

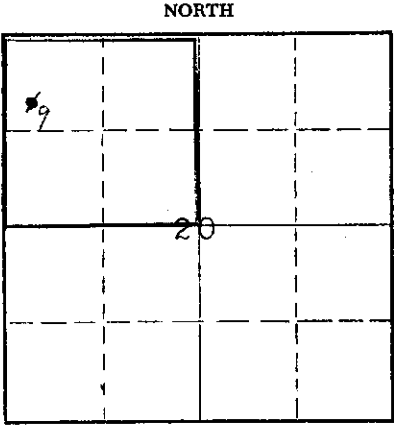
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Harper County, Sec. 20 Twp. 31S Rge. 6 (E) (W)

Location as "NE/CNW/SW" or footage from lines SW/4 NW/4 NW/4  
Lease Owner Skelly Oil Company  
Lease Name A. C. Gish Well No. 9  
Office Address P.O. Box 1650, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed September 9, 19 57  
Application for plugging filed March 31, 19 64  
Application for plugging approved April 1, 19 64  
Plugging commenced April 21, 19 64  
Plugging completed April 24, 19 64  
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production April 11, 19 64  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving  
Producing formation Mississippi Lime Depth to top 4347' Bottom Total Depth of Well 4772 Feet  
Show depth and thickness of all water, oil and gas formations. PB 4377'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
Simpson Sand	Oil	4727'	4732'	8-5/8"	630'6"	None
Mississippi Lime	Oil	4359'	4375'	5-1/2"	4811'0"	3477'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sand	4377' to 4350'
10 sacks of cement	4350' to 4320'
Mud	4320' to 300'
Rock bridge	300' to 285'
25 sacks of cement	285' to 235'
Mud	235' to 40'
Rock bridge	40' to 30'
10 sacks of cement	30' to 6'
Surface soil	6' to Surf.

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S-27-64  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Ralph Comstock Pipe Pulling, Inc.  
Address 411 So. Buckeye, Stafford, Kansas

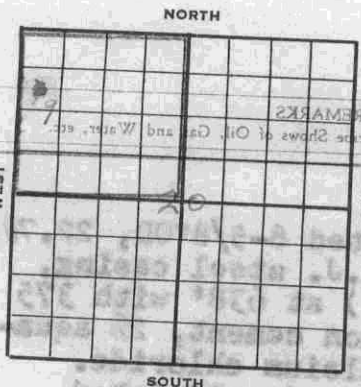
STATE OF Nebraska COUNTY OF Red Willow, ss.  
C. F. Bass (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. F. Bass  
P.O. Box 649, McCook, Nebraska (Address)

SUBSCRIBED AND SWORN to before me this 26th day of May, 19 64.

My commission expires June 13, 1969 Notary Public.

15-077-10038-0000



# SKELLY OIL COMPANY

## Well Record

Lease Name and No. A. C. Gish Well No. 9 Elev. 1517' BH  
 Lease Description 1/2 Sec. 27, and 1/4 Section 20-31S-6W,  
Harper County, Kansas (480 Acres)  
 Location made August 1, 1957 by T. L. Dix  
990 feet from North line 330 feet from East line  
330 feet from South line 8/29 1957 of Sec. 20  
 Work com'd. 8/4 1957 Rig com'd. 8/7 1957 Drlg. com'd. 8/7 1957 Drlg. com'd. 8/29 1957  
 Rig Contractor Glaude Wentworth Drig. Co., Inc.  
 Drilling Contractor Glaude Wentworth Drig. Co., Inc., Tulsa, Oklahoma  
 Rotary Drilling from 0' to 4772' Cable Tool Drilling from To complete to   
 Commenced Producing September 9, 1957 Initial Prod. before shot or acid POB 8 hrs., 30/64" choke, Bbls.  
 Initial Prod. after shot or acid 43.20 BO O BW to estab. Bbls.  
 Dry Gas Well Press. 300 Volume 130 Cu. ft.  
 Casing Head Gas Pressure 300 Volume 130 Cu. ft.  
 Braden Head (8-5/8" Size 5 1/2" OD) Gas Pressure 300 Volume 130 Cu. ft.  
 Braden Head (8-5/8" Size 5 1/2" OD) Gas Pressure 300 Volume 130 Cu. ft.

