

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-165-21.656-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR AEG Energy, Inc. KCC LICENSE # 3456
(owner/company name) (operator's)

ADDRESS P.O. Box 458 CITY Hays,

STATE Kansas ZIP CODE 67601-0458 CONTACT PHONE # (913) 625-6883

LEASE Schneider "B" WELL# 2 SEC. 2 T. 18 R. 16 (East/West)

N/2 - NE - SE - SPOT LOCATION/QCCQ COUNTY Rush

2310 FEET (in exact footage) FROM (S)N (circle one) LINE OF SECTION (NOT Lease Line)

660 FEET (in exact footage) FROM (E)W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8-5/8" SET AT 1065' CEMENTED WITH 365 SACKS

PRODUCTION CASING SIZE SET AT CEMENTED WITH SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:

ELEVATION 2022/2031 T.D. 3600' PSTD ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING STATE CORPORATION COMMISSION

8-24-94

(If additional space CONSERVATION DIVISION separate page)
WICHITA, KANSAS

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACC-1 FILED?

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Terry W. Reisher PHONE# (913) 625-6374

ADDRESS P.O. Box 458 City/State Hays, Kan.

PLUGGING CONTRACTOR Allied Cementing KCC LICENSE #
(company name) (contractor's)

ADDRESS Russell, Kan. PHONE # (913) 483-2627

PROPOSED DATE AND HOUR OF PLUGGING (if known?) 12:00 7-6-94

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7-6-94 AUTHORIZED OPERATOR/AGENT: Terry W. Reisher
(signature)

EFFECTIVE DATE: 5-1-94

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 165-21,656-0000 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date: May 8, 1994

N72 NE SE Sec 2 Twp 18 S, Rg 16 East West

OPERATOR: License # 2456
Name: APG Energy, Inc.
Address: P.O. Box 458
City/State/Zip: Hays, KS 67601
Contact Person: Ed Glassman
Phone: 913-625-6374

2310' feet from South line of Section
660' feet from East line of Section
IS SECTION XX REGULAR IRREGULAR?

CONTRACTOR: License # 5929
Name: Duka Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rush
Lease Name: Schneider "B" Well #: 2
Field Name: Unknown

Is this a Prorated/Spaced Field? yes XX no
Target Formation(s): Granite Wash
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2022' APPROX feet MSL
Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no
Depth to bottom of fresh water: 290'
Depth to bottom of usable water: 310'
Surface Pipe by Alternate: XX1
Length of Surface Pipe Planned to be set: (1060') 330'
Length of Conductor pipe required: None
Projected Total Depth: 3600'
Formation at Total Depth: Granite Wash
Water Source for Drilling Operations:
... well XX farm pond ... other

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield XX Mud Rotary
XX Gas ... Storage XX Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken? yes XX no
If yes, proposed zone: _____
330' Alt. I Req.

Exp. 10/26/94

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101

Pusher Act Wheeler

SPUD DATE 6-29-94 INIT. AW

LENGTH SURFACE PLANNED 1050'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y SIZE HOLE
SURFACE PIPE 8 1/2" CONDUCTOR
ANHYDRITE T- B-16 ELEVATION 40

TD 3600 FORMATION _____

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX

Anhydrite Base @ _____ Ft. W/ _____ SX

1/2 Base Anyh. @ 400 Ft. W/ 40 SX

1 1/2 Plug @ _____ Ft. W/ _____ SX

Bottom Surface @ 1090 Ft. W/ 50 SX

48994 @ 40 Ft. W/ 10 SX

RAT HOLE OR C/W 15 SX MOUSE HOLE W/ _____ SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN SM DATE _____ Hauling _____

TYPE OF CEMENT 6240 670

STARTING TIME " : 00 (AM/PM) DATE 7-6-94

COMPLETION TIME 1:15 (AM/PM) DATE 7-6

CEMENT COMPANY Attwood
OR Witham

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas