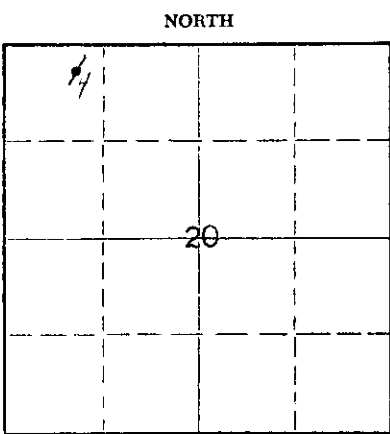


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Harper County. Sec. 20 Twp. 31S Rge. (E) 6 (W)

Location as "NE/CNW*SW*" or footage from lines. NE/4 NW/4 NW/4
Lease Owner Skelly Oil Company
Lease Name A. C. Gish Well No. 4
Office Address P. O. Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed May 8, 19 57
Application for plugging filed January 21, 19 65
Application for plugging approved January 22, 19 65
Plugging commenced February 6, 19 65
Plugging completed February 12, 19 65
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production January 31, 19 65
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving
Producing formation Mississippi Lime Depth to top 4338' Bottom Total Depth of Well 4770 Feet
Show depth and thickness of all water, oil and gas formations. PB 4377'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUR IN	PULLED OUT
Simpson Sand	Oil	4714'	4719'	8-5/8"	622'	None
Mississippi Lime	Oil	4368'	4374'	5-1/2"	4780'	3725'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand	4377' to 4347'
5 sacks of cement	4347' to 4307'
* Mud	4307' to 300'
25 sacks of cement	290' to 215'
Mud	215' to 40'
Rock bridge	40' to 30'
10 sacks of cement	30' to Base of cellar
Surface soil	Cellar to Surface

* Rock bridge 300' to 290'

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Company
Address P. O. Box 304, Great Bend, Kansas

STATE OF Nebraska, COUNTY OF Red Willow, ss.
C. F. Bass (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

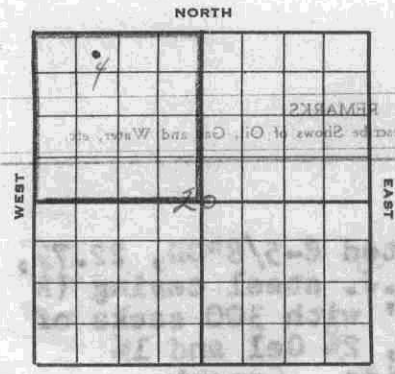
(Signature) C. F. Bass
P. O. Box 649, McCook, Nebraska 69001
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of March, 19 65

My commission expires June 13, 1969

C. E. Lindsey
Notary Public.

SKELLY OIL COMPANY



1515' RB
1512' DF
1508' BH

Well Record

Lease Name and No. A. C. O'ish 550753 Well No. 4 Elev. 1508'

Lease Description S/2 Sec. 17 and NW/4 Sec. 20-31S-6W, Harper County, Kansas (480 Acres)

Location made March 18, 19 57 by T. L. Dix

330 feet from North line 990 feet from East line NW/4

330 feet from South line 990 feet from West line of Sec. 20

Work com'd 3/20 19 57 Rig comp'd 3/26 19 57 Drlg. com'd 3/26 19 57 Drlg. comp'd 4/19 19 57

Rig Contractor Claude Wentworth Drilling Co., Inc.

Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma

Rotary Drilling from 0' to 4770' Cable Tool Drilling from To complete to

Commenced Producing May 8, 19 57 Initial Prod. before shot or acid Swab 3 hrs. 4 80 0 wtr/ Bbls.

Initial Prod. after shot or acid Flowed thru 2" bkg. 3 Bbls.

Dry Gas Well Press. 24 hr. 800 draw down potential of 1,041 bbls. Volume Cu. ft.

Casing Head Gas Pressure Volume Cu. ft.

Braden Head (8-5/8 Size 55" OD) Gas Pressure Volume Cu. ft.