PRODUCING FORMATION Simpson Sand (Name) Top 4727' Bottom 4732' TOTAL DEPTH 4745'

### CASING RECORD

OD	Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
					Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	22.7	SJ	638'				16	630	6	Armaco SV	A	375	Halliburton	
5-1/2"	14#	8R					54	1729	6	J55 R2 SS A				
5-1/2"	14#	8R					59	1683	9	J55 R2 SS B				
5-1/2"	14#	8R	4772'				43	1397	9	J55 R2 SS C		225	Halliburton	
(8-5/8" casing set 2 1/2" in collar and 5 1/2" cased to derrick floor)														
5 1/2" casing perforations open above PB TD: 4727'-4732' with 31 holes														
TD: None														

Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_

### SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Ft. and	Gals. Qts.	Ft. and	Gals. Qts.	Ft. and	Gals. Qts.	Ft. and	Gals. Qts.
Acid Used								
Size Shot								
Shot Between								
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

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### SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Topsoil</u>	<u>0</u>	<u>20</u>					
<u>Karnston</u>	<u>20</u>	<u>40</u>					
<u>Mississippi</u>	<u>40</u>	<u>4347'</u>					
<u>Kinderhook</u>	<u>4347'</u>	<u>4598'</u>					
<u>Simpson Sand</u>	<u>4598'</u>	<u>4726'</u>			<u>4727'</u>	<u>4732'</u>	

### CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					
2nd					See Reverse for other details.
3rd					" " " " "
4th					" " " " "

### PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						
2nd						See Reverse for other details.
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

# SKELLY OIL COMPANY RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Surface soil and sand shells and shale	0	675	Set cemented 8-5/8" O.D., 22.7' J. steel casing, 375' at 638' with 375 sacks of common cement, 2% aqua gel and 1% calcium chloride. Cement circulated. Finished cementing at 6:45 a.m. 8/9/57.
Shale and lime shells	1255	1745	
Shale and lime shells	1745	2015	
Shale and lime shells	2015	2130	
Shale and lime shells	2130	2455	
Shale and lime shells	2455	2555	
Lime and sand	2555	2625	
Sand	2625	2660	
Shale and lime	2660	2780	
Shale and lime	2780	2820	
Shale and lime	2820	2965	
Shale and lime	2965	3249	

White to light gray tri-politic chert and fresh white chert  
 Bottom 4374  
 Top 4373  
 Floor scattered vuggy porosity, dark brown to black spotted stains.

FORMATION	TOP	BOTTOM	REMARKS
White to light gray tri-politic chert and fresh white chert	4374	4373	Floor scattered vuggy porosity, dark brown to black spotted stains.

Run Halliburton drill stem test No. 2, packer set at 4373' 30" anchor, open 1 hour, to surface in 10 mins., too small to gauge, recovered 120' of oil very to 1081' cut and gas cut mud and gas cut and slightly acid treatment.

FORMATION	TOP	BOTTOM	REMARKS
Lime, shale and chert	4403	4435	
Lime, shale and chert	4435	4508	
Lime, shale and chert	4508	4555	
Lime, shale and chert	4555	4590	
Lime, shale and chert	4590	4610	
Lime, shale and chert	4610	4724	

Cored from 4724' to 4757' recovered 31' dark green to gray laminated shale

FORMATION	TOP	BOTTOM	REMARKS
Next 1'			Gray, medium grained dolomitic and quartzitic sub-angular sand, very tight, no shows
Next 2'6"			Light tan, medium grained quartzitic sub-angular sand, fair porosity, light even stain and saturation, fractured
Next 1'			White, sub-angular sandy dolomitic sand, tight, no shows and vertical fractures
Next 2'6"			Light tan, medium grained, sub-angular dolomitic sand with dark streaks of shaly dolomite, fair to poor porosity, light even stain and saturation, bleeding core with vertical fractures
Next 1'			Same with fair porosity and light even saturated stain
Next 2'			Same with fair to poor porosity and dark shaly dolomitic streaks, scattered even stain, bleeding core
Next 1'			Gray sandy dolomite, tight, slight spotted stain
Next 1'			White sucrosic, very dolomitic sub-angular sand, tight, no shows
Next 6'			Light gray, very dolomitic sand with dark dolomite, laminated, tight, very scattered spotted stain
Next 1'			Light tan, very dolomitic sand, light even to slightly scattered stain
Next 1'			Light gray dolomitic sand with white to gray dolomitic streaks, light, no shows.

(See Reverse for Record of Formations)

Last 6' - white to gray dolomitic sand, light, no shows, vertical fractures

Ran Halliburton drill stem test No. 3 with straddle packers, set top packer at 4727', bottom packer at 4736', used 21' anchor, open 1 hour, gas to surface in 4 minutes, gas gauged 277 M.C.F., gas decreased to 148 M.C.F. in 45 minutes, recovered 1100' of free oil, 120' of oil and gas cut mud, no water, IBHP-1340#, IFP-80#, FFP-350#, FBHP-1650#. Ran Schlumberger Survey.

