

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:

11-17 to 11-20

API No. 15

-025-10027-0001

Company Coral Coast Petroleum, LC		Lease Stephens		Well Number #10WWO	
County Clark	Location N/2 SE	Section 15	TWP 32	RNG (E/W) 21	Acres Attributed 640
Field Morrison Northeast		Reservoir Viola	Gas Gathering Connection DCP pipeline		
Completion Date 4-22-2011		Plug Back Total Depth 6450	Packer Set at 6356		
Casing Size 5.5	Weight 15.5	Internal Diameter 4.75	Set at 6835	Perforations 6384 -	To 6396
Tubing Size 2.875	Weight	Internal Diameter	Set at 6356	Perforations	To
Type Completion (Describe) perf		Type Fluid Production oil/water		Pump Unit or Traveling Plunger? <input checked="" type="checkbox"/> Yes / No	
Producing Thru (Annulus / Tubing) Tubing		% Carbon Dioxide 0.15		% Nitrogen 9.2	
Vertical Depth (H)		Pressure Taps		Gas Gravity - G _g 0.7139 (Meter Run) (Prover) Size	

Pressure Buildup: Shut in 11-17 20 12 at 7 (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)
Well on Line: Started 11-20 20 12 at 7 (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in _____ Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						340		350		72	0
Flow	1/2"										

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_o)² = 0.207
(P_o)² = _____

(P _o) ² = _____	(P _w) ² = _____	P _d = _____ %	(P _c - 14.4) + 14.4 = _____			
(P _c) ² - (P _w) ² or (P _c) ² - (P _d) ²	Choose formula 1 or 2: 1. P _c ² - P _w ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow 100 Mcfd @ 14.65 psia Deliverability 100 Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 27th day of February, 20 13.

David M. [Signature]
For Company

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Witness (if any)

For Commission

Checked by

KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Coral Coast Petroleum, LC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the #10000 Stephens gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 2-27-2013

Signature: Daniel M. Ryfs
Title: managing member

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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STEPHENS

NOVEMBER
2012

	#1	#2	BBLs SOLD	1,2+4 mcf
	12 15.03	91.85	170.86	270
	13 15.03	91.85		260
	14 15.03	88.51	158.22	258
	15 15.03	88.51	171.49	249
	16 15.03	88.51		285
	17 5.01	88.51		214
	18 0	88.51	1483.55 MTD	165
	19 0	88.51	342.94	159
	20 28.39	88.51		169
	21 15.03	88.51		190
	22 15.03	88.51		157
	23 15.03	88.51	334.27	156
	24 15.03	86.84		238
	25 15.03	86.84	2160.76 MTD	196
	26 15.03	30.06	162.53	120
	27 15.03	88.51		125
	28 15.03	86.84		132
	29 15.03	86.84	330.41	129
	30 15.03	86.84	144.89	187
	1 15.03	86.84	2798.59 MTD	191
DECEMBER	2 15.03	85.17		409
2012	3 15.03	85.17	171.49	287
	4 15.03	85.17		282
	5 15.03	85.17	161.13	274
	6 15.03	85.17		258
	7 15.03	85.17	171.46	269
	8 15.03	85.17		252
	9 15.03	85.17	504.08 MTD	257

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2-27-13

Jim,

In checking back through our yearly gauges, we found that our engine went down in November and these are the shut'in results observed by Jack. I believe this is accurate and should work. Thanks,

Don