Braden Head (Size) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION Simpson Sand (Name) Top 4714' Bottom 4719' TOTAL DEPTH 4719'

CASING RECORD

OD	Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
					Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
	8-5/8"	22.7	30	629'				16	622	0	Armo SW A		300	Halliburton
	5-1/2"	14	8R	4770'				40	1138	0	J55 R2 95 A			
	5-1/2"	14	8R	4770'				116	3642	0	J55 R2 95 B		200	Halliburton
(8-5/8" casing set 2' in cellar and 52' cased to derrick floor)														
52" casing perforations open above PB 10: 4714'-4719' with 30 holes														

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____

Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	<u>4/28/57</u>			
Acid Used				
Size Shot				
Shot Between	<u>4714' Ft. and 4719' Ft.</u>	<u>Ft. and Ft.</u>	<u>Ft. and Ft.</u>	<u>Ft. and Ft.</u>
Size of Shell				
Put in by (Co.)	<u>Halliburton</u>			
Length anchor				
Distance below Cas'g	<u>Vis-O-Frac</u>			
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Topeka Limestone	<u>2810'</u>						
Kansas City	<u>3761'</u>						
Harmston Limestone	<u>4052'</u>						
Mississippi	<u>4338'</u>						
Kinderhook Shale	<u>4584'</u>						
Simpson Sand	<u>4713'</u>						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Surface soil, gravel and red rock	08	700	Set and cemented 8-5/8" OD, 22.7% Armo S.W., S.V. steel casing (A) with 300 sacks of common cement, 2% Gel and 1% calcium chloride. Cement circulated.
Shale and shells	700	895	TOP WALLINGTON 824'
Shale, shells and salt	895	1150	TOP WALLINGTON 1370'
Shale and lime	1150	1685	TOP WALLINGTON 1961'
Lime	1685	1775	TOP WALLINGTON 2243'
Lime and shale	1775	3881	TOP WALLINGTON 2510'
Sand and lime	3881	4342	TOP MARMATON LINE 4052'
Lime and shale	4342	4345	TOP MISSISSIPPI LINE 4328'
Gray to buff cherty lime	4345	4347	Poor porosity, poor black stain
Green-gray shale	4347	4347	Gas Pressure
Light gray, fresh chert, partly weathered with spotted black stain and white tripolitic chert	4347	4347	Producing Formation

FORMATION	TOP	BOTTOM	REMARKS
Partly weathered and tripolitic chert	4368	4371	Poor porosity, poor medium black stain, small show of free oil
Fair green shale	4371	4372	
Partly weathered and tripolitic chert	4372	4375	
Vari-colored shale	4375	4375	SHOT OR ACID TREATMENT RECORD

FORMATION	TOP	BOTTOM	REMARKS
Partly weathered and tripolitic chert with few pieces of light gray finely sacrosic dolomite	4375	4385	Chert, partly stained
White and light gray partly tripolitic chert	4394	4411	Poor porosity, no shows

FORMATION	TOP	BOTTOM	REMARKS
Lime	4411	4586	TOP MARMATON SHALE 4584'
Lime and shale	4586	4713	

FORMATION	TOP	BOTTOM	REMARKS
Cored from 4713' to 4744' - Recovered 33'	4713	4744	
Top 2'			Shale, hard dark, greenish gray, sandy at base
Next 1'			Sand, gray quartzitic, few vertical fractures, few spots bleeding oil, spotted light stain
Next 10'			Sand, dolomitic and slightly silty, poor porosity, good light stain and odor, few short vertical fractures
Next 6'			Sand, light gray, slightly silty, long vertical fractures

Next 4'6" - Sand, tight, numerous shale laminations, dolomitic and partly quartzitic, poor spotted medium stain
 Next 1'6" - Shale, greenish gray and black, sandy in part
 Next 6" - Quartzite, gray, hard and dense
 Last 7'6" - Dolomite, sandy, dark gray and shaly, tight, long vertical fractures, poor spotted faint stain, faint odor

Sand and shale

4744 4770

TOTAL DEPTH 4770'

Tried to run drill stem test, packers failed to hold with top packer at 4712' and bottom at 4723', tried to set packers with top at 4713' and bottom at 4722', packers failed to hold. Ran Schlumberger Survey Set and cemented 3642' to 5 1/2" OD, 14#, 8R thd., R-2, J-55, S.S. casing (B cond.) and 1138' same description (A cond.) at 4770' with 200 sacks of common cement and 2% Gel. Finished cementing at 6:30 a.m. 4/20/57. Halliburton Temperature Survey showed top of cement behind 5 1/2" casing at 3732'.

Moved in and rigged up cable tools, swabbed and bailed the hole dry to 4741'SLM and 5 1/2" casing tested dry.