Lime, shale and sand 4757 4772

TOTAL DEPTH 4772'

Set and cemented 1397'9" of 5 1/2" OD, 14#, 8R thd., R-2, J-55, S.S. casing (C cond.); 1683'9" of 5 1/2" OD, 14#, 8R thd., R-2, J-55, S.S. casing (B cond.); and 1729'6" of 5 1/2" OD, 14#, 8R thd., R-2, J-55, S.S. casing (A cond.) at 4772' with 225 sacks of common cement and 2% aquagel. Finished cementing at 2:00 a.m. 8/31/57. Halliburton Temperature Survey showed top of cement behind 5 1/2" casing at 3505'.

Rigged up cable tools, swabbed and bailed the hole dry to 4745' SLM, and 5 1/2" casing tested dry.

PLUGGED BACK TOTAL DEPTH 4745' SLM

Perforated 5 1/2" casing from 4727' to 4732' with 31 holes by Lane-wells. Swabbed the hole down, 45 barrels of oil and no water. Then swabbed through 5 1/2" casing 12 hours, 85 barrels of oil and no water. On September 4, ran 2" tubing, then flowed through tubing 6 hours, 30/64" choke, 30 barrels of oil, no water, gas gauged 50 M.C.F., FFP-45#, FCP-280#.

On September 9, flowed through 2" tubing 8 hours, 30/64" choke, on State Corporation Commission potential test, 43.20 barrels of oil and no water, gas gauged 40 M.C.F. to establish 24 hour S.C.C. potential of 130 barrels. This potential allows 37 barrels per day for the remainder of September, 1957. SI CP-625#, SI TP-640#, FCP-470#, FFP-50#.

DEPTH	SLOPE TEST DATA	
	ANGLE OF DEFLECTION	
150'	0	0 Degrees
300'	0	"
525'	0	"
750'	0	"
1000'	0	"
1250'	0	"
1500'	1/2	"
1750'	0	"
2000'	1/2	"
2250'	0	"
2500'	1/2	"
2750'	0	"
3250'	3/4	"
4000'	1	"
4250'	1/2	"
4500'	1/2	"

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A. C. GISH WELL NO. 9 (Harper Co., Kans.) Sheet No. 3  
 TEST MISSISSIPPI LINE

Date Commenced: April 5, 1960  
 Date Completed: April 22, 1960

Plugged back from 4745' to 4377' PB TD-4377'

Production Before: 1/2 barrel of oil and 9 barrels water  
 Production After: Flowed 24 hrs thru 2" tubing, 20/64" choke, 72  
 barrels oil and 2 barrels water, 200 MCF gas, FTP-80%, FCP-400%

5 1/2" Casing Perforations Open:

Above PB TD: 4359'-4364' with 20 holes, 4369'-4375' with 24 holes  
 Below PB TD: 4727'-4736' with 47 holes

Producing Formation: Mississippi Line

On April 5, 1960, moved in and rigged up cable tools. Pulled rods and 2" tubing. Swabbed through 5 1/2" casing 2 hours, 26 barrels of water, no oil; then swabbed through 5 1/2" casing 3 hours, 1/2 barrel of water, no oil or gas per hour.

PERFORATION JOB NO. 2 - Simpson Sand - 4732'-4736'

Perforated 5 1/2" casing with 4 holes per foot by Lane-Wells:

4732'-4736' - 4" - 16 holes

Bailed through 5 1/2" casing 8 hours, 4 barrels water, no oil or gas. Ran 2" tubing and set Halliburton HM packer at 4710'.

TREATMENT NO. 1 - (Vis-O-Frac) - 4727'-4736'

4/6/60 treated with Halliburton Vis-O-Frac through 2" tubing with 800# sand, 800 gallons lease oil, 150 barrels oil to load hole, take input and flush, maximum TP-3650%, minimum TP-3500%, time 4 minutes, injection rate 6 barrels per minute.

Pulled tubing and packer. Swabbed through 5 1/2" casing 9 hours, 114 barrels oil used in treating and 152 barrels of water.

Set Lane-Wells cast iron bridging plug at 4415'. Swabbed and bailed hole dry, tested dry. Plugged back with 1/2 sack of Cal-Seal from 4415' to 4409'.

