 2011.03.18 @ 16:33:56

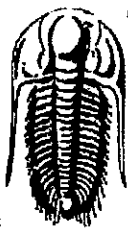
End Date: 2011.03.18 @ 23:03:56

Job Ticket #: 042865 DST #: 1

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior INC
3118 Cummings Rd
Garden City KS 67846+0399

Mayhew 1-24
24-9s-19w Rooks,KS
Job Ticket: 042865 **DST#: 1**
Test Start: 2011.03.18 @ 16:33:56

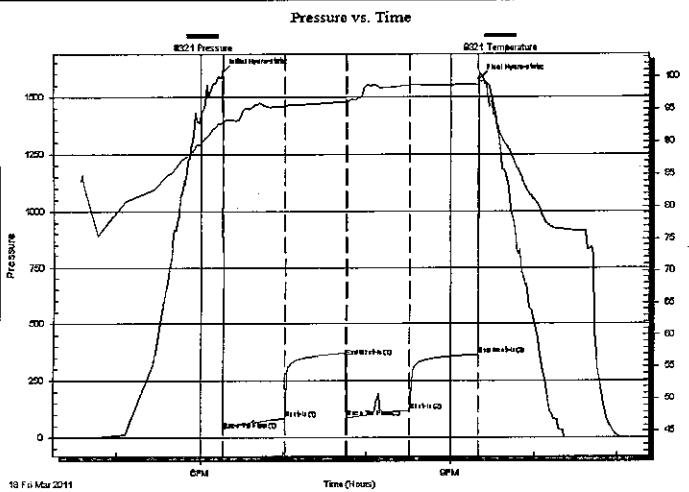
ATTN: Cecil O Brate

GENERAL INFORMATION:

Formation: **Toronto-LKC-A**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:16:26
Time Test Ended: 23:03:56
Interval: **3330.00 ft (KB) To 3385.00 ft (KB) (TVD)**
Total Depth: **3385.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Jeff Brown
Unit No: 44
Reference Elevations: 2198.00 ft (KB)
2190.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8321 Outside
Press@RunDepth: 119.90 psig @ 3367.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.03.18 End Date: 2011.03.18 Last Calib.: 2011.03.18
Start Time: 16:33:57 End Time: 23:03:56 Time On Btm: 2011.03.18 @ 18:15:56
Time Off Btm: 2011.03.18 @ 21:20:26

TEST COMMENT: IFP-Good blow BOB in 33 1/2 min
ISI-Dead no blow back
FFP-Fair blow built to 7 in
FSI-Dead no blow back



PRESSURE SUMMARY

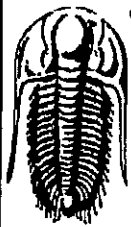
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1608.10 | 93.27 | Initial Hydro-static |
| 1 | 36.59 | 93.08 | Open To Flow (1) |
| 45 | 85.05 | 95.50 | Shut-In(1) |
| 90 | 354.56 | 96.18 | End Shut-In(1) |
| 91 | 87.04 | 96.13 | Open To Flow (2) |
| 136 | 119.90 | 98.73 | Shut-In(2) |
| 184 | 365.82 | 98.80 | End Shut-In(2) |
| 185 | 1576.48 | 100.73 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------------------------|--------------|
| 64.00 | VSOCMM2%O38%M60%W | 0.62 |
| 64.00 | VSOCVM2%O38%W60%M | 0.90 |
| 60.00 | WM with a scum of oil 5%W95%M | 0.84 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior INC
3118 Cummings Rd
Garden City KS 67846+0399
ATTN: Cecil O Brate

Mayhew 1-24
24-9s-19w Rooks,KS
Job Ticket: 042865 **DST#: 1**
Test Start: 2011.03.18 @ 16:33:56

