

RECEIVED Well Plugging Record

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
Wichita, Kansas 67202

SEP 05 2002  
K.A.R. -82-3-117  
9-5-02  
KCC WICHITA  
TYPE OR PRINT

API NUMBER 15-077-20622 -00-00  
LEASE NAME Stephens  
WELL NUMBER 3

NOTICE: Fill out completely and return  
to Cons. Div. office within 30 days.

1980 Ft. from South Line of Section  
4620 Ft. from East Line of Section

LEASE OPERATOR McCoy Petroleum Corporation SPOT LOCATION C NW SW  
ADDRESS P. O. Box 780208 Section 10 Township 31 Range 8 W  
CITY, STATE, ZIP Wichita, Kansas 67278-0208 County Harper  
PHONE # 316-636-2737 Date Well Completed 2/1/81  
Character of Well Gas/oil Date Plugging Commenced 7/22/02  
(Oil, Gas, D&A, SWD, Input, Water Supply Well) Date Plugging Completed 7/25/02

The plugging proposal was approved on 7/17/02 (date)  
by Doug Louis (KCC District Agent's Name)  
Is ACO-1 Filed? yes If not, is well log attached? Not available to us  
Producing Formation(s) Miss Depth to Top 4378 Bottom T.D. 4499  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
				8-5/8"	265	0
				5-1/2"	4495	2105

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.  
Sand at 4321', bailed 5 sacks cement. Shot pipe 2911, 2200, 2105', came free. Pull to 1350', pump 35 sacks cement. Pull to 900', pump 345 sacks cement. Pull to 315', circulate cement to surface with 150 sacks cement. Pull rest of pipe.

Name of Plugging Contractor Quality Well Service, Inc.  
Licence No. 31925  
Address 401 W. Main City: Lyons State: KS Zip 67554  
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: McCoy Petroleum Corporation (Operator)

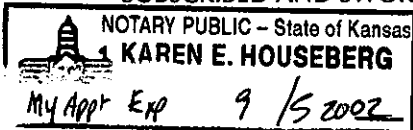
STATE OF KANSAS COUNTY OF Sedgwick,ss.

Scott Hampel (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed that the same are true and correct, so help me God

(Signature) Scott Hampel  
(Scott Hampel, Petroleum Engineer)

(Address) 453 S. Webb, Suite 310, P.O. Box 780208 City: Wichita State: KS Zip 67278

SUBSCRIBED AND SWORN TO me this 31 day of August, 20 02



Karen E. Houseberg  
(Notary Public)

My Commission Expires: 9/5/2002

OK

15-077-20622-0000



**SALES OFFICE:**  
 105 S. Broadway  
 Suite #420  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**COPY**  
**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

**ACIDIZING - FRACTURING - CEMENTING**

**Invoice**

<b>Bill to:</b>  MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208	5556600	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		207059	7/25/02	4959	7/19/02
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>		<b>Well</b>	
		Stephens		3	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	R. McIntyre	K. Gordley	Old Well		Net 30

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	175	\$7.75	\$1,356.25
C321	CEMENT GEL	LB	302	\$0.25	\$75.50
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	340	\$1.25	\$425.00 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00 (T)

**Sub Total:** \$2,904.25  
**Discount:** \$958.61  
**Discount Sub Total:** \$1,945.64  
**Tax Rate:** 6.30% **Taxes:** \$62.15  
 (T) Taxable Item **Total:** \$2,007.79

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		<b>FIELD ORDER</b>	
Date	7-19-02	Lease	STEPHENS	Well #	3
Customer ID		County	HARPER	State	KS.
McCOY PET. CORP.		Depth		Formation	
		Casing	5 1/2	Casing Depth	
		Customer Representative	R. WENTZ	Treater	K. GORDLEY

CHARGE

AFE Number	PO Number	Materials Received by	X
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	175 SK.	60/40 P&Z CEMENT	✓			
C-321	302 lb.	CEMENT GRZ	✓			
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E107	175 SK.	CEMENT SERU. CHARGE				
E100	45 mile	UNITS	MILES			
E104	340 TM	TONS	MILES			
R400	1 EA.	EA. PTA	PUMP CHARGE			
DISC. PRICE =				1945.64		
PLUS TAX						

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383 TOTAL



RECEIVED  
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 9-502  
 KCC WICHITA

15-077-2022-0000

**TREATMENT REPORT**

Field Order # 4959	Station PRATT, KS	Casing 5 1/2	Depth	County HARPER	Date 7-19-02
Type Job PTA - OLD WELL	Formation 8 5/8 - 265	Legal Description 10-31-8	Customer ID	Customer McCoy PET. CORP	Lease No.
			Lease STEPHEN'S	Well # 3	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 175 gal 60/40 POC	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre-Pad 4% GEL	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative	Station Manager D. ANTRH	Treater K. CRODLEY
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Service Units	107	35	57	44	72
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					ON LOCATION
1100			12	4	1 <sup>st</sup> PLUG AT 1350' w/ 35 SK CEMENT
			9	4	BREAK CORE.
			24	4	PUMP 35 SK. CEMENT
					PUMP 24 bbl DISP.
1130			4	4	2 <sup>nd</sup> PLUG AT 900' w/ 35 SK. CEMENT
			9	4	BREAK CORE
			15	4	PUMP 35 SK. CEMENT
					PUMP 15 bbl DISP.
1230			2	3	3 <sup>rd</sup> PLUG AT 315' w/ 100 SK. CEMENT
			24	3	BREAK CORE
					CORE CEMENT TO SURFACE
					100 SK. CEMENT
					RUN CASING
					TOP OFF - 5 SK. CEMENT
1300					JOB COMPLETE
					THANKS - KEVIN

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