

15-077-10017-0000

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STATE OF KANSAS
STATE CORPORATION COMMISSION

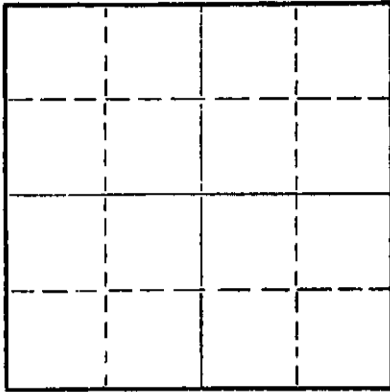
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Harper County, Sec. 28 Twp. 31S Rge. 5 (E) (W) X

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW&SW&" or footage from lines C NE SE SW
Lease Owner Walters Drilling Company
Lease Name Gerber Well No. 2
Office Address 400 Insurance Building Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed 9-19-68 19____
Application for plugging approved 9-20-68 19____
Plugging commenced 10-22-68 19____
Plugging completed 10-25-68 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ralph Warren
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 1665 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	337	None
				5 1/2	None 4664'	3203

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in.

Cleaned out cellar. Sanded to 3700'. Dumped 5 sacks of cement. Working pipe.

Shot pipe..... 3210'. Pulling pipe.

Plugging well. Set rock bridge at 250'. Dumped 25 sacks of cement. Mud hole and rock bridge. Capped well with 10 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION
10-21-68
OCT 29 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 28 day of October, 19 68.

My commission expires May 27, 1969

Notary Public.

ROTARY DRILLING LOG

OPERATOR: Natural Gas & Oil Company, a Div.
of Mississippi River Fuel Corp.
A. L. OSBERT #2
NE SE SW Sec. 28-31-5W,
Harper County, Kansas

CONTRACTOR: Prime Drilling Company
COMP: 2/4/58
COMP: 2/23/58

Remarks: Set 8-5/8" surface casing
at 337' cemented with 250 sacks common
2% C.C.

Formations:

Clay, sand & Shale	37'
Red Bed & Shale	338'
Red Bed	400'
Shale & Shells	925'
Shale & Anhydrite	970'
Lime & Shale	2045'
Shale & Lime	2235'
Shale & Lime Streaks	2350'
Shale & Lime	2580'
Lime & Shale	2880'
Shale & Lime	3302'
Sand	3397'
Shale	3455'
Shale & Lime	3620'
Lime	3812'
Lime & Shale	4060'
Shale & Lime	4100'
Lime & Shale	4190'
Lime & Chert	4230'
Cherty Lime	4251'
Shale & Lime	4300'
Shale - Lime chert	4325'
Cherty Lime	4363'
Chert & Cherty Lime	4411'
Cherty Lime & Shale	4475'
Cherty Lime	4540'
Shale	4556'
Cherty Lime & Shale	4560'
Shale	4650'
Core #1	4660'
Sand	4665'
Rotary Total Depth	4665'

RECEIVED
STATE CORPORATION COMMISSION
SEP 20 1968
CONSERVATION DIVISION
Wichita, Kansas

Set 5-1/2" casing at 4664' cemented
with 265 sacks common, 2% Jel.

We certify the above log is true
and correct to the best of our
knowledge and belief.

PRIME DRILLING COMPANY

R.R. McNicol

R. R. McNicol