PERFORATION JOB NO. 3 - Mississippi Line - 4393'-4398'

Perforated 5 1/2" casing with 4 holes per foot by Lane-Wells:

4393'-4398' - 5" - 20 holes

Bailed 3 hours, 6 gallons of water with very slight show of oil per hour.

TREATMENT NO. 2 - (Acid) - 4393'-4398'

4/7/60 treated through 5 1/2" casing with 500 gallons Halliburton 15% acid, 112 barrels oil to flush, maximum CP-2300%, minimum CP-1000%, time 15 minutes, injection rate 1-1/3 barrels per minute.

Swabbed through 5 1/2" casing 9 hours, 105 barrels oil used in treating, 12 barrels spent acid water, 50 barrels formation water.

Ran 2" tubing and set Halliburton DM cement retainer at 4385'. Cemented off perforations from 4393'-4398' with 75 sacks of common cement, maximum TP-3500%. Pulled tubing.

Swabbed and bailed hole dry to top of retainer at 4385', 5 1/2" casing tested dry.

PERFORATION JOB NO. 4 - Mississippi Line - 4376'-4381'

Perforated 5 1/2" casing by Lane-Wells as follows:

4376'-4381' - 5" - 22 holes

Bailed 16 hours, 1 1/2 barrels oil and 10 barrels water. Ran 2" tubing and set Halliburton DM cement retainer at 4360'. Cemented off perforations from 4376' to 4381' with 75 sacks of common cement, maximum TP-3500%. Pulled 2" tubing.

Swabbed and bailed hole dry to top of cement retainer at 4360'. Drilled up cement retainer, drilled cement and cleaned out to 4377', 5 1/2" casing tested dry.

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PERFORATION JOB NO. 5 - Mississippi Line - 4369\*-4375\*  
Perforated 5 1/2" casing with 4 Kone shots per foot by Lane-Wells

4369\*-4375\* - 6" - 24 shots

Swabbed through 5 1/2" casing 4 hours, 1 barrel of oil and 2 barrels water, good show gas; then swabbed 2 hours, 20 gallons oil and 8 gallons water per hour with good show gas. Ran 2" tubing and set Halliburton HM packer at 4359\*.

TREATMENT NO. 3 - (Vis-O-Frac) - 4369\*-4375\*

4/13/60 treated by Halliburton using 750# of sand, 800 gallons lease oil, 138 barrels oil to load, take input and flush, maximum TP-3300#, minimum TP-3100#, time 5 minutes, injection rate 4 barrels per minute.

Pulled tubing and packer. Swabbed through 5 1/2" casing 12 hours, 123 barrels oil used in treating and 20 barrels formation water, estimated 250 MCF gas. On April 14, swabbed through 5 1/2" casing 11 hours, 34 barrels oil used in treating and 3 barrels water; then swabbed 5 hours, 10 barrels formation oil and 1 1/2 barrels water, gas estimated 150 MCF.

Let Lane-Wells bridging plug at 4365 1/2" and swabbed hole dry.

PERFORATION JOB NO. 6 - Mississippi Line - 4359\*-4364\*  
Perforated 5 1/2" casing with 4 Kone shots per foot by Lane-Wells

4359\*-4364\* - 5" - 20 shots

Swabbed through 5 1/2" casing 1 hour, no fluid, gas gauged 535 MCF; then swabbed 4 hours, 2 1/2 barrels oil and no water, gas gauged 139 MCF.

Ran 2" tubing with Halliburton HM packer set at 4346\*.

TREATMENT NO. 4 - (Vis-O-Frac) - 4359\*-4364\*

4/15/60 treated by Halliburton using 1000# of sand, 1000 gallons of lease oil, 126 barrels oil to load hole, take input and flush, maximum TP-4300#, minimum TP-4000#, time 10 minutes, injection rate 4 1/2 barrels per minute.

Flowed 11 hours through 2" tubing, 3/4" choke, 70 barrels oil used in treating and 2 barrels water; then flowed 2 hours, 8 barrels formation oil and 1/2 barrel water, gas gauged 800 MCF, FTP-25%, FCP-0%. On April 16, flowed through 2" tubing 24 hours, 3/4" choke, 76 barrels oil, 2 barrels water, gas gauged 537 MCF, FTP-50%, FCP-0%. On April 17, flowed through 2" tubing 24 hours, 3/4" choke, 72 barrels oil and 2 barrels water, gas gauged 537 MCF, FTP-50%, FCP-0%.

Loaded hole with 112 barrels oil and pulled tubing and packer. Drilled up bridging plug at 4365 1/2" and cleaned out frac sand to 4377\*.

