

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

4/18/13

OPERATOR: License # 4058
 Name: American Warrior, Inc
 Address 1: P O Box 399
 Address 2: _____
 City: Garden City State: KS Zip: 67846 + _____
 Contact Person: Kevin Wiles, Sr
 Phone: (620) 275-2963
 CONTRACTOR: License # 31548
 Name: Discovery Drilling Co
 Wellsite Geologist: Marc Downing
 Purchaser: N/A

KCC
APR 18 2011
CONFIDENTIAL

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| 3/9/11 | 3/13/11 | 4/11/11 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 163-23, 932 - 0000

Spot Description: C-SW-NW-SW

C SW NW SW Sec. 30 Twp. 9 S. R. 18 East West

1,830 Feet from North / South Line of Section
350 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Rooks

Lease Name: Fedel Well #: 1-30

Field Name: Baumgartner

Producing Formation: Arbuckle & LKC

Elevation: Ground: 2191' Kelly Bushing: 2199'

Total Depth: 3700' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1568 Feet

If Alternate II completion, cement circulated from: Surface
 feet depth to: 1568' w/ 130 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content: 17,950 ppm Fluid volume: 85 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marc Downing
 Title: Geologist Date: 4/15/11

KCC Office Use ONLY

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Letter of Confidentiality Received
 Date: 4/18/11 - 4/18/13

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NJ Date: 4-20-11

KCC WICHITA

Operator Name: American Warrior, Inc Lease Name: Fedel Well #: 1-30 APR 18 2011
 Sec. 30 Twp. 9 S. R. 18 East West County: Rooks **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|--------------|-------|------|-------------------|-------|------|---------|-------|-------|---------|-------|-------|------------------|-------|-------|----------|-------|-------|-----|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNL/CDL, DIL, MIL, BHCSL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1572'</td> <td>+627</td> </tr> <tr> <td>Base Stone Corral</td> <td>1598'</td> <td>+601</td> </tr> <tr> <td>Heebner</td> <td>3328'</td> <td>-1129</td> </tr> <tr> <td>Lansing</td> <td>3368'</td> <td>-1169</td> </tr> <tr> <td>Base Kansas City</td> <td>3590'</td> <td>-1391</td> </tr> <tr> <td>Arbuckle</td> <td>3612'</td> <td>-1413</td> </tr> <tr> <td>LTD</td> <td>3700'</td> <td>-1501</td> </tr> </table> | Name | Top | Datum | Stone Corral | 1572' | +627 | Base Stone Corral | 1598' | +601 | Heebner | 3328' | -1129 | Lansing | 3368' | -1169 | Base Kansas City | 3590' | -1391 | Arbuckle | 3612' | -1413 | LTD | 3700' | -1501 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Stone Corral | 1572' | +627 | | | | | | | | | | | | | | | | | | | | | | | |
| Base Stone Corral | 1598' | +601 | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3328' | -1129 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3368' | -1169 | | | | | | | | | | | | | | | | | | | | | | | |
| Base Kansas City | 3590' | -1391 | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3612' | -1413 | | | | | | | | | | | | | | | | | | | | | | | |
| LTD | 3700' | -1501 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 224' | Common | 150 | 3%cc2%gel |
| Production | 8-7/8" | 5-1/2" | 14# | 3698' | EA-2 | 130 | Flocele |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate | 3640'-3647' | Common | 75 | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | 3626'-3627' | Common | 50 | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3640'-3647' 3626'-3627' | 125 sks | Same |
| 4 | 3633'-3636' 3616'-3619' | 500 Gal 15% MCA | Same |
| 4 | 3536'-3544' | 500 Gal 15% MCA | Same |
| 4 | 3506'-3508' | 500 Gal 15% MCA | Same |
| 4 | 3444'-3447' | 500 Gal 15% MCA | Same |

| | | | |
|----------------|---------------------|----------------------|--|
| TUBING RECORD: | Size: <u>2-3/8"</u> | Set At: <u>3696'</u> | Packer At: _____ |
| | | | Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |

| | |
|---|--|
| Date of First, Resumed Production, SWD or ENHR. <u>N/A</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
|---|--|

| | | | | | |
|-----------------------------------|-------------------------|-----------------------|---------------------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. <u>N/A</u> | Gas Mcf <u>N/A</u> | Water Bbls. <u>N/A</u> | Gas-Oil Ratio | Gravity |
|-----------------------------------|-------------------------|-----------------------|---------------------------|---------------|---------|

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>3633'-3636', 3616'-3619', 3536'-3544'</u> <u>3506'-3508', 3444'-3447'</u> |
|--|--|---|