Tool Information

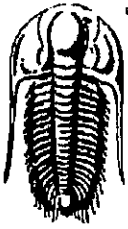
| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3299.00 ft | Diameter: 3.80 inches | Volume: 46.28 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.70 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 30.00 ft | Diameter: 2.25 inches | Volume: 0.15 bbl | Weight to Pull Loose: 65000.00 lb |
| | | | Total Volume: 46.43 bbl | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 19.00 ft | | | String Weight: Initial 56000.00 lb |
| Depth to Top Packer: | 3330.00 ft | | | Final 58000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 55.00 ft | | | |
| Tool Length: | 75.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|------------------------------------|
| Change Over Sub | 1.00 | | | 3311.00 | |
| Shut In Tool | 5.00 | | | 3316.00 | |
| Hydraulic tool | 5.00 | | | 3321.00 | |
| Packer | 4.00 | | | 3325.00 | 20.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3330.00 | |
| Stubb | 1.00 | | | 3331.00 | |
| Perforations | 3.00 | | | 3334.00 | |
| Change Over Sub | 1.00 | | | 3335.00 | |
| Drill Pipe | 31.00 | | | 3366.00 | |
| Change Over Sub | 1.00 | | | 3367.00 | |
| Recorder | 0.00 | 6672 | Inside | 3367.00 | |
| Recorder | 0.00 | 8321 | Outside | 3367.00 | |
| Perforations | 15.00 | | | 3382.00 | |
| Bullnose | 3.00 | | | 3385.00 | 55.00 Bottom Packers & Anchor |

Total Tool Length: 75.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC
3118 Cummings Rd
Garden City KS 67846+0399

ATTN: Cecil O Brate

Mayhew 1-24
24-9s-19w Rooks, KS
Job Ticket: 042865 **DST#: 1**
Test Start: 2011.03.18 @ 16:33:56

Mud and Cushion Information

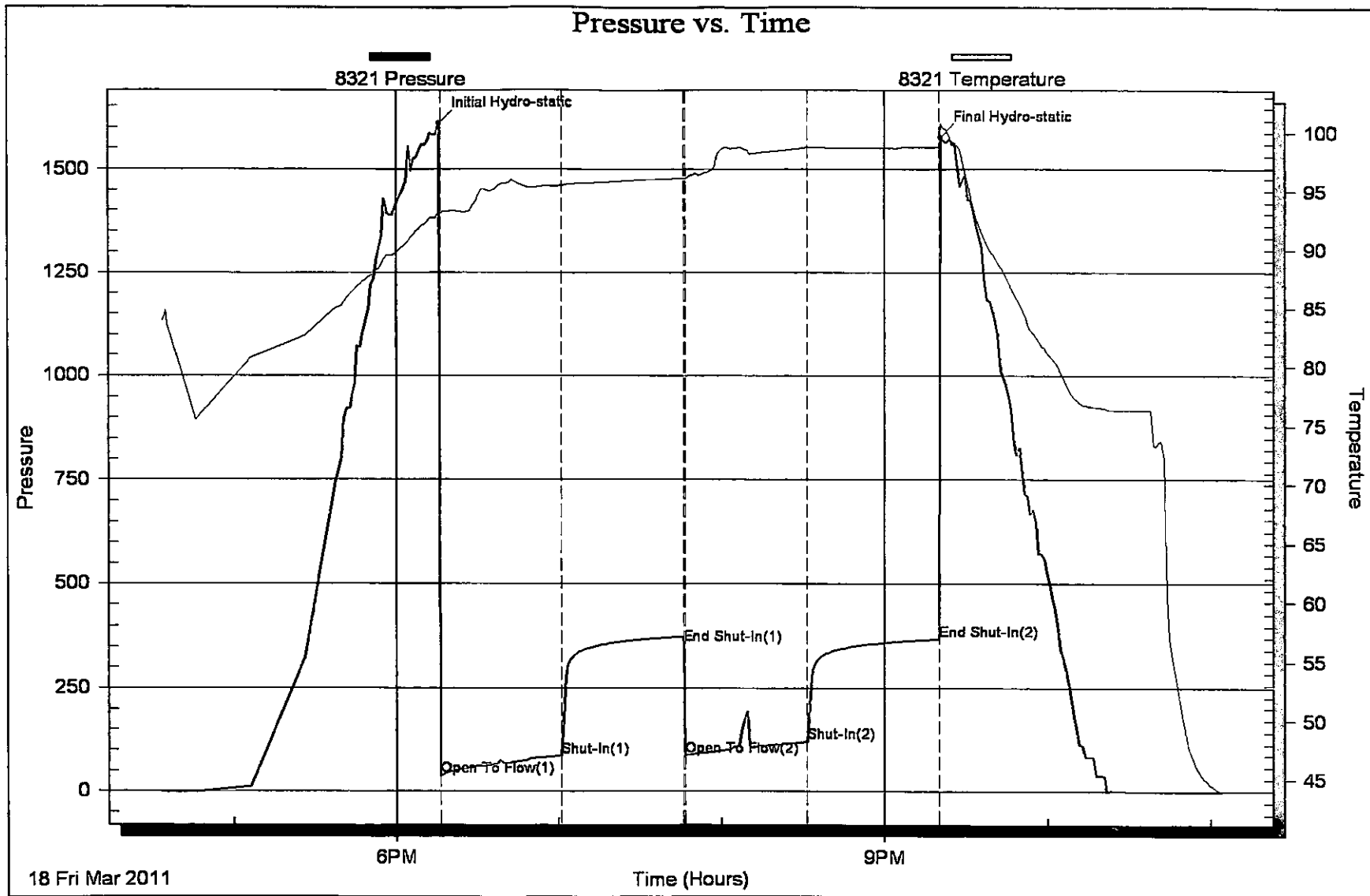
| | | | |
|----------------------------------|----------------------------|-----------------|------------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | 140000 ppm |
| Viscosity: 73.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 7.98 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 1000.00 ppm | | | |
| Filter Cake: inches | | | |

