## state of kansas state corporation commission

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

## WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Harper		Count	ty. Sec. 28 _ 7	Wp. 31S Rge.	(E) $(W)$
NORTH	Location as "N]	E/CNWXSWX" o	or footage fro	om linesSW	SW SE	
	Lease Owner Natural Gas and Oil Company					
	Lease Name HEIBERT Well No. 1 Office Address P. O. Box 105, Great Bend, Kans as					
<del>                  </del>	Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole					
!   !	Date well comp	pleted		Septembe	r_3	1958
	Application for plugging filed September 3 1958					
]		enced				19 <u>58</u> 19 58
	Plugging completed <u>September 3</u> 1958  Reason for abandonment of well or producing formation <u>Dry hole</u>					
] i   i	AVAS					
	If a producing well is abandoned, date of last production					
Locate well correctly on above			the Conserv	vation Division o	or its agents befo	ore plugging was com-
Section Plat Name of Conservation Agent who supervi	menced? ised plugging of thi		rank Bro	adfoot		
Producing formation					Total Depth of	Well 4673 Feet
Show depth and thickness of all water, or						
OIL, GAS OR WATER RECORDS						CASING RECORD
FORMATION	CONTENT	50014			<del>                                     </del>	
FURMATION	CONTENT	FROM	ТО	8 5/8n	351	PULLED OUT
	,			0 )/0"	371	
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			,			
Describe in detail the manner in w	hich the well was n	Jugged indication	or where the	mud fluid mee -	loood and the m	athod or wathods wed
n introducing it into the hole. If cemen						
feet for each plug set.				•	•	
					<u>-</u>	<u> </u>
				h to 300 f		
			35 feet	hulls, 20	Sacks Cent	ent
				hulls, 10	sacks cem	ent
TMR						
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<u> </u>						
= 1-25-13 = already listed						
_ allowing on					<u> </u>	
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	/16 432041	description is necess	mer use Disease	of this -t		
Name of Plugging ContractorSt	rata Drillin		ary, use DACK	Or this sheet)		
Address	O. Box 355,	Great Ben	1, Kansa	s		
TATE OF KANSAS	cou	NTY OF	BARTON		. 88.	
J. B. Stee	le, Jr.	(e	mployee of c	owner) <b>octowa</b>	edocomendos)	of the above-described
vell, being first duly sworn on oath, say	s: That I have kno	wledge of the f	acts, stateme	ents, and matter	s herein contain	ed and the log of the
bove-described well as filed and that th	e same are true an	d correct. So b	olp me God	-10		
		(Signature)	Delle	elep.		
		æ.	O. Box	105. Great	Bend, Kan	sas
_			0	(,	Address)	
SUBSCRIBED AND SWORN TO before	me this 5th	day of	Sept	ember	195	<u>0</u>
			Vicha	WK. F	Jack	
fy commission expires July 27,	1959		•			Notory Public.
	5				KELE!	V C U
			CCINI	SIA	TE CORPORATIO	M COMMISSION
		PLU	GGIN	ر جريا	SEP 6	1958
		FILE SEC	28 1 31	R	9-10-	<del>·ፍ</del> ጽ
		POOK PAGE	128 LIN	E	CONSERVATIO	NOISIVIGIA

MANY PAGE 120 LINE 12

Wichita, Kansas

## DRILLERS L O G

## #1 Heibert

CASING RECORD:

COMPANY:

Natural Gas & Oil Co.

DESCRIPTION: SW SW SE

11 Jts.or 351' of 8-5/8" surface

CONTRACTOR:

Strata Drilling, Inc.

Section 28-31S-5W Harper County, Kansas

casing TOTAL DEPTH: 46731

COMMENCED:

ELEVATION:

COMPLETED:

August 14, 1958 September 3, 1958

1335' RB 1332' DF

D. & A.

FORMATION .	FROM	TO	REMARKS
Clay Sand Shale (Red) Shale & Shells Anhydrite Shale & Shells Lime & Shale Lime & Shale Lime & Shale Lime & Shale Lime Lime & Lime Mississippi Mississippi Lime Shale Lime Shale Lime Shale Lime Shale TOTAL DEPTH	0 15 280 440 870 890 1100 2430 3934 44500 4549 4549 4649 4673	1550 28400 1180 1180 1180 1180 121439 1455 1455 149 149 149 149 149 149 149 149 149 149	Ran 11 Jts. or 351' of 8-5/8" surface casing; cemented with 250 sacks of cement. 2% Ge1 & 2% C. C  DST #1 Packer set @ 3709'. Total Depth @ 3718'; tool open 1 hr. good blow throughout. Recovered 600' gas, 60' gas & Oil cut mud, 60' gas & Oil cut water. BHP 1210 lbs. IFP 32 lbs. FFP 60 lbs. in 20 minutes.  DST #2 Packer set @ 3740'. Total Depth @ 3755'; tool open 1 hr. strong Blow throughout test. Recovered 115' gas cut slightly oil cut watery mud, 180' gas cut muddy water. BHP 1495 lbs. IFP 53 lbs. FFP 145 lbs. in 20 minutes.  DST #3 Packer set @ 4649'. Total Depth @ 4653'; tool open 1 hr. weak blow throughout test. Recovered 5' mud. BHP 1410 lbs. FFP 65 lbs. IFP 18 lbs. in 20 minutes.  DST #4 Packer set @ 4653'. Total Depth @ 4663'; tool open 1 hr. very weak blow, recovered 10' mud. BHP 1280 lbs. FFP 35 lbs. IFP 25 lbs. in 20 minutes.  DST #5 Total Depth @ 4673; tool open 1 hr. Recovered 505' muddy water. BHP 1790 lbs.
			FFP 270 lbs. IFP 130 lbs. in 20 minutes.

STATE OF KANSAS SS: COUNTY OF BARTON )

I certify that this is a true and correct copy of the above log to the best of my knowledge.

STRATA, DRILLING, INC.

JAm B. McWilliams,

Subscribed and sworn to before me this 4th day of September, 1958.

Elaine H. Taylor Motary Public

My Commission Expires:

December 14, 1961

PLUGGING FILE SEC 20 731 15W BOOK PAGE 128 LI E 12

SEP 1 0 1958 CONSERVATION DIVISION Wichita, Kansas

SEP 9 - 1958