ALLIED CEMENTING CO., LLC. 036429

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

Russell KS

APR 18 2011

| | | | | | | | |
|-------------------------|---------------|--------------------|-----------------|--|-------------|-----------------------------|------------------------------|
| DATE <i>3/20/11</i> | SEC <i>30</i> | TWP. <i>9</i> | RANGE <i>18</i> | CALLED OUT CONFIDENTIAL | ON LOCATION | JOB START <i>6:30 PM</i> | JOB FINISH <i>2:00 PM</i> |
| LEASE <i>FEDL</i> | | WELL # <i>1-30</i> | | LOCATION <i>Plainville 4 1/2 N 1/2 E</i> | | COUNTY <i>ROCKS</i> | STATE <i>KANSAS</i> |
| OLD OR NEW (Circle one) | | | | | | | |

| | |
|---|-----------------------------------|
| CONTRACTOR <i>Discovery R'y #1</i> | OWNER |
| TYPE OF JOB <i>SURFACE</i> | CEMENT |
| HOLE SIZE <i>12 1/4</i> I.D. <i>2.25</i> | AMOUNT ORDERED <i>150 CX Comm</i> |
| CASING SIZE <i>2 3/8 New</i> DEPTH <i>224</i> | <i>320 c/c</i> |
| TUBING SIZE <i>2 3/8 CG</i> DEPTH | <i>220 c/c</i> |
| DRILL PIPE DEPTH | |
| TOOL DEPTH | |
| PRES. MAX MINIMUM | COMMON <i>150 @ 16.25 2437.50</i> |
| MEAS. LINE SHOE JOINT | POZMIX @ |
| CEMENT LEFT IN CSG. <i>15'</i> | GEL <i>3 @ 21.25 63.75</i> |
| PERFS. | CHLORIDE <i>5 @ 54.20 271.00</i> |
| DISPLACEMENT <i>13.32 / BBL</i> | ASC @ |

| | |
|----------------------------------|---|
| EQUIPMENT | HANDLING <i>158 @ 2.25 355.50</i> |
| PUMP TRUCK CEMENTER <i>Alan</i> | MILEAGE <i>111.16/mi @ 7.25 804.175</i> |
| # <i>328</i> HELPER <i>Nicky</i> | TOTAL <i>3929.65</i> |
| BULK TRUCK | |
| # <i>140</i> DRIVER <i>NKK</i> | |
| BULK TRUCK | |
| # DRIVER | |

REMARKS: _____

| | |
|---------------------------------|--|
| <p><i>Cement Circulated</i></p> | <p style="text-align: center;">SERVICE</p> <p>DEPTH OF JOB _____</p> <p>PUMP TRUCK CHARGE _____ <i>1125.00</i></p> <p>EXTRA FOOTAGE @ _____</p> <p>MILEAGE <i>90 @ 7.00 630.00</i></p> <p>MANIFOLD @ _____</p> <p><i>LVM 90 @ 4.00 360.00</i></p> <p>TOTAL <i>2115.00</i></p> |
|---------------------------------|--|

CHARGE TO: *American Warrior*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