Recovery Information

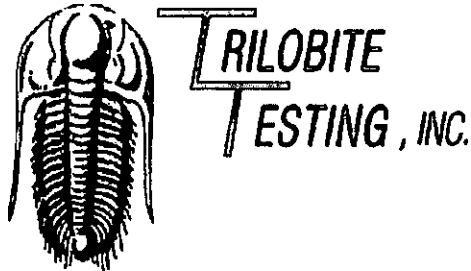
Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------------------------|---------------|
| 64.00 | VSOCMM2%O38%M60%W | 0.624 |
| 64.00 | VSOCMM2%O38%W60%M | 0.898 |
| 60.00 | WM with a scum of oil 5%W95%M | 0.842 |

Total Length: 188.00 ft Total Volume: 2.364 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



18 Fri Mar 2011



DRILL STEM TEST REPORT

Prepared For: **American Warrior INC**
3118 Cummings Rd
Garden City KS 67846+0399

ATTN: Cecil O Brate

24-9s-19w Rooks,KS

Mayhew 1-24

Start Date: 2011.03.19 @ 14:46:43

End Date: 2011.03.19 @ 20:43:13

Job Ticket #: 042866 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior INC
 3118 Cummings Rd
 Garden City KS 67846+0399
 ATTN: Cecil O Brate

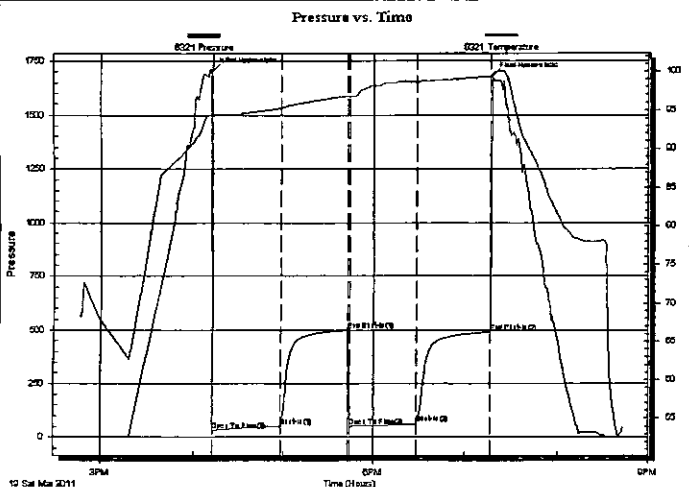
Mayhew 1-24
 24-9s-19w Rooks,KS
 Job Ticket: 042866 DST#: 2
 Test Start: 2011.03.19 @ 14:46:43

GENERAL INFORMATION:

Formation: LKC-H-J
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:12:43
 Time Test Ended: 20:43:13
 Interval: 3485.00 ft (KB) To 3555.00 ft (KB) (TVD)
 Total Depth: 3555.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Jeff Brown
 Unit No: 44
 Reference Elevations: 2198.00 ft (KB)
 2190.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8321 Outside
 Press@RunDepth: 60.98 psig @ 3523.00 ft (KB)
 Start Date: 2011.03.19 End Date: 2011.03.19
 Start Time: 14:46:44 End Time: 20:43:13
 Capacity: 8000.00 psig
 Last Calib.: 2011.03.19
 Time On Btm: 2011.03.19 @ 16:12:13
 Time Off Btm: 2011.03.19 @ 19:17:13

TEST COMMENT: IFR-Weak Blow built to 3 in
 ISI-Dead no blow back
 FFP-Weak blow built to 1 3/4 in
 FSI-Dead no blow back