PLUGGED BACK TOTAL DEPTH 4377\*

On April 19, ran 2" tubing and set at 4374\*. Swabbed through 2" tubing 1 hour, 32 barrels oil used in loading hole and well began to flow.

Flowed through 2" tubing 7 hours, 80 barrels oil used in loading hole, no water, FTP-25%, FCP-200%. 4/19/60 flowed 10 hours through 2" tubing, 3/4" choke, 43 barrels oil and 2 barrels water, gas gauged 240 MCF, FTP-80%, FCP-280%.

4/20/60 flowed 24 hours through 2" tubing, 20/64" choke, 98 barrels oil and 3 barrels water, gas gauged 300 MCF, FTP-110%, FCP-360%.

4/21/60 flowed 24 hours through 2" tubing, 20/64" choke, 92 barrels oil and 3 barrels water, gas gauged 300 MCF, FCP-360%, FTP-110%.

4/22/60 flowed 24 hours through 2" tubing, 20/64" choke, 72 barrels oil and 2 barrels water, gas gauged 200 MCF, FTP-80%, FCP-400%.

4376\*-4381\* - 5" - 22 shots

Swabbed 16 hours, 1 1/2 barrels oil and 10 barrels water. Ran 2" tubing and set Halliburton HM cement packer at 4380\*. Cemented off perforations from 4376\* to 4381\* with 75 sacks of cement.

Swabbed and balled hole dry to top of cement packer at 4380\*. Drilled up cement packer, drilled cement and cleaned out to 4377\* casing tested dry.

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15-077-10038-0000  
**SKELLY OIL COMPANY**  
 CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME A. C. Gish WELL NO. 9 DISTRICT Platte  
 SEC. 20 T. 31S R. 6W COUNTY Harper AFE NO. 54314  
 BLOCK \_\_\_\_\_ SURVEY \_\_\_\_\_ STATE Kansas

**TYPE OF WORK** PLUG AND ABANDON WELL

Date commenced April 21, 19 64 Date completed April 24, 19 64  
 Deepened from \_\_\_\_\_ to \_\_\_\_\_ Total Depth \_\_\_\_\_  
 Plugged back from 4377' to Surface P.B.T.D. \_\_\_\_\_  
 Cleaned out from \_\_\_\_\_ to \_\_\_\_\_  
 Production before 1 bbls. oil 49 bbls. water \_\_\_\_\_ cu. ft. gas.  
 Production after \_\_\_\_\_ bbls. oil \_\_\_\_\_ bbls. water \_\_\_\_\_ cu. ft. gas.  
 Tools owned by: Ralph Comstock Pipe Pulling / Inc. Kind used: Pulling mach. No. days rig time; 3  
 Cost of Job \$ \_\_\_\_\_ Revised Estimated Payout (Mos.) \_\_\_\_\_

**TREATMENT RECORD**

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

**CHANGES IN CASING RECORD**

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Casg.	
Production					
Liner					Top liner;

SIZE OD	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT					
					Jts.	LTM		Feet	WTM	Jts.	LTM		Feet	WTM
						Feet	In.				Feet	In.		
<u>5-1/2</u>	<u>14</u>	<u>8</u>	<u>J55 R2 SS</u>	<u>C</u>	<u>46</u>	<u>1319</u>	<u>0</u>	<u>1334</u>	<u>0</u>	<u>110</u>	<u>3453</u>	<u>0</u>	<u>3477</u>	<u>0</u>

**PRODUCING FROM**

FORMATION \_\_\_\_\_ thru OPEN HOLE PERFORATIONS \_\_\_\_\_ TOP \_\_\_\_\_ BOTTOM \_\_\_\_\_ Total No. Shots \_\_\_\_\_

REMARKS (Give review of work performed and any other comment of interest)

**April 21, 1964, moved in and rigged up pulling unit of Comstock Pipe Pulling, Inc. and pulled rods and tubing. Plugged the well as follows:**

Sand 4377' to 4350'  
 10 sacks of cement 4350' to 4320'

Loaded hole with 15 barrels of salt water and shot 5 1/2" casing at 3652', 3540', 3480', 3450'. Pulled 3477' of 5 1/2" casing.

Mud 4320' to 300'  
 Rock bridge 300' to 285'  
 25 sacks of cement 285' to 235'  
 Mud 235' to 40'  
 Rock bridge 40' to 30'  
 10 sacks of cement 30' to 6'  
 Surface soil 6' to Surf.

**Plugged and abandoned April 24, 1964.**

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 MAY 27 1964  
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