PLUGGED BACK TOTAL DEPTH 4741'SLM

Perforated 5 1/2" casing from 4714' to 4719' with 30 holes by Lane-Wells; swabbed through 5 1/2" casing 3 hours, 4 barrels of oil and no water per hour. On April 27, swabbed through 5 1/2" casing 5 hours, 4 barrels of oil per hour, no water. Ran 2" tubing open end to 4710'. Ran Halliburton Vis-O-Frac through 5 1/2" casing and 2" tubing as follows:

VIS-O-FRAC TREATMENT NO. 1 - Between 4714' and 4719'

Used 6000# of sand
 6000 gallons of regular crude oil
 450# of Adomite
 276 barrels of oil to fill hole and flush
 Maximum CP and TP-1900#, minimum CP and TP-1850#
 Time 11 minutes

Flowed through 2" tubing 18 hours, 28/64" choke, 289 barrels of oil used in treating and no water, FTP-275#, FCP-O#. On April 29, flowed through 2" tubing 7 hours, 28/64" choke, 131 barrels of oil used in treating and no water. Then flowed through 28/64" choke 4 hours, 76 barrels of oil and no water, FCP-O#, TP-230#. Loaded hole with oil, pulled and reran 2" tubing to 4738'. Swabbed through 2" tubing 1 hour, 40 barrels of oil used to load hole, and well started flowing. Flowed through 2" tubing 3 hours, 30/64" choke, 83 barrels of load oil, CP-O#, TP-25#. Moved out cable tools and shut in to take State Corporation Commission potential test.

On May 4, flowed through 2" tubing with 30/64" choke 6 hours, 118 barrels of oil and no water, gas gauged 250 M.C.F., FTP-175#, FCP-O#.

On May 8, ran S.C.C. Amerada BHP bomb. Flowed through 2" tubing 17 hours, 28/64" choke, 286 barrels of oil and no water. Flowed through 2" tubing 3 hours, 28/64" choke, 45.98 barrels of oil and no water to establish 24 hour S.C.C. drawdown potential of 1,041 barrels. This potential allows 37 barrels per day for the remainder of May, 1957. FTP-135#, FCP-475#, FBHP-1132#, IBHP-1750#.

SLOPE TEST DATA: Tests were taken at 150', 300', 500', 1250', 1750', 2000', 2250', 2500', 2750', 3000', 3235', 3700'.

Flowed 4 hours through 2" tubing, 3/4" choke, 4 barrels of oil used in treating and well stopped flowing. Pulled tubing and packer.

Swabbed through 5 1/2" casing 6 hours, 126 barrels of oil used in loading hole and 120 barrels of water (swabbed 27 barrels water per hour with scum oil the last 3 hours).

Ran 2" tubing and set Halliburton DM retainer at 4343' and cemented off perforations from 4378' to 4384' with 75 sacks of common cement, maximum TP-3500%. Pulled tubing.

Swabbed and bailed hole dry to top of retainer at 4343'. Drilled up retainer, drilled cement, and cleaned out to 4377'. 5 1/2" casing tested dry.

PLUGGED BACK TOTAL DEPTH 4377'

PERFORATION JOB NO. 6 - Mississippi Line - 4368'-4374' 5 1/2" casing perforated with 4 holes per foot by Lane-Wells:

4368'-4374' - 6" - 24 Kone shots

Swabbed through 5 1/2" casing 16 hours, 8 barrels of oil and 8-1/3 barrels water with show of gas, too small to gauge (at end of test swabbed 20 gallons of oil and 20 gallons of water per hour).

Ran 2" tubing and set Halliburton HM packer at 4347'.

TREATMENT NO. 3 - (Sand-Oil-Frac) - 4368'-4374'

7/20/60 treated by Halliburton with 500# of sand and 500 gallons of lease oil, used 126 barrels of oil to load, take input and flush, maximum TP-3800%, minimum TP-2400%, time 7 minutes, injection rate 2 barrels per minute.

Shut down 5 hours for pressure break. Swabbed through 2" tubing 10 hours, 25 barrels of oil used in treating and 19 barrels of water with show of gas, too small to gauge. On July 21, swabbed through 2" tubing 24 hours, 27 barrels of oil used in treating and 27 barrels of water. On July 22, swabbed through tubing 3 hours, 3 barrels of oil used in treating and 3 barrels of water.

