

15-165-00293-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Rush County. Sec. 6 Twp. 18S Rge. (E) 16(W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$

Lease Owner Skelly Oil Company

Lease Name Katie M. Scheuerman Well No. 1

Office Address Box 391, Hutchinson, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed August 3 19 45

Application for plugging filed August 6 19 45

Application for plugging approved August 7 19 45

Plugging commenced August 6 19 45

Plugging completed August 6 19 45

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbal)

Name of Conservation Agent who supervised plugging of this well H. W. Kerr

Producing formation Depth to top Bottom Total Depth of Well 3523 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

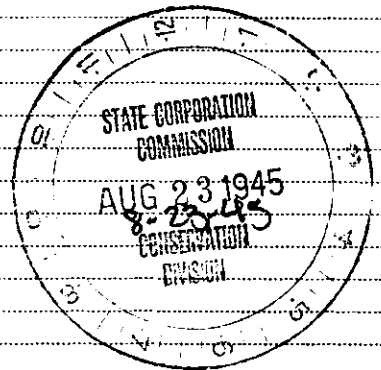
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Anhydrite	Dry	1040'		8-5/8"OD	1050'10"	None
Ft. Dodge Lime	"	3207'				
Lansing Lime	"	3247'				
Pre-Cambrian	"	3510'				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mud laden fluid 3523' to 3325'
 30 sacks of cement 3325' to 3228'
 Mud laden fluid 3228' to 250'
 30 sacks of cement 250' to 160'
 Mud laden fluid 160' to 70'
 30 sacks of cement 70' to 6'
 Surface soil 6' to 0.

PLUGGING
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(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
Address Box 391, Hutchinson, Kansas

STATE OF KANSAS, COUNTY OF RENO, SS. H. E. Wamsley

(Employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 391, Hutchinson, Kansas

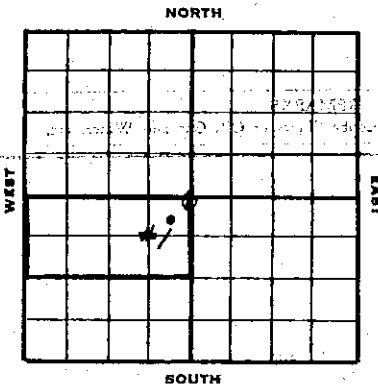
(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of August, 19 45

My commission expires April 7, 1947.

Josephine L. Johnson Notary Public.

15-165-00293-0000



SKELLY OIL COMPANY

Well Record

Lease Name and No. 15-165-00293-0000 Well No. 1 Elev. 1976'
 Lease Description R/2 SW/4 Sec. 6-18S-16W,
Rush County, Kansas
 Location made July 6 1945 by J. S. Templar
330 feet from North line 330 feet from East line
 feet from South line feet from West line of 10438

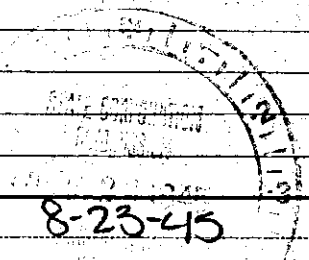
Work com'd. July 14 1945 Rig com'd. July 19 1945 Drlg. com'd. July 20 1945 Drlg. comp'd. AUG. 3 1945
 Rig Contractor Sterling Drilling Company
 Drilling Contractor Sterling Drilling Company, Sterling, Kansas
 Rotary Drilling from TOP to 3523' Cable Tool Drilling from _____ to _____

Commenced Producing DRY HOLE 19 _____ Initial Prod. before shot or acid _____ Bbls.
 Initial Prod. after shot or acid DRY HOLE Bbls.
 Dry Gas Well Press _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top _____ Bottom _____ TOTAL DEPTH 3523'

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	Sacks Used	CEMENTING Method Employed
				Jts.	Feet	In.	Jts.	Feet	In.				
8-5/8"	20	6x	1048'				34	1050	10	OS R2 H40	A	300	Halliburton
(8-5/8" OD casing set 6' in cellar)													



Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Acid Used Size Shot	Gals. Qts.	Acid Used Size Shot	Gals. Qts.	Acid Used Size Shot	Gals. Qts.	Acid Used Size Shot	Gals. Qts.
	Shot Between	Ft. and Ft.	Shot Between	Ft. and Ft.	Shot Between	Ft. and Ft.	Shot Between	Ft. and Ft.
	Size of Shell		Size of Shell		Size of Shell		Size of Shell	
	Put in by (Co.)		Put in by (Co.)		Put in by (Co.)		Put in by (Co.)	
	Length anchor		Length anchor		Length anchor		Length anchor	
	Distance below Cas'g		Distance below Cas'g		Distance below Cas'g		Distance below Cas'g	
	Damage to Casing or Casing Shoulder		Damage to Casing or Casing Shoulder		Damage to Casing or Casing Shoulder		Damage to Casing or Casing Shoulder	

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Anhydrite	1040'						
Pt. Dodge Lico	3207'						
Lansing Lico	3247'						
Pre-Cambrian	3510'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st			58			See Reverse for other details.
2nd			18			" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.			
Surface soil, shale and red bed	0	310	
Shale and shells	310	425	
Shale	425	445	
Sand	445	580	
Shale	580	710	
Shale and shells	710	885	
Red bed	885	1040	
Anhydrite	1040	1050	Set and cemented J-5/8" OD, 2 1/2" I.D. 3rd. grad., Grade H-40, Range 2, Seamless steel casing 1040' with 300 sacks of cement to casing 6' and cemented.
Anhydrite	1050	1080	
Grey shale	1080	1400	
Silt and shale	1400	1700	
Shale and shells	1700	1840	
Line	1840	1885	
Shale	1885	1905	
Shale and line	1905	2055	
Shale and shells	2055	2075	
Line	2075	2125	
Shale and line	2125	2180	
Broken line	2180	2245	
Line and shale	2245	2615	
Shale and shells	2615	2770	
Line	2770	2845	
Shale and line	2845	2900	
Line	2900	3281	TOP OF LASSING LINE 3281'
Volitic line	3281	3285	
Line	3285	3291	
Volitic line	3291	3299	
Line	3299	3465	
Red shale, sand and chert conglomerate	3465	3510	TOP OF B-C LINE 3510'
Grey weathered quartzite and coarse sand	3510	3521	no saturation
Dense grey and pink granite	3521	3523	Very hard
TOTAL DEPTH		3523'	

Since no commercial quantities of oil or gas were encountered in drilling to the above total depth, regular authority was granted on August 5, 1945, to plug and abandon the well.

On August 6, 1945, the well was plugged as follows:

0' to 6'	Surface soil			6' to 0'	
6' to 70'	30 sacks of cement			70' to 160'	70' to 160'
70' to 160'	30 sacks of cement			160' to 250'	250' to 3228'
160' to 250'	30 sacks of cement			3228' to 3523'	3523' to 3523'

DEPTH	DIP	DIP	
		BEFORE	AFTER
250'	0	0	0
500'	0	0	0
750'	0	0	0
1000'	0	0	0
1250'	0	0	0
1500'	0	0	0
1750'	0	0	0
2000'	0	0	0
2250'	0	0	0
2500'	0	0	0
2750'	0	0	0
3000'	0	0	0
3228'	0	0	0

PLUGGING

FILE

BOOK

DATE: 18, 1945

NO: 22