PRESSURE SUMMARY

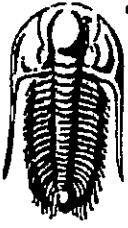
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1702.14 | 94.65 | Initial Hydro-static |
| 1 | 30.97 | 94.26 | Open To Flow (1) |
| 46 | 49.43 | 95.26 | Shut-In(1) |
| 91 | 499.63 | 96.83 | End Shut-In(1) |
| 92 | 51.37 | 96.75 | Open To Flow (2) |
| 136 | 60.98 | 98.72 | Shut-In(2) |
| 184 | 491.33 | 99.35 | End Shut-In(2) |
| 185 | 1677.51 | 99.57 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--------------------|--------------|
| 60.00 | Mud with oil spots | 0.57 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (Inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior INC
3118 Cummings Rd
Garden City KS 67846+0399

Mayhew 1-24
24-9s-19w Rooks,KS
Job Ticket: 042866 **DST#: 2**
Test Start: 2011.03.19 @ 14:46:43

ATTN: Cecil O Brate

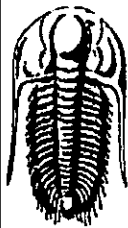
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3454.00 ft | Diameter: 3.80 inches | Volume: 48.45 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.70 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 30.00 ft | Diameter: 2.25 inches | Volume: 0.15 bbl | Weight to Pull Loose: 64000.00 lb |
| | | | Total Volume: 48.60 bbl | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 19.00 ft | | | String Weight: Initial 58000.00 lb |
| Depth to Top Packer: | 3485.00 ft | | | Final 58000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 70.00 ft | | | |
| Tool Length: | 90.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|------------------------------------|
| Change Over Sub | 1.00 | | | 3466.00 | |
| Shut In Tool | 5.00 | | | 3471.00 | |
| Hydraulic tool | 5.00 | | | 3476.00 | |
| Packer | 4.00 | | | 3480.00 | 20.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3485.00 | |
| Stubb | 1.00 | | | 3486.00 | |
| Perforations | 3.00 | | | 3489.00 | |
| Change Over Sub | 1.00 | | | 3490.00 | |
| Drill Pipe | 32.00 | | | 3522.00 | |
| Change Over Sub | 1.00 | | | 3523.00 | |
| Recorder | 0.00 | 6672 | Inside | 3523.00 | |
| Recorder | 0.00 | 8321 | Outside | 3523.00 | |
| Perforations | 29.00 | | | 3552.00 | |
| Bullnose | 3.00 | | | 3555.00 | 70.00 Bottom Packers & Anchor |

Total Tool Length: 90.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC
3118 Cummings Rd
Garden City KS 67846+0399
ATTN: Cecil O Brate

Mayhew 1-24
24-9s-19w Rooks,KS
Job Ticket: 042866 DST#: 2
Test Start: 2011.03.19 @ 14:46:43