TREATMENT NO. 4 - (Sand-Oil-Frac) - 4368'-4374'

7/22/60 treated by Halliburton through 2" tubing with 1200# of sand, 1200 gallons of lease oil, used 41 barrels oil to load, take input and flush, maximum TP-4600%, minimum TP-4000%, time 7 minutes, injection rate 4 barrels per minute.

Let set 5 hours, pulled tubing and packer. Swabbed through 5 1/2" casing 7 hours, 129 barrels of oil used in treating and 22 barrels of water, good show gas, too small to gauge.

Ran 2" tubing to 4374', ran rods, and pump. On July 23, POB 12 hours, 19 barrels of oil used in treating, and 19 barrels of water. On July 24, POB 24 hours, 40 barrels formation oil and 40 barrels of water. On July 25, POB 24 hours, 47 barrels of oil and 47 barrels of water. On July 26, POB 24 hours, 48 barrels of oil and 48 barrels of water.

Bailed 7 hours, 28 gallons salt water per hour, no oil or gas.

Ran 2" tubing and set Halliburton DM cement retainer at 4343'. Cemented off perforations from 4378' to 4384' with 75 sacks of common cement, maximum TP-3500%. Pulled tubing.

Swabbed and bailed hole dry to top of retainer at 4343'. Drilled up retainer and cement and cleaned out to 4377'. 5 1/2" casing tested dry.

PERFORATION JOB NO. 5 - Mississippi Line - 4378'-4384' 5 1/2" casing perforated with 4 holes per foot by Lane-Wells:

4378'-4384' - 6" - 24 Kone shots

Bailed 3 hours, 7 gallons of oil and 37 gallons of water per hour with very slight show of gas; then bailed 7 hours of oil and 30 gallons of salt water per hour with slight show of gas. The 2" tubing and HM packer at 4347'.

TREATMENT NO. 2 - (Sand-Oil-Frac) - 4368'-4374' 7/19/60 treated by Halliburton through 2" tubing with 750# of sand and 750 gallons of lease oil, used 110 barrels of oil to load hole and 110 barrels of water to flush, maximum TP-4500%, minimum TP-4000%, time 8 minutes, injection rate 2 1/2 barrels per minute.

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Flowed 4 hours through 2" tubing, 3/4" choke, 4 barrels of oil used in treating and well stopped flowing. Pulled tubing and packer.

Swabbed through 5 1/2" casing 6 hours, 126 barrels of oil used in loading hole and 120 barrels of water (swabbed 27 barrels water per hour with scum oil the last 3 hours).

Ran 2" tubing and set Halliburton DM retainer at 4343' and cemented off perforations from 4378' to 4384' with 75 sacks of common cement, maximum TP-3500#. Pulled tubing.

Swabbed and bailed hole dry to top of retainer at 4343'. Drilled up retainer, drilled cement, and cleaned out to 4377', 5 1/2" casing tested dry.

PLUGGED BACK TOTAL DEPTH 4377'

PERFORATION JOB NO. 6 - Mississippi Line - 4368'-4374'
5 1/2" casing perforated with 4 holes per foot by Lane-Wells:

4368'-4374' - 6' - 24 Kone shots

Swabbed through 5 1/2" casing 16 hours, 8 barrels of oil and 8-1/3 barrels water with show of gas, too small to gauge (at end of test swabbed 20 gallons of oil and 20 gallons of water per hour).

Ran 2" tubing and set Halliburton HM packer at 4347'.

TREATMENT NO. 3 - (Sand-Oil-Free) - 4368'-4374'

7/20/60 treated by Halliburton with 500# of sand and 500 gallons of lease oil, used 126 barrels of oil to load, take input and flush, maximum TP-3800#, minimum TP-2400#, time 7 minutes, injection rate 2 barrels per minute.

Shut down 5 hours for pressure break. Swabbed through 2" tubing 10 hours, 25 barrels of oil used in treating and 19 barrels of water with show of gas, too small to gauge. On July 21, swabbed through 2" tubing 24 hours, 27 barrels of oil used in treating and 27 barrels of water. On July 22, swabbed through tubing 3 hours, 3 barrels of oil used in treating and 3 barrels of water.

TREATMENT NO. 4 - (Sand-Oil-Free) - 4368'-4374'

7/22/60 treated by Halliburton through 2" tubing with 1200# of sand, 1200 gallons of lease oil, used 41 barrels oil to load, take input and flush, maximum TP-4600#, minimum TP-4000#, time 7 minutes, injection rate 4 barrels per minute.

