

15-077-10020-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building
Wichita, Kansas

SEP 1 1937
9-1-37

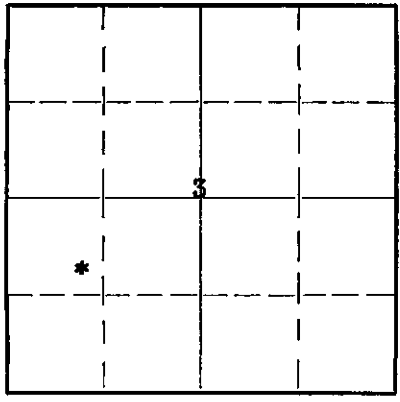
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

NORTH



Locate well correctly on above
Section Plat

Harper County. Sec. 3. Twp. 31. Rge. (E) 6. (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE/c. NW $\frac{1}{2}$ SW $\frac{1}{2}$
Lease Owner Magnolia Petroleum Company
Lease Name Arch Freeman Well No. 1
Office Address Box 97, Chase, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed August 19 193.7
Application for plugging filed August 20 193.7
Application for plugging approved August 20 193.7
Plugging Commenced August 23 193.7
Plugging Completed August 25 193.7
Reason for abandonment of well or producing formation Well was dry hole
If a producing well is abandoned, date of last production 193.
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well T. R. Johns, Wichita, Kansas
Producing formation none Depth to top Bottom Total Depth of Well 4896 Feet
Show depth and thickness of all water, oil and gas formations.
OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City	No oil No Test-Wtr.	3700	3930	16"OD	316'	7'
Miss. Chat	Do	4275	4550			
Simpson Formation		4690	4826			
Halliburton Test 4809 to 4822 - 470'		Salt Water	in 30 minutes			
Arbuckle Lime		4826	4896			
Halliburton Test 4856 to 4896 - 600'		Sulphur-Salt Water	in 30 minutes			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.
Plugged with 800 Sacks Portland Cement with Halliburton Process from 4896 to 3650'
Heavy mud from 3650 to 2500' - MPCo Tools
50Sax Portland Cement with Halliburton Process from 2500 to 2420'
Heavy mud from 2420 to 328' with MPCo Tools
Wood Plug and field rock and 25 sax Portland Cement from 328' to 280' MPCo Tools
Heavy mud from 280 to 18'
16"OD Casing cut off at bottom of cellar or 8' from surface of ground.
Filled with 10Sax Portland cement from 18' to bottom of cellar.
Cemented bottom of cellar with 15 sax cement and field rock.
Filled cellar with surface soil to level of ground.

3 31 64
BOOK PAGE 104 LINE 8

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to M. V. C. Bradley, District Superintendent
Address Box 97, Chase, Kansas c/o Magnolia Petroleum Company.

STATE OF KANSAS, COUNTY OF BARTON, ss.
M. V. C. Bradley (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. V. C. Bradley

Box 97, Chase, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 31st day of August, 1937.

My commission expires November 1, 1937
Nicholas Springer
Notary Public.

15-077-10020-0008

Well Record
 Magnolia Petroleum Company
 Arch Freeman #1
 SE/c NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 3-31S-6W.
 Harper County, Kansas

cellar	0	8
red rock	8	300
sand & lime	300	316
red rock	316	500
shale	500	750
salt	750	1055
shale & shells	1055	1600
lime	1600	1800
shale & shells	1800	1896
shale & lime	1896	1985
shale & shells	1985	2358
shale & lime	2358	2792
shale & shells	2792	2855
lime & shale	2855	2970
shale & shells	2970	3025
lime & sand	3025	3055
hard lime	3055	3095
sandy shale	3095	3107
shale & lime	3107	3145
lime	3145	3230
shale	3230	3240
shale & shells	3240	3330
shale	3330	3468
sand	3468	3555
shale	3555	3684
shale & shells	3684	3718
Top Kansas City	3700	
soft lime	3718	3722
lime hard	3722	3728
lime soft	3728	3748
lime hard	3748	3753
lime	3753	3825
lime hard	3825	3833
lime soft	3833	3849
lime hard	3849	3871
soft sandy lime	3871	3883
hard lime	3883	3928
Base Kansas City	3930	
shale & shells	3928	3970
shale	3970	4024
shale & shells	4024	4230

shale	4230	4255
shale & shells	4255	4267
shale	4267	4275
Top Chat	4275	
chat	4275	4520
lime	4520	4568
Base Chat	4550	
shale - cored	4568	4692
Top Simpson Fmn.	4690	
lime-cored(4623-4698)	4692	4698
lime - cored	4698	4709
hard lime - cored	4709	4713
lime & sand	4713	4722
Wilcox Sand	4722	4740
lime	4740	4755
lime & sand	4755	4768
sandy shale	4768	4782
shale	4782	4790
sand hard	4790	4793
sandy shale	4793	4815
shale	4815	4820
sandy shale - cored	4820	4826
Base Simpson Fmn.-cored	4826	
Top Arbuckle Lime-cored	4826	
Arbuckle Lime - cored	4826	4896
TD - 4896 - D&A		

PLUGGING
 FILE SEC 3 T 31 R 6W
 BOOK PAGE 104 LINE 8