Mud and Cushion Information

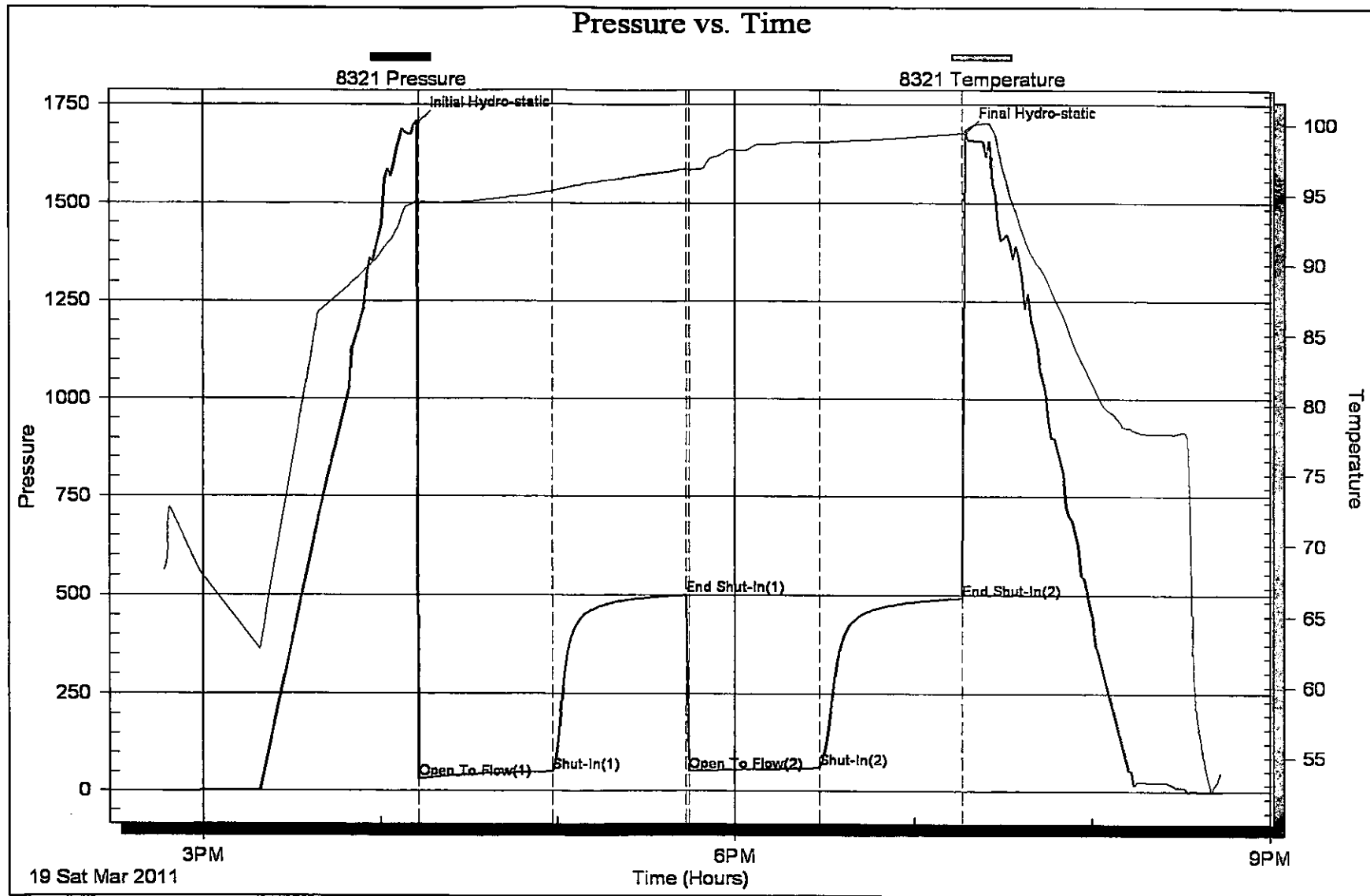
| | | | |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 67.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 7.98 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 1500.00 ppm | | | |
| Filter Cake: inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|--------------------|---------------|
| 60.00 | Mud with oil spots | 0.568 |

Total Length: 60.00 ft Total Volume: 0.568 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **American Warrior INC**

3118 Cummings Rd
Garden City KS 67846+0399

ATTN: Cecil O Brate

24-9s-19w Rooks,KS

Mayhew 1-24

Start Date: 2011.03.20 @ 06:23:57

End Date: 2011.03.20 @ 12:39:27

Job Ticket #: 042867 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

American Warrior INC

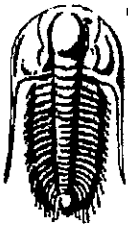
Mayhew 1-24

24-9s-19w Rooks,KS

DST # 3

Arbuckle

2011.03.20



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior INC
3118 Cummings Rd
Garden City KS 67846+0399
ATTN: Cecil O Brate

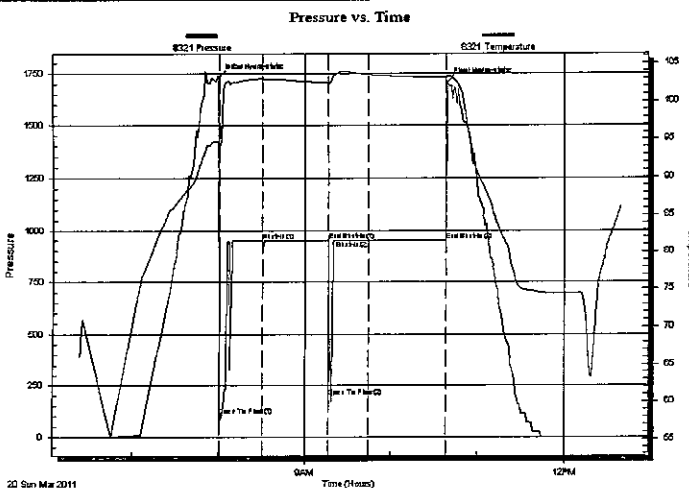
Mayhew 1-24
24-9s-19w Rooks,KS
Job Ticket: 042867 **DST#: 3**
Test Start: 2011.03.20 @ 06:23:57

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 08:00:26
Time Test Ended: 12:39:27
Interval: **3577.00 ft (KB) To 3623.00 ft (KB) (TVD)**
Total Depth: **3623.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Jeff Brown**
Unit No: **44**
Reference Elevations: **2198.00 ft (KB)**
2190.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 8321 **Outside**
Press@RunDepth: **949.66 psig @ 3584.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.03.20** End Date: **2011.03.20** Last Calib.: **2011.03.20**
Start Time: **06:23:57** End Time: **12:39:26** Time On Btm: **2011.03.20 @ 07:59:56**
Time Off Btm: **2011.03.20 @ 10:38:56**

TEST COMMENT: IFP-Strong blow BOB in 2 min
ISI-Dead no blow back
FFP-Fair blow built to 5 1/2 in
FSI-Dead no blow back



PRESSURE SUMMARY

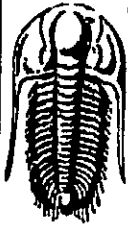
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1731.42 | 94.72 | Initial Hydro-static |
| 1 | 105.32 | 93.89 | Open To Flow (1) |
| 31 | 949.38 | 103.01 | Shut-In(1) |
| 77 | 949.38 | 102.50 | End Shut-In(1) |
| 77 | 197.45 | 102.30 | Open To Flow (2) |
| 105 | 949.66 | 103.49 | Shut-In(2) |
| 159 | 949.84 | 103.10 | End Shut-In(2) |
| 159 | 1706.33 | 103.28 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--------------------------|--------------|
| 30.00 | Mud w with a scum of oil | 0.15 |
| 96.00 | OCM 10%O90%M | 1.35 |
| 126.00 | HOCM 30%O70%M | 1.77 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior INC
3118 Cummings Rd
Garden City KS 67846+0399

ATTN: Cecil O Brate

Mayhew 1-24
24-9s-19w Rooks,KS
Job Ticket: 042867 **DST#: 3**
Test Start: 2011.03.20 @ 06:23:57

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 3549.00 ft | Diameter: 3.80 inches | Volume: 49.78 bbl | Tool Weight: 2000.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.70 inches | Volume: 0.00 bbl | Weight set on Packer: 20000.00 lb |
| Drill Collar: | Length: 30.00 ft | Diameter: 2.25 inches | Volume: 0.15 bbl | Weight to Pull Loose: 66000.00 lb |
| | | | Total Volume: 49.93 bbl | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 22.00 ft | | | String Weight: Initial 58000.00 lb |
| Depth to Top Packer: | 3577.00 ft | | | Final 62000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 46.00 ft | | | |
| Tool Length: | 66.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

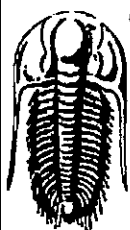
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

| | | | | | |
|-----------------|-------|------|---------|---------|------------------------------------|
| Change Over Sub | 1.00 | | | 3558.00 | |
| Shut In Tool | 5.00 | | | 3563.00 | |
| Hydraulic tool | 5.00 | | | 3568.00 | |
| Packer | 4.00 | | | 3572.00 | 20.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 3577.00 | |
| Stubb | 1.00 | | | 3578.00 | |
| Perforations | 5.00 | | | 3583.00 | |
| Change Over Sub | 1.00 | | | 3584.00 | |
| Recorder | 0.00 | 6672 | Inside | 3584.00 | |
| Recorder | 0.00 | 8321 | Outside | 3584.00 | |
| Drill Pipe | 31.00 | | | 3615.00 | |
| Change Over Sub | 1.00 | | | 3616.00 | |
| Perforations | 4.00 | | | 3620.00 | |
| Bullnose | 3.00 | | | 3623.00 | 46.00 Bottom Packers & Anchor |

Total Tool Length: 66.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC
3118 Cummings Rd
Garden City KS 67846+0399
ATTN: Cecil O Brate

Mayhew 1-24
24-9s-19w Rooks, KS
Job Ticket: 042867 DST#: 3
Test Start: 2011.03.20 @ 06:23:57

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 67.00 sec/qt
Water Loss: 7.98 in³
Resistivity: ohm.m
Salinity: 1500.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|------------------------|---------------|
| 30.00 | Mud with a scum of oil | 0.148 |
| 96.00 | OCM 10%O90%M | 1.347 |
| 126.00 | HOCM 30%O70%M | 1.767 |

Total Length: 252.00 ft Total Volume: 3.262 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