Let set 5 hours, pulled tubing and packer. Swabbed through 5 1/2" casing 7 hours, 129 barrels of oil used in treating and 22 barrels of water, good show gas, too small to gauge.

Ran 2" tubing to 4374', ran rods, and pump. On July 23, POB 12 hours, 19 barrels of oil used in treating, and 19 barrels of water. On July 24, POB 24 hours, 40 barrels formation oil and 40 barrels of water. On July 25, POB 24 hours, 47 barrels of oil and 47 barrels of water. On July 26, POB 24 hours, 48 barrels of oil and 48 barrels of water.

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15-077-10039-0000

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME A. C. Gish WELL NO. 4 DISTRICT Platte
 SEC. 20 T. 31S R. 6W COUNTY Harper AFE NO. 58246
 BLOCK _____ SURVEY _____ STATE Kansas

TYPE OF WORK PLUG AND ABANDON WELL

Date commenced February 6, 19 65 Date completed February 12, 19 65
 Deepened from _____ to _____ Total Depth _____
 Plugged back from 4377' to Surface P.B.T.D. _____
 Cleaned out from _____ to _____
 Production before 1 bbls. oil 24 bbls. water 0 cu. ft. gas.
 Production after _____ bbls. oil _____ bbls. water _____ cu. ft. gas.
 Tools owned by: Ace Pipe Pulling Company Kind used, Pulling Unit No. days rig time; 4
 Cost of Job \$ _____ Revised Estimated Payout (Mos.) _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Cas'g.	
Production					
Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT					
					Jts.	Feet	LTM	In.	Feet	WTM	In.	Jts.	Feet	LTM
5-1/2"	14#	8R	J55 R2 SS	C	37	1047	0	1055	0	119	3699	0	3725	0

PRODUCING FROM

FORMATION _____ thru OPEN HOLE PERFORATIONS _____ TOP _____ BOTTOM _____ Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

As the well was no longer economical to operate and as there were no further zones which merited testing, regular authority was granted to plug and abandon the well.

February 6, 1965, moved in and rigged up casing pulling machine of Ace Pipe Pulling Company and plugged the well as follows:

Sand 4377' to 4347'
 5 sacks of cement 4377' to 4307'

Shot 5 1/2" casing at 3707'. Pulled 3725' of 5 1/2" casing.

Mud 4307' to 300'
 Rock bridge 300' to 290'
 25 sacks cement 290' to 215'
 Mud 215' to 40'
 Rock bridge 40' to 30'
 10 sacks cement 30' to Base cellar
 Surface soil Cellar to Surface

Plugged and abandoned February 12, 1965.

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and lining jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

LEASE NAME _____ SURVEY _____
 SEC. _____ T. _____ R. _____
 COUNTY _____ STATE _____
 WELL NO. _____ DISTRICT _____
 AFE NO. _____

TYPE OF WORK

Date commenced _____
 Date completed _____
 Deepened from _____ to _____
 Plugged back from _____ to _____
 Cleaned out from _____ to _____
 Production before _____
 Production after _____
 Tools owned by _____
 Kind used _____
 Revised Estimated Payout (Mos) _____
 Cost of Job \$ _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

Liner	Production	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
				Sacks Used	Top Cem. Brk. Cons.	

SIZE	WT	THDS	KIND	COND	LEFT IN		PULLED OUT	
					WTM	FTM	WTM	FTM

PRODUCING FROM

FORMATION _____
 thru PERFORATIONS _____
 OPEN HOLE _____
 TOP _____
 BOTTOM _____
 Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

As the well was no longer economical to operate and as there were no further zones which would justify further work, the well was abandoned February 12, 1955.

February 6, 1955, moved in and rigged up casing pulling machine of the type pulling company and plugged the well as follows:

- 2 sacks of cement
- 2 1/2" casing at 3707' - Plugged 3722' of 2 1/2" casing.
- 1 1/2" casing at 3707' - Plugged 3722' of 2 1/2" casing.
- 1 1/2" casing at 3707' - Plugged 3722' of 2 1/2" casing.
- 1 1/2" casing at 3707' - Plugged 3722' of 2 1/2" casing.
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- 1 1/2" casing at 3707' - Plugged 3722' of 2 1/2" casing.
- 1 1/2" casing at 3707' - Plugged 3722' of 2 1/2" casing.

Plugged and abandoned February 12, 1955.

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