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APR 18 2011

KCC WICHITA

TOTAL _____

PRINTED NAME _____

SIGNATURE *Chf Maffett*

SALES TAX (If Any) _____

TOTAL CHARGES *6,094.85*

DISCOUNT *20%* IF PAID IN 30 DAYS



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

KCC
 APR 18 2011
 CONFIDENTIAL

TICKET
 19619

PAGE 1 OF 2

| | | | | | | | |
|-------------------------------------|--|---------------------------------|---|--------------------------|-------------------------------------|-------------------------|-------|
| SERVICE LOCATIONS 1. <u>HAYS</u> | WELL/PROJECT NO. <u>1-30</u> | LEASE <u>FEJEL</u> | COUNTY/PARISH <u>ROCK</u> | STATE <u>KS</u> | CITY | DATE <u>03-14-11</u> | OWNER |
| 2. <u>NESS</u> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR | RIG NAME/NO. <u>Discovery Well # 1</u> | SHIPPED VIA <u>CT</u> | DELIVERED TO <u>W. Pennville</u> | ORDER NO. | |
| 3. | WELL TYPE <u>OIL</u> | WELL CATEGORY <u>DEVELOP</u> | JOB PURPOSE <u>LONGSTRIKE</u> | WELL PERMIT NO. | WELL LOCATION | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT | |
|-----------------|--|------------|------|----|---------------------------|------|----|-------|----|------------|--------|----|
| | | LOC | ACCT | DF | | | | | | | | |
| 575 | | 1 | | | MILEAGE #112 | 40 | MI | | | 5.00 | 200 | 00 |
| 578 | | 1 | | | PUMP SERVICE | 1 | EA | | | 1400.00 | 1400 | 00 |
| 221 | | 1 | | | LINER/DHCL | 2 | LR | | | 25.00 | 50 | 00 |
| 281 | | 1 | | | MUDFLUSH | 500 | LR | | | 1.00 | 500 | 00 |
| 290 | | 1 | | | DAIR | 2 | LR | | | 35.00 | 70 | 00 |
| 402 | | 1 | | | CENTRALIZER | 7 | EA | 5 1/2 | IN | 65.00 | 455 | 00 |
| 403 | KCC MICHITA APR 18 2011 RECEIVED | 1 | | | BASSET | 1 | EA | | | 230.00 | 230 | 00 |
| 404 | | 1 | | | POD COLLAR | 1 | EA | | | 2100.00 | 2100 | 00 |
| 406 | | 1 | | | LATCH DOWN PLUG & Baffle | 1 | EA | | | 225.00 | 225 | 00 |
| 407 | | 1 | | | TRIP PIN AT SHREYARD FULL | 1 | EA | | | 300.00 | 300 | 00 |
| 419 | | 1 | | | ROTATING HEAD LENS | 1 | EA | | | 150.00 | 150 | 00 |
| | | | | | | | | | | | | |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]
 DATE SIGNED 03-14-11 TIME SIGNED 1430 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | | |
|---|-------|------------|-----------|-----------------|--------|----|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL 1 | 5680 | 00 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | 2 | 4104 | 65 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | subtotal | 9784 | 65 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | Rooks TAX 10.3% | 476 | 04 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TOTAL | 10,260 | 69 |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | | |

SWIFT OPERATOR [Signature] APPROVAL [Signature] CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

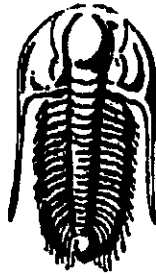
SWIFT Services, Inc.

DATE 03-14-11 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. 1-30 LEASE FEDER JOB TYPE CONCRETE TICKET NO. 19619

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBQ) (GAL) | | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|--|-------|---|----------------|--------|--|
| | | | | | T | C | TUBING | CASING | |
| | 140 | | | | | | | | ONLOCATION CMT: 125 80 EA-2 RD3700, SE 1/4 3699, S323.65, TMSLOT-3675 5 1/2" 14" POLYCONCRETE OUTSIDE, 1575 FT CENT 1,3,5,7,9,11,SI. BASTY 52 JOINTS OUT # 42 |
| | 1645 | | | | | | | | START COL - FEATHER TALBOTTEN DRIP BAZZ |
| | 1800 | | | | | | | | BROAD CURE & ROTATE |
| | 1815 | | 7.5 | | | | | | PLUG PH30, MA 15 |
| | 1840 | 5.0 | 12 | | | | | 200 | MF 500GM |
| | | | 20 | | | | | | 5 WCL |
| | 1835 | | 32 | | | | | | 130 EA 2 |
| | | | | | | | | | DRIP LO PWS |
| | 1900 | 6.5 | 0 | | | | | 200 | START DRIP |
| | | | 58.2 | | | | | 300 | CMT ON SITE |
| | | | 80.0 | | | | | 600 | |
| | | | 85.0 | | | | | 700 | |
| | 1915 | | 89.6 | | | | | 1400 | LAND PULL RELEASE PSI |
| | 1945 | | | | | | | | JOB COMPLETE |
| | | | | | | | | | THANK YOU! DAVE FISHER, DAVID |
| | | | | | | | | | RECEIVED APR 18 2011 KCC WICHITA |

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APR 18 2011
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

POBox 399
Garden City KS 67846

ATTN: Marc Downing

30-9s-18w Rooks KS

Fedel 1-30

Start Date: 2011.03.13 @ 15:10:05

End Date: 2011.03.13 @ 20:14:09

Job Ticket #: 041564 DST #: 1

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

American Warrior Inc.

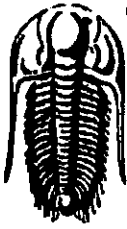
Fedel 1-30

30-9s-18w Rooks KS

DST # 1

Arbuckle

2011.03.13



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.
POBox 399
Garden City KS 67846
ATTN: Marc Downing

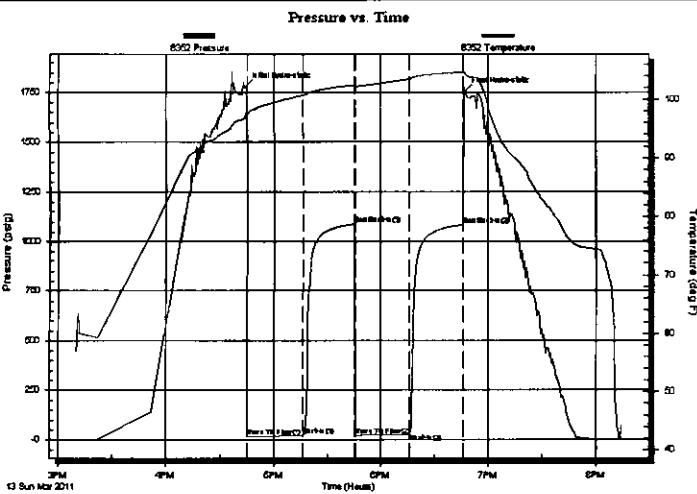
Fedel 1-30
30-9s-18w Rooks KS
Job Ticket: 041564 DST#: 1
Test Start: 2011.03.13 @ 15:10:05

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 16:45:20
 Time Test Ended: 20:14:09
 Test Type: **Conventional Bottom Hole**
 Tester: **Andy Carreira**
 Unit No: **39**
 Interval: **3611.00 ft (KB) To 3618.00 ft (KB) (TVD)**
 Reference Elevations: **2198.00 ft (KB)**
Total Depth: 3618.00 ft (KB) (TVD)
2190.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 KB to GR/CF: **8.00 ft**

Serial #: 8352 **Outside**
 Press@RunDepth: **28.97 psig @ 3612.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.03.13** End Date: **2011.03.13** Last Calib.: **2011.03.13**
 Start Time: **15:10:05** End Time: **20:14:10** Time On Btm: **2011.03.13 @ 16:43:50**
 Time Off Btm: **2011.03.13 @ 18:46:50**

TEST COMMENT: IF: one & one half inch blow
 IS: No Return
 FF: Half inch blow
 FS: No Return



PRESSURE SUMMARY

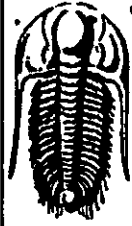
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1779.06 | 96.87 | Initial Hydro-static |
| 2 | 14.32 | 97.34 | Open To Flow (1) |
| 33 | 21.66 | 100.78 | Shut-In(1) |
| 62 | 1087.94 | 102.52 | End Shut-In(1) |
| 63 | 22.25 | 102.26 | Open To Flow (2) |
| 92 | 28.97 | 103.54 | Shut-In(2) |
| 123 | 1084.64 | 104.71 | End Shut-In(2) |
| 123 | 1754.82 | 104.53 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------|--------------|
| 5.00 | Mud | 0.02 |
| 35.00 | CO | 0.26 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (MMcf/d) |
|--|----------------|-----------------|-------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.
POBox 399
Garden City KS 67846

ATTN: Marc Dow ning

Fedel 1-30
30-9s-18w Rooks KS
Job Ticket: 041564 **DST#: 1**
Test Start: 2011.03.13 @ 15:10:05

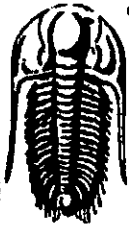
Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|-------------------|------------------------------------|
| Drill Pipe: | Length: 3580.00 ft | Diameter: 3.80 inches | Volume: 50.22 bbl | Tool Weight: 2500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 30.50 ft | Diameter: 2.25 inches | Volume: 0.15 bbl | Weight to Pull Loose: 68000.00 lb |
| | | Total Volume: | 50.37 bbl | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 19.50 ft | | | String Weight: Initial 58000.00 lb |
| Depth to Top Packer: | 3611.00 ft | | | Final 58000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 7.00 ft | | | |
| Tool Length: | 27.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|---------------------------|--------------|------------|----------|------------|-----------------------------------|
| Change Over Sub | 1.00 | | | 3592.00 | |
| Shut In Tool | 5.00 | | | 3597.00 | |
| Hydraulic tool | 5.00 | | | 3602.00 | |
| Packer | 5.00 | | | 3607.00 | 20.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 3611.00 | |
| Stubb | 1.00 | | | 3612.00 | |
| Recorder | 0.00 | 8017 | Inside | 3612.00 | |
| Recorder | 0.00 | 8352 | Outside | 3612.00 | |
| Perforations | 3.00 | | | 3615.00 | |
| Bullnose | 3.00 | | | 3618.00 | 7.00 Bottom Packers & Anchor |
| Total Tool Length: | 27.00 | | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Fedel 1-30

POBox 399
Garden City KS 67846

30-9s-18w Rooks KS

Job Ticket: 041564

DST#: 1

ATTN: Marc Dow ning

Test Start: 2011.03.13 @ 15:10:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

25 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------|---------------|
| 5.00 | Mud | 0.025 |
| 35.00 | CO | 0.259 |

Total Length: 40.00 ft Total Volume: 0.284 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

