* 1 STATE OF KANSAS STATE-CORPORATION COMMISSION

Give All Information Completely
Make Ecquired Affidavi

Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Rus		Cour	ty. Sec. 4	rwn 185 Rge	(E) 16 (W)
NORTH	Location as "NE,	/CNW48W44	or footage fr	om lines AVW	1/4	ABOND PUND
	Loogo Nome	Hartman				
	Office Address		Oklahoma	<u> </u>	***	
	Character of Well Date well comple					######################################
i	Application for p	lugging filed	4-6 -	54		19
	Application for pl	lugging approve	d Apri.	L & 1954		10
! ! !	Plugging commen	rced	Apri.	L 13, 1954		19
	Plugging complete	ed	June	12, 1924	ent of C	19
	Reason for abanc	donment of wel	l or producin			as
i	If a producing w	ell is abandone	d, date of las			
Locate well correctly on shows		obtained from				re plugging was com-
Locate well correctly on above Section Plat	menced?		ren Hor	 >nor	***************************************	****************
ame of Conservation Agent who sureducing formation arbuckl	pervised plugging of this contact the cont	to top	Bottor		stal Danth of W	ell 3511 Feet
ow depth and thickness of all wate			DOUGE	L 1(ocar reben or w	enFeet
		•			_	
OIL, GAS OR WATER RECOR	DS				C	CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
>=====================================		***************************************		13"	***************************************	none
***************************************				8 5/8"		none
						1100'
		*******************************	400 04444444	,,,,	***************************************	

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		······································				***************************************
		***************************************	87/1/2	A service of the serv		
	***************************************					**************************************
	.au 		COA.	17		
	••••••••••••••••••••••••••••••••••••••	************************	CO _{MSE}	9kas = 37		***************************************
	·		Wic	17O ·		
	(Tf additional de	Regintion is necess-	v. ngo RACHE -4	Mica, Kanada	10 ₆₇	
Correspondence regarding this w	rell should be addressed t	Grea	t Bend	Pipe & Su	oply Co.	***************************************
TATE OF LINEAR	, COUNT			, ss		
and						above-described well,
ing first duly sworn on oath, says: scribed well as filed and that the sa	ame are true and correct.	. So help me (d matters herein	contained and t	he log of the above-
	,	(Signature)	13-1	// /2/ L	12. (4)	B. 1 2
	_	2014		Total Chair	iress)	Gent, Kan
SUBSCRIBED AND SWORN TO before	me this Grance	day of	Jun	<u></u>	ک ₁₉	4
	/		1 A	2 2	nell	
3/-	2 1 2 7		7.		Yeszi	Notary Public.
commission expires		28-5091-s 8	-50—10M		•	
PLUG	GING					
FAM SEC 4	- 7/8 - 1/6W					
BOOX MAGE	25 UNE 28					4. *

			SCHERMERRORY OIL CORPORATION
	NW Sec. 4-185-16W.	Rush Co. Kan.	Hartman no. 1
	•	•	Initial Prod.: 13,000 MCF
	Drilling Commenced:		Casing Records
	Drilling Completed:	9-18-35	187' of 20" 3383' of 829
	Elevation: 1994		480' of 15) galled 3511' of 7"
	ð	10	So11
	10	65	Clay
	65	75	Sand
	75	1้40	Blue shele
	140	170	Sand, 7 bailers water per hour
		195	Light shale
	195	205	Sand Hole full water
	205	215	Plue shale
	215	24 0 ·	Shale
	240 240	5/13	Lime Iron
	243	270	Shale
	270	300	Red shale
	300	320	Shale
	320	325	Lime hard
	3 25	350 385	Sand 5 bailers water per hour
	350	385	Shale blue
	385	395 4 05	Send Hole full water Blue shale
	395	#80 #00	Blue shale
	405 480	1130	Sand.
	1190	570	Bed sand
	67ŏ	1050	Red shale
	1050	1061	Anhydrite
	1051	1090	Line
	1090	1280	Red shale
	1280	1267	Sandy lime
	1287	1375	Blue shale
	1335	1345	Broga shale Red shale
	1345	1380	Bine avere
	1380 1395	1395 1405	Brown shale
•	1405	1425	Blue shale
	1425	1445	Lime
	1445	1455	Blue shale
	1455	1475	Shale and shells
	1475	1485	Lime
	1485	1490	Blue shale
	1490	1510	Salt and shale
	15 10 179 0	1790 1805	light shale
	1805	1815	Lime
	1815	1825	Shale
	1835	1835	Line
	1835	1855	Brown shale
	1855	1860	Blue shale
	1860	1870	Lima
	1870	1880	Blue shale & shells Brown shale
	188 0 19 0 0	1900 1910	Blue shele
	1910	1935	Lime
	1935	1940	Elue shale
	1940	1950	Brown shale
	1950	1980	Sandy lime 1/2 bailor water at 1960'
	1980	1990	Sandy blue shele
	1990	2010	Brogn shale Line Show gas at 2060
	2010 2145	2145 2160	Brown shale
	2160	2205	Lime
	2205	2225	Shale & shells
	2225	2235	Brown shale
	2235	SSIMO	Lime (State of the Control of the Co
	55/10	22 ¹⁴ 5	Blue shale
	2245	2252	Lime 2-
	2252	2260	Brown shale
	2260	2265 2270	Lime Blue shale
	2265 2270	22 70 2280	Line PLUGGING
	55 <u>80</u>	55 0	Brown shale FLE STE 4 1/8 1/600
	2290	2345	The same of the sa
	2345	2